



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1220367
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1220367

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Blaesi 5-6
Doc ID	1220367

Tops

Name	Top	Datum
Lansing	4218'	-426
Marmaton	4570'	-778
Pawnee	4656'	-864
Cherokee	4722'	-930
morrow	4950'	-1158
Morrow Sand	4970'	-1178
Morrow Lime	5068'	--1276
Mississippian	5116'	-1324

ALLIED OIL & GAS SERVICES, LLC 063561

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend KS

DATE <u>7-25-14</u>	SEC. <u>5</u>	TWP. <u>15</u>	RANGE <u>41</u>	CALLED OUT <u>8:30 AM</u>	ON LOCATION <u>2:30 PM</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Bloes</u>		WELL # <u>5-6</u>		LOCATION <u>Tribune 22N 9W 15</u>		COUNTY <u>Wallace</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke 4
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 404
 CASING SIZE 8 5/8 28# DEPTH 404
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15 FT
 PERFS. _____
 DISPLACEMENT H2O 24.31 BBS

EQUIPMENT

PUMP TRUCK CEMENTER Kevin Fddy
 # 366 HELPER Brian Lang
 BULK TRUCK _____
 # 871-112 DRIVER DAN CASPER
 BULK TRUCK _____
 # _____ DRIVER CHARLES KINYON

REMARKS:
Rig Ran 404 casing 8 5/8
Broke circ w/ rig mud
Hooked To Head Pumped 5 BBS of water
Mixed 2855XS shut down Release Plug Displace
24.31 BBS of H2O cement did circ shut
in

CHARGE TO: AMERICAN WARRIOR
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler
 SIGNATURE Rich Wheeler

OWNER _____
 CEMENT AMOUNT ORDERED 265 ^{CLASS A} 3% cc 2 Gal
 COMMON 265 @ 0.90 4.743.50
 POZMIX _____ @ _____
 GEL 498 @ .50 249.00
 CHLORIDE 747 @ 1.10 821.70
 ASC _____ @ _____
Materials Total 5.814.30
Disc @ 25% 1.453.55
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 286.55 @ 2.48 710.64
 MILEAGE 13.67 x 50% @ 2.75 1.797.12

DEPTH OF JOB 404
 PUMP TRUCK CHARGE 1512.35
 EXTRA FOOTAGE _____ @ _____
 MILEAGE Hum 50 @ 7.70 385.00
 MANIFOLD _____ @ _____
Hum 50 @ 4.40 220.00
 _____ @ _____

TOTAL 4.625.01
 Disc 25% 1.156.25

PLUG & FLOAT EQUIPMENT

8 5/8 Rubber Plug 131.00 131.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

08 TOTAL 131.00

SALES TAX (If Any) _____
 TOTAL CHARGES 10.570.21
 DISCOUNT 2.609.80 (25/25/0) IF PAID IN 30 DAYS
7.960.41



CHARGE TO: **AMERICAN WARRIOR INC**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 26679

PAGE 1 OF 2

SERVICE LOCATIONS: 1. **Ness City, Ks**
 WELL/PROJECT NO: **5-6** LEASE: **BLAEST** COUNTY/PARISH: **WALLACE** STATE: **Ks** CITY: DATE: **8-3-14** OWNER: **SAME**
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: **DUKE DRIG #4** RIG NAME/NO.: SHIPPED VIA: **CT** DELIVERED TO: **LOCATION** ORDER NO.:
 3. WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **5 1/2" LONGSTRING** WELL PERMIT NO.: WELL LOCATION: **N/TADWEE, Ks**
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #114	150		ME		6.00	900.00
578		1			PUMP CHARGE	1	JOB		5185	FT	1500.00
221		1			LIQUID KCL	2		GAL		25.00	50.00
281		1			MUDFLUSH	500		GAL		1.25	625.00
402		1			CENTRALIZERS	9	EA		5 1/2"	70.00	630.00
403		1			CEMENT BASKETS	3	EA			300.00	900.00
404		1			PORT GEAR TOP JT #58	1	EA		2737	FT	2900.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA			275.00	275.00
407		1			INSERT FLOAT SHOE w/AUTO FILL	1	EA			375.00	375.00
419		1			ROTATING HEAD RENTAL	1	JOB			200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X **Rick Wheeler**
 DATE SIGNED: **8-3-14** TIME SIGNED: **0700** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: AGREE UN-DECIDED DIS-AGREE
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL #1: **8355.00**
 #2: **6056.88**
 subtotal: **14,411.88**
 TAX: **6.15%** **632.68**
 TOTAL: **15,044.56**

TICKET CONTINUATION

TICKET No. 26679



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

CUSTOMER: **AMERICAN WARRIOR INC** WELL: **BLAEST 5-6** DATE: **8-3-14** PAGE: **2** OF **2**

SEQUENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF									
5		1				STANDARD CEMENT	EA-2	175		SBS	14.50	2537.50	
6		1				FLOCCE		50		LBS	2.50	125.00	
3		1				SALT		900		LBS	20	180.00	
4		1				CALSEAL		8	SBS	800	LBS	35.00	280.00
2		1				HAWD-322		125		LBS	8.00	1000.00	
0		1				D-ADR		5		GAL	42.00	210.00	

