



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1220392
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1220392

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Samuel Gary Jr. & Associates, Inc.
Well Name	FINNESY ET AL 1-17
Doc ID	1220392

All Electric Logs Run

DIL
POR
MICRO
SONIC
SPECTRAL



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 5/7/2014
 Invoice # 220

P.O.#:
 Due Date: 6/6/2014
 Division: Russell

Invoice

Contact:
 Samuel Gary Jr & Associates Inc
Address/Job Location:
 Samuel Gary Jr & Associates Inc
 1935 LOUIE ROAD
 HAYS KANSAS 67601

Reference:
 FINNESSY ET AL 1-17

Description of Work:
 SURFACE JOB

DRLG COMP W/O LOE GG

Account	8200.138
Well/Prospect	
Deck	
AFE	<i>[Signature]</i>
Approval	
Description	

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,020.55	No				
Common-Class A	160	\$ 2,682.35	Yes				
Pump Truck Mileage-Job to Nearest Camp	34	\$ 379.24	No				
Bulk Truck Matl-Material Service Charge	168	\$ 375.53	No				
Calcium Chloride	5	\$ 311.04	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	34	\$ 221.92	No				
8 5/8" Centralizer	1	\$ 71.53	Yes				
Premium Gel (Bentonite)	3	\$ 54.59	Yes				

Invoice Terms:

Net 30

	SubTotal:	\$ 5,116.74
	Discount Available <u>ONLY</u> if Invoice is Paid & Received within listed terms of invoice:	\$ (767.51)
		SubTotal for Taxable Items: \$ 2,651.58
		SubTotal for Non-Taxable Items: \$ 1,697.65
		Total: \$ 4,349.23
		Tax: \$ 163.07
		Amount Due: \$ 4,512.30
		Applied Payments:
		Balance Due: \$ 4,512.30

6.15% Rooks County Sales Tax

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Home Office P.O. Box 32 Russell, KS 67665

No. 220

Phone 785-483-2025
Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
5-7-14	17	9	16	Rooks	KS		12:45AM

Location *Natoma, w to 28 Rd, N to U Rd, 2w, S n 2*

Lease	Well No.	Owner	
<i>Finnessy ETAL</i>	<i>1-17</i>	To Quality Oilwell Cementing, Inc.	
Contractor		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
<i>Discovery #2</i>			
Type Job		Charge To	
<i>Surface</i>		<i>Sam Gary Jr & Associates</i>	
Hole Size	T.D.	Street	
<i>12 1/4</i>	<i>263</i>		
Csg.	Depth	City	
<i>8 5/8</i>	<i>263</i>	State	
Tbg. Size	Depth	The above was done to satisfaction and supervision of owner agent or contractor.	
		Cement Amount Ordered <i>160 com, 3% cc, 2% gel</i>	
Tool	Depth		
Cement Left in Csg.	Shoe Joint		
	<i>20</i>		

Meas Line Displace *15 1/4 bbl*

EQUIPMENT

Pumptrk	No.	Cementer	
<i>17</i>		Helper	<i>Lonniew.</i>
Bulktrk	No.	Driver	
<i>1</i>		Driver	<i>Lonnle M.</i>
Bulktrk	No.	Driver	
<i>PU</i>		Driver	<i>Travis</i>

Common *160*
Poz. Mix
Gel. *3*
Calcium *5*

JOB SERVICES & REMARKS

Remarks: *Cement did circulate*
Rat Hole
Mouse Hole
Centralizers *1*
Baskets
D/V or Port Collar

Hulls
Salt
Flowseal
Kol-Seal
Mud CLR 48
CFL-117 or CD110 CAF 38
Sand
Handling *168*
Mileage

FLOAT EQUIPMENT

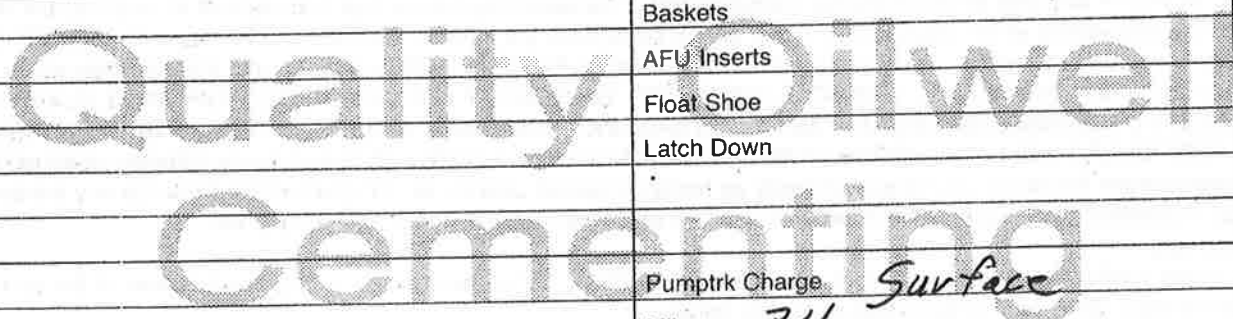
Guide Shoe
Centralizer *1*
Baskets
AFU Inserts
Float Shoe
Latch Down

Pumptrk Charge *Surface*
Mileage *34*

Tax
Discount
Total Charge

X Signature

[Handwritten Signature]





QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 5/13/2014
Invoice # 32
P.O.#:
Due Date: 6/12/2014
Division: Russell

Invoice

Contact:
 Samuel Gary Jr & Associates Inc
Address/Job Location:
 Samuel Gary Jr & Associates Inc
 1935 LOUIE ROAD
 HAYS KANSAS 67601

DRLG COMP W/O LOE GG

Account	8200.145
Well/Prospect	
Deck	
AFE	
Approval	<i>[Signature]</i>
Description	

Reference:
 FINESY-ET AL 1-17

Description of Work:
 PLUG JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,020.55	Yes				
Common-Class A	162	\$ 2,715.88	Yes				
POZ Mix-Standard	108	\$ 760.45	Yes				
Bulk Truck Matl-Material Service Charge	279	\$ 623.65	Yes				
Pump Truck Mileage-Job to Nearest Camp	34	\$ 379.24	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	34	\$ 221.92	Yes				
Premium Gel (Bentonite)	9	\$ 163.76	Yes				
Flo Seal	67	\$ 149.76	Yes				
Dry Hole Plug	1	\$ 62.59	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 6,097.79
Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (914.67)

SubTotal for Taxable Items:	\$ 5,183.12
SubTotal for Non-Taxable Items:	\$ -
Total:	\$ 5,183.12
Tax:	\$ 318.76

6.15% Rooks County Sales Tax

Thank You For Your Business!

Amount Due: \$ **5,501.88**
Applied Payments:
Balance Due: \$ **5,501.88**

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 032

Date	Sec.	Twp.	Range	County	State	On Location	Finish
5-13-14	17	9	16	Rock <i>Rocks</i>	KS		7:00 