31 SERVICE CHARGE CUBIC FEET: **175** **2.00** **350.00**
 32 MILEAGE CHARGE TOTAL WEIGHT: **18325** LOADED MILES: **150** TON MILES: **1374.38** **1.00** **1374.38**
 33

CONTINUATION TOTAL: **6056.88**

SWIFT OPERATOR: **WAYNE WILSON** APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-3-14 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR TAC WELL NO. 5-6 LEASE BLAEST JOB TYPE 5 1/2" LONGSTRING TICKET NO. 26679

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							ON LOCATION
	0615							START 5 1/2" CASING IN WELL
								TD-5195 SET = 5183 TP-5185 5 1/2" 15.5 ST-42' CENTRALIZERS-1,3,5,7,9,11,13,15,57 CMT BKTS-8,57,58 PORT GEAR = 2737 TOP # 58
	0830							DROP BALL - CIRCULATE ROTATE
	0920	6	12		✓		500	PUMP 500 GAL MUD FLOSH
	0922	6	20		✓		500	PUMP 20 BBLs KCL FLOSH
	0930		7					PLUG RH (30SEK)
	0935	4	35		✓		250	MAX CEMENT - 145 SEK EA-2 = 15.4 PP6
	0945							WASH OUT PUMP - LEVES
	0945							RELEASE LATCH DOWN PLUG
	0950	7	0		✓			DISPLACE PLUG
		6 1/2	120				900	
	1012	6	122.4				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1015						OK	RELEASE PSE - HEW
								WASH TRUCK
	1130							JOB COMPLETE
								THANK YOU WAYNE, DUSTY, ROB



CHARGE TO: AMERICAN WARRIOR INC.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET 26686

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>5-6</u>	LEASE <u>BLAESZ</u>	COUNTY/PARISH <u>WALLACE</u>	STATE <u>Ks</u>	CITY	DATE <u>8-18-14</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>CO TOOLS</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CEMENT PORT COURSE</u>	WELL PERMIT NO.	WELL LOCATION <u>NW/TAYBONE, KS</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #115	150		MI		6.00	900.00
576D		1			PUMP CHARGE	1	JOB		2737	1500.00	1500.00
105		1			PORT COURSE OPERATING TOOL	1	JOB			350.00	350.00
330		1			SWIFT MULTI-DEGREE STANDARDS	325		SBS		18.50	6012.50
276		1			FLOCELE	100		lbs		2.50	250.00
290		1			D-ADR	5		GAL		42.00	210.00
581		1			SERVICE CHARGE COMBAT	325		SBS		2.00	650.00
583		1			DRAYAGE	32350		lbs	2426.25	1.00	2426.25

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 8-18-14 TIME SIGNED 0900 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	12298.75
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>Wallace TAX 6.15%</u>	419.58
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	12,718.33
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WAYNE WILSON APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-18-14 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR Tax WELL NO. 5-6 LEASE BLAEST JOB TYPE CEMENT PORT COWR TICKET NO. 26686

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0845							ON LOCATION 2 3/8 x 5 1/2 PORT COWR = 2737'
	0930				✓		1000	PSI TEST CASING - HELD
	0940	3	3	✓		450		OPEN PORT COWR - INJ RATE
	0945	4	180	✓		650		MIX CEMENT - 325 SKS SMD = 11.2 PAG
	1215	4	10	✓		900		DISPLACE CEMENT
	1225				✓		1000	CLOSE PORT COWR - PSI TEST - HELD CIRCULATED 0 SKS CEMENT TO PRT
	1235	4	30		✓		600	RUN 5 JTS CIRCULATE CLEAN WASH TRUCK
	1330							JOB COMPLETE
								THANK YOU WAYNE, DOUG, CRAIG
								TOTAL
	1015							LOST CIRCULATION - SHUT DOWN (150 SKS MIXED)
	1100							NO CIRCULATION - SHUT DOWN (225 SKS MIXED)
	1200							NO CIRCULATION - FINISH JOB (325 SKS MIXED)



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.,**

3118 Cummings RD
PO Box 399
Garden City, KS 67846

ATTN: Ted Pfau

Blaesi #5-6

6-15s-41w Wallace KS

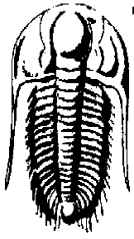
Start Date: 2014.08.01 @ 03:40:00

End Date: 2014.08.01 @ 14:08:15

Job Ticket #: 57041 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.01.01 @ 15:18:21



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.,
 3118 Cummings RD
 PO Box 399
 Garden City, KS 67846
 ATTN: Ted Pfau

6-15s-41w Wallace KS

Blaesi #5-6

Job Ticket: 57041

DST#: 1

Test Start: 2014.08.01 @ 03:40:00

GENERAL INFORMATION:

Formation: **Morrow Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:59:00

Time Test Ended: 14:08:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Jace McKinney

Unit No: 75

Interval: 4920.00 ft (KB) To 4987.00 ft (KB) (TVD)

Reference Elevations: 3793.00 ft (KB)

Total Depth: 4987.00 ft (KB) (TVD)

3783.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 10.00 ft

Serial #: 8675 Inside

Press@RunDepth: 135.27 psig @ 4936.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.08.01

End Date:

2014.08.01

Last Calib.:

2014.08.01

Start Time: 03:40:15

End Time:

14:08:15

Time On Btm:

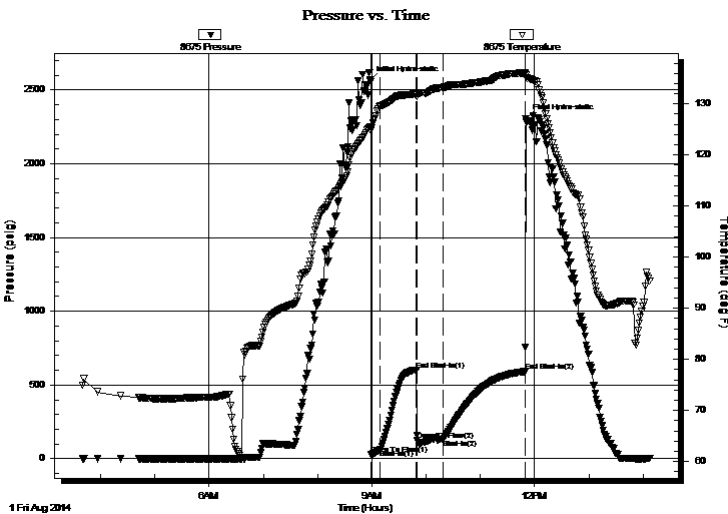
2014.08.01 @ 08:58:15

Time Off Btm:

2014.08.01 @ 11:50:15

TEST COMMENT: Built to 7" blow
 Bled off for 5 min. No return blow
 B.O.B. in 3 min.
 Bled off for 10 min. No return blow

PRESSURE SUMMARY



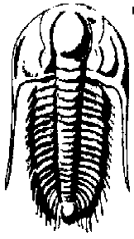
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2566.33	125.52	Initial Hydro-static
1	30.06	124.75	Open To Flow (1)
12	61.46	129.57	Shut-In(1)
51	602.10	131.93	End Shut-In(1)
52	127.07	131.54	Open To Flow (2)
81	135.27	133.26	Shut-In(2)
171	591.14	136.05	End Shut-In(2)
172	2304.20	135.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	1685 Feet Gas In Pipe	0.00
141.00	gcm 5%G 95%M	1.98
126.00	ocmg 5%O 30%M 65%G	1.77

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.,

6-15s-41w Wallace KS

3118 Cummings RD
PO Box 399
Garden City, KS 67846
ATTN: Ted Pfau

Blaesi #5-6

Job Ticket: 57041

DST#: 1

Test Start: 2014.08.01 @ 03:40:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 53.00 sec/qt
Water Loss: 8.00 cm³
Resistivity: ohm.m
Salinity: 3800.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	1685 Feet Gas In Pipe	0.000
141.00	gcm 5%G 95%M	1.978
126.00	ocmg 5%O 30%M 65%G	1.767

Total Length: 267.00 ft Total Volume: 3.745 bbl

Num Fluid Samples: 0

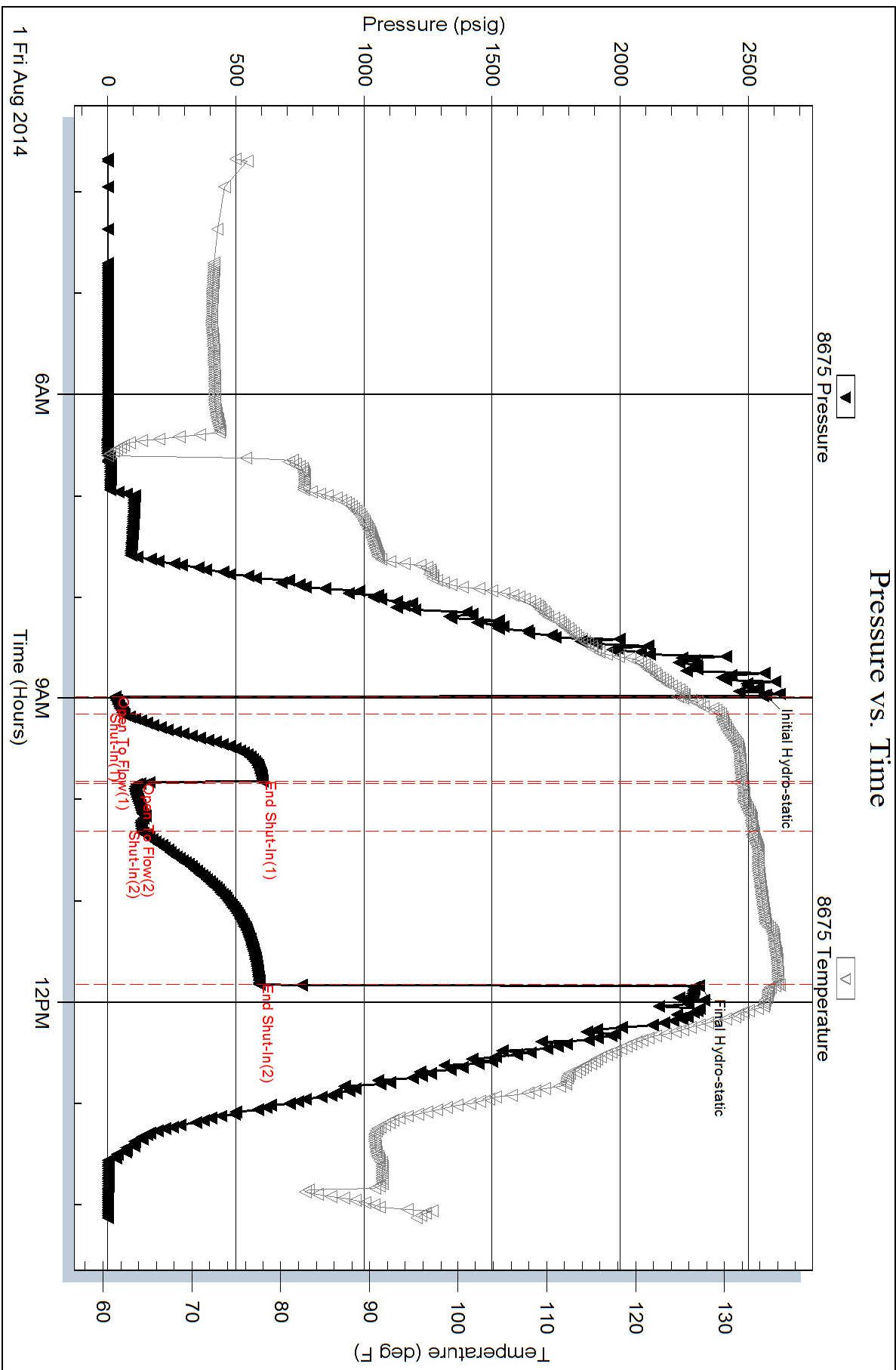
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

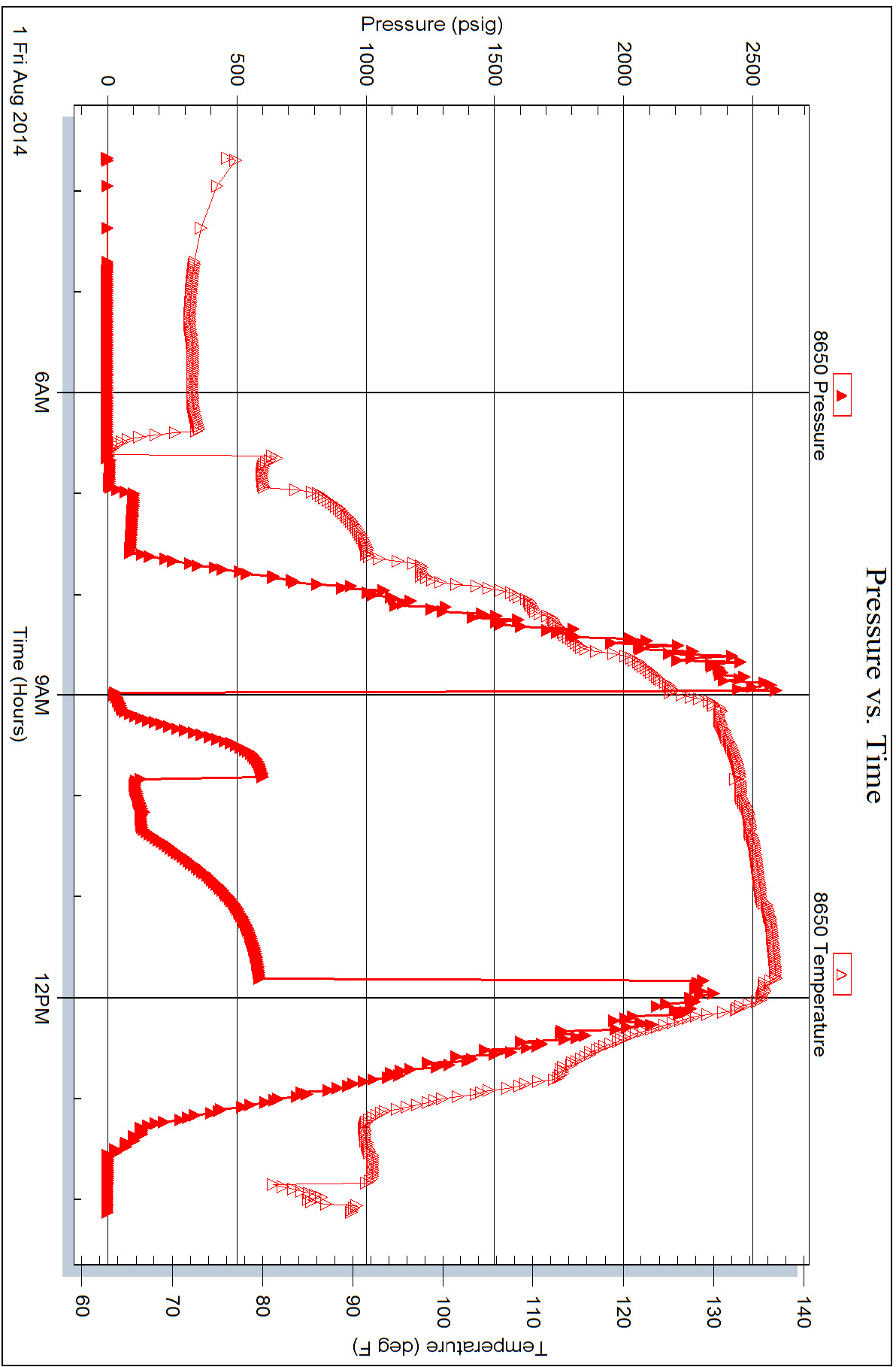


Serial #: 8650

Outside American Warrior Inc.,

Blaesi #5-6

DST Test Number: 1



OPERATOR

Company: American Warrior, Inc.
 Address: 3118 Cummings Road
 P.O. Box 399
 Garden City, KS 67846
 Contact Geologist: Kevin Wiles
 Contact Phone Nbr: 620-275-2963
 Well Name: Blaesi #5-6
 Location: Sec. 6 - T15S - R41W
 API: 15-199-20412-0000
 Pool: Kansas
 State: Kansas
 Field: Okeson NW Ext.
 Country: USA

Scale 1:240 Imperial

Well Name: Blaesi #5-6
 Surface Location: Sec. 6 - T15S - R41W
 Bottom Location:
 API: 15-199-20412-0000
 License Number: 4058
 Spud Date: 7/24/2014
 Region: Wallace County
 Drilling Completed: 8/2/2014
 Surface Coordinates: 1179' FSL & 1523' FEL
 Bottom Hole Coordinates:
 Ground Elevation: 3783.00ft
 K.B. Elevation: 3792.00ft
 Logged Interval: 4000.00ft
 Total Depth: 5200.00ft
 Formation: Mississippian
 Drilling Fluid Type: Chemical/Fresh Water Gel
 Time: 9:30 AM
 Time: 12:40 PM
 To: 5200.00ft

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude:
 Latitude:
 N/S Co-ord: 1179' FSL
 E/W Co-ord: 1523' FEL

LOGGED BY

Ted Pfau
Consulting Geologist

Company: Keith Reavis, Inc.
 Address: 3420 22nd Street
 Great Bend, KS 67530
 Phone Nbr: 620-617-4091
 Logged By: Geologist
 Name: Ted Pfau

CONTRACTOR

Contractor: Duke Drilling Company, Inc
 Rig #: 4
 Rig Type: mud rotary
 Spud Date: 7/24/2014
 TD Date: 8/2/2014
 Rig Release:
 Time: 9:30 AM
 Time: 12:40 PM
 Time:

ELEVATIONS

K.B. Elevation: 3792.00ft
 K.B. to Ground: 9.00ft
 Ground Elevation: 3783.00ft

NOTES

Due to favorable results of DST #1, it was determined that 5 1/2" production casing be set and cemented and the Blaesi #5-6 be further tested through perforations and stimulation in the Morrow Sand.

A Bloodhound gas detection unit was employed on this well.

All log tops on this well were consistently 2-4 ft. high to measured log top. The gamma ray and caliper curves were imported into this mudlog from the electrical log suite. No curves were shifted to provide an exact match, but rather left as recorded in the field.

The samples were saved and will be available for review at the Kansas Geological Survey Well Sample Library located in Wichita, KS.

Respectfully submitted
 Ted Pfau


American Warrior, Inc.
daily drilling report

DATE	7:00 AM DEPTH	REMARKS
07/29/2014		Geologist Ted Pfau on location @ 2035 hrs, 4290 ft, drilling ahead
07/30/2014	4454	Drilling ahead, Lansing and Marmaton, short trip @ 4675' resume drilling 2345 hrs
07/31/2014	4789	Drilling ahead through Cherokee, cfs @ 4977' 1840 hrs in Morrow Sand, fair show of yellow fluorescence, slow cut, resume drilling 2410 hrs, cfs @4987' 2155 hrs TOH for DST #1 2350 hrs
08/01/2014	4987	Conducting DST #1, test successful, resume drilling xxxx hrs, cfs @4997' xxxx hrs, cfs @5012' 2020 hrs, resume drilling 2220 hrs
08/02/2014	5110	0330 hrs mud pump down, resume drilling 0540 hrs, TD 5200' @1240 hrs complete logging operations @2030 hrs, geologist off location 2145 hrs

American Warrior, Inc.
well comparison sheet

Formation	DRILLING WELL Blaesi #5-6 1179' FSL & 1523' FEL Sec 6-T15S-R41W 3792 KB				COMPARISON WELL Blaesi #4-6 335' FSL & 1112' FEL Sec 6-T15S-R41W 3780 KB				COMPARISON WELL Blaesi #2-6 1260' FSL & 450' FEL Sec 6-T15S-R41W 3772 KB			
	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Lansing	4224	-432	4218	-426	4207	-427	-5	1				
Marmaton	4570	-778	4570	-778	4558	-778	0	0	4553	-781	3	3
Pawnee	4662	-870	4656	-864	4648	-868	-2	4	4635	-863	-7	-1
Cherokee	4730	-938	4722	-930	4716	-936	-2	6	4701	-929	-9	-1
Morrow Shale	4955	-1163	4950	-1158	4945	-1165	2	7	4938	-1166	3	8
Morrow Sand	4968	-1176	4970	-1178	4958	-1178	2	0	4948	-1176	0	-2
Morrow Lime	5066	-1274	5068	-1276	5055	-1275	1	-1	5042	-1270	-4	-6
Mississippian	5138	-1346	5116	-1324	5117	-1337	-9	13	not reached			
Total Depth	5200	-1408	5196	-1404	5200	-1420	12	16	5120	-1348	-60	-56

DST #1



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.,
 3118 Cummings RD
 PO Box 399
 Garden City, KS 67846
 ATTN: Ted Pfau

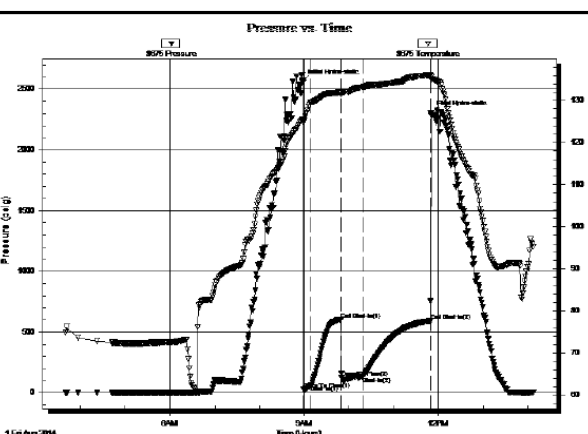
6-15s-41w Wallace KS
Blaesi #5-6
 Job Ticket: 57041
 Test Start: 2014.08.01 @ 03:40:00

GENERAL INFORMATION:

Formation: **Morrow Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 08:59:00
 Time Test Ended: 14:08:15
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jace McKinney
 Unit No: 75
 Interval: 4920.00 ft (KB) To 4987.00 ft (KB) (TVD)
 Total Depth: 4987.00 ft (KB) (TVD)
 Reference Elevations: 3793.00 ft (KB)
 3783.00 ft (CF)
 Hole Diameter: 7.88 inches-Hole Condition: Poor
 KB to GR/CF: 10.00 ft

Serial #: 8675 Inside
 Press@RunDepth: 135.27 psig @ 4936.00 ft (KB)
 Start Date: 2014.08.01
 End Date: 2014.08.01
 Capacity: 8000.00 psig
 Last Calibr: 2014.08.01
 Time On Btm: 2014.08.01 @ 08:58:15
 Time Off Btm: 2014.08.01 @ 11:50:15

TEST COMMENT: Built to 7" blow
 Bled off for 5 min. No return blow
 B.O.B. in 3 min.
 Bled off for 10 min. No return blow



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2566.33	125.52	Initial Hydro-static
1	30.06	124.75	Open To Flow (1)
12	61.46	129.57	Shut-In(1)
51	602.10	131.93	End Shut-In(1)
52	127.07	131.54	Open To Flow (2)
81	135.27	133.26	Shut-In(2)
171	591.14	136.05	End Shut-In(2)
172	2304.20	135.68	Final Hydro-static

Length (ft)	Description	Volume (bbl)
0.00	1685 Feet Gas In Pipe	0.00
141.00	gcm 5%G 95%M	1.98
126.00	oocmg 5%O 30%M 65%G	1.77

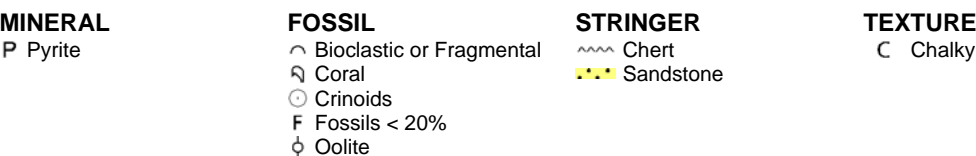
	Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)

Trilobite Testing, Inc. Ref. No: 57041 Printed: 2013.01.01 @ 15:18:21

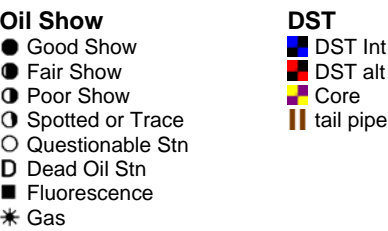
ROCK TYPES



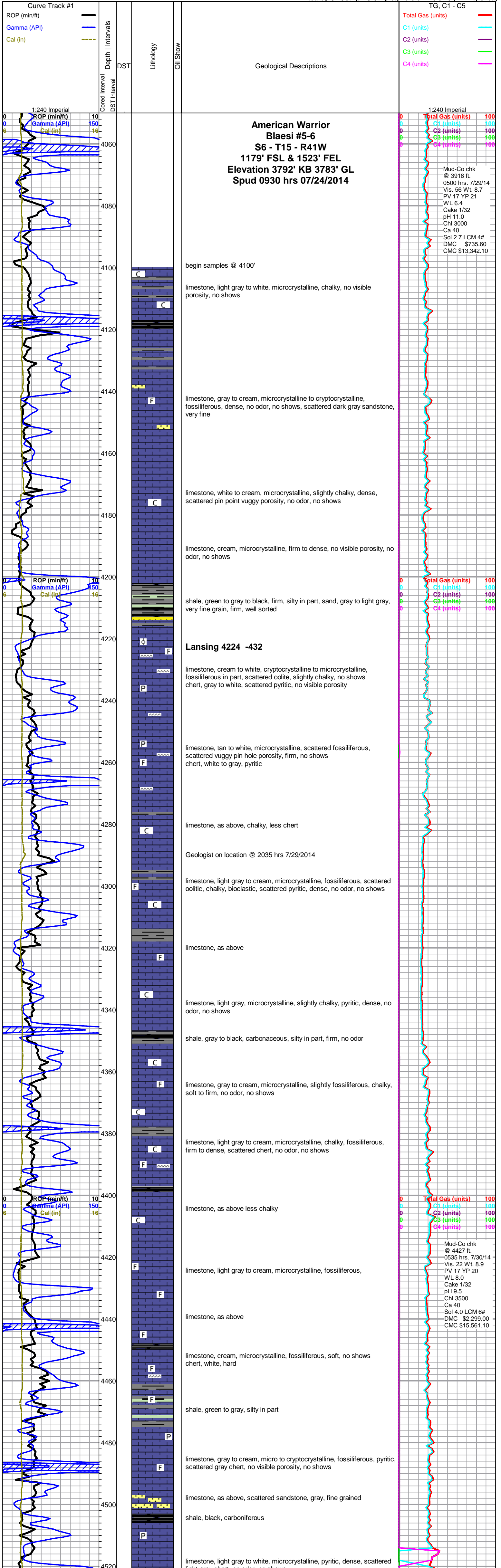
ACCESSORIES

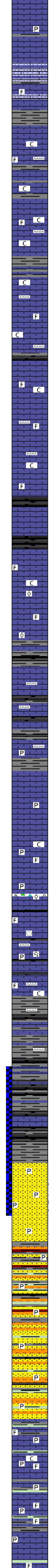
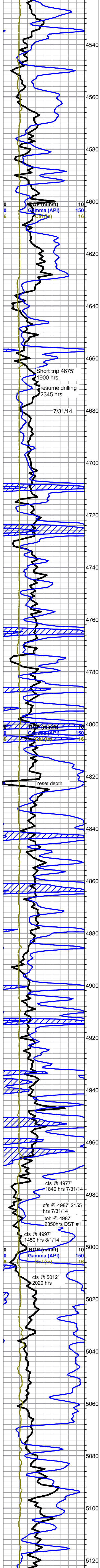


OTHER SYMBOLS



Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca)





limestone, as above

limestone to sandy limestone, cream to light gray, microcrystalline, oolitic, fossiliferous, sub chalky, recrystallized fossils, fine grain, well sorted, well cemented, no odor, no shows

Marmaton 4570 -778

limestone, light gray, microcrystalline to cryptocrystalline, fossiliferous, oolitic, chalky, dense, no odor, no shows scattered chert, off white

limestone, as above, influx gray shale, less chert

limestone, cream to light gray, microcrystalline, fossiliferous, chalky, dense to firm, no odor, no shows, chert, white to light gray

limestone, as above

limestone, cream to off white, cryptocrystalline to microcrystalline, fossiliferous, chalky, firm, cherty, no odor, no shows

Pawnee 4662 -870

limestone, light gray, cryptocrystalline, fossiliferous in part, slightly chalky, recrystallized in part, no odor, no shows

limestone, as above, cherty

limestone, light gray to cream, microcrystalline, slightly fossiliferous, chalky, chert, tan to light gray, no odor, no shows

shale, black to gray, carbonaceous

Cherokee 4730 -938

shale, black to gray, carbonaceous

limestone, light gray to cream, microcrystalline, fossiliferous, slightly oolitic, chalky, no odor, no shows

limestone, as above

shale, gray to black, carbonaceous, blocky to fissile in part

limestone, light gray, microcrystalline, fossiliferous, firm to dense, chert, tan to light gray, translucent

limestone, light tan to cream, fossiliferous, bioclastic in part, dense, scattered vuggy porosity, no odor, no shows chert, tan to white, translucent, pyritic

limestone, light gray to cream, microcrystalline, fossiliferous, oolitic in part, free pyrite, scattered chert, off white, translucent

limestone, light gray, microcrystalline, fossiliferous, slightly chalky, dense, no odor, no shows, chert, light tan, translucent, shale, black, blocky

limestone, light gray to cream, microcrystalline, fossiliferous, pyritic, dense, no odor, no show, with scattered mottled gray and white limestone, chert, tan to light gray, oolitic in part, pyritic

limestone, gray to tan to cream, microcrystalline, fossiliferous, pyritic, dense, no odor, no shows chert, black to tan, coral fossils

limestone, light gray to cream, cryptocrystalline, fossiliferous, slightly chalky, no odor, no shows, chert, dark gray to off white

shale, gray to black, blocky, carboniferous
chert, brown to tan, translucent, limestone stringers as above

shale, as above

Morrow Shale 4955 -1163

shale, gray, silty

Morrow Sand 4968 -1176

sandstone, clear, very fine to fine grains, fair sorting, angular, poor to fair cementing, good porosity, some fair yellow fluorescence, slow milky cut, no odor, free pyrite

sandstone as above, show of light free oil, slow outgas under light, good yellow fluorescence, good cut, good odor which dissipates quickly

sandstone, white to green, very fine grain, slow outgas under light, scattered dim fluorescence, very slow cut, no free oil show, faint odor, influx shale, siltstone

sandstone, white, very fine grain, well cemented, no fluorescence, no odor, no show,
siltstone, gray, fragile to well cemented, free pyrite,
shale, gray, green, orange

sandstone, white, very fine grain, well cemented, well sorted, hard, no fluorescence, no odor, no shows
siltstone as above,
shale, gray to green

sandstone and siltstone as above, free pyrite, no odor, no shows
shale, green, waxy, gray, blocky, black, blocky to platy

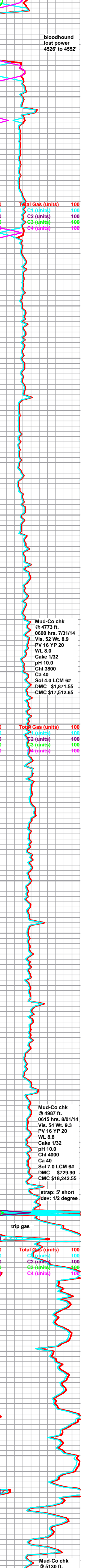
Morrow Lime 5066 -1274

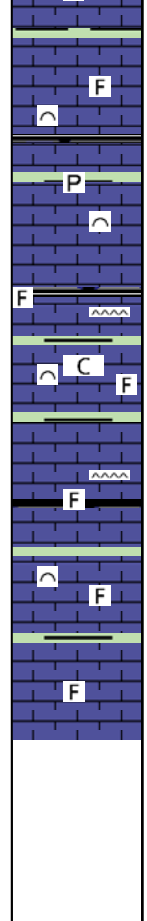
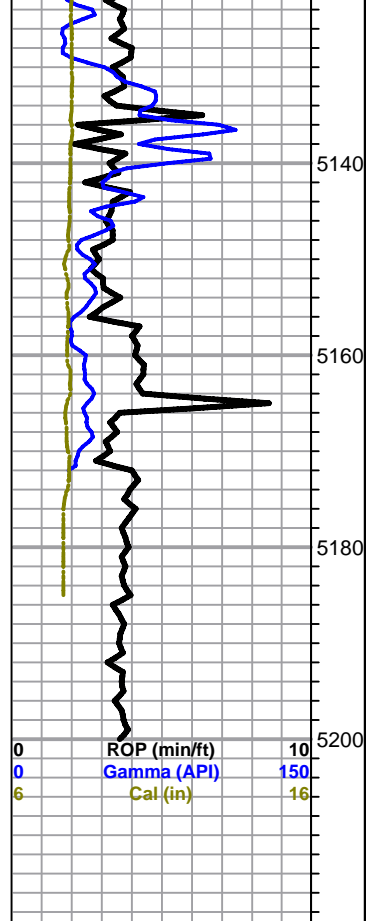
limestone, off white, cryptocrystalline, fossiliferous, free pyrite, bioclastic in part, dense, no odor, no shows

limestone, tan to off white, bioclastic, slightly chalky, fragile to firm, no odor, no shows, free pyrite, shale, green to dark gray

limestone, gray to cream, microcrystalline, fossiliferous, dense, free pyrite, no odor, no shows

limestone, tan to off white, microcrystalline, fossiliferous, free pyrite, dense, no odor, no shows





Mississippian 5130 -1346

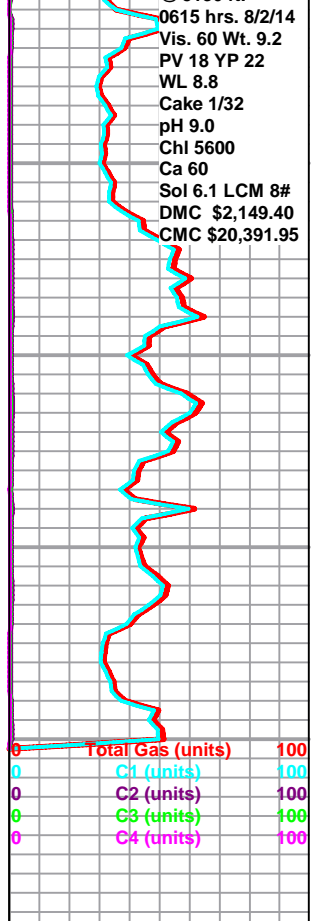
limestone, light tan, bioclastic, calcite cement, fossiliferous, free pyrite, dense, no odor, no show

limestone, cream, microcrystalline, fossiliferous, cherty, free pyrite, chalky, dense, no odor, no shows

limestone, light grey to cream, bioclastic, microcrystalline, slightly chalky, cherty

limestone, as above

TD @ 1240 hrs 8/2/14 5200' (-1408')
Pioneer TD 5196' (-1404')
Complete Logging Operations @ 2030 hrs
Geologist released and off location @ 2145 hrs
8/2/14



0615 hrs. 8/2/14
 Vis. 60 Wt. 9.2
 PV 18 YP 22
 WL 8.8
 Cake 1/32
 pH 9.0
 Chi 5600
 Ca 60
 Sol 6.1 LCM 8#
 DMC \$2,149.40
 CMC \$20,391.95

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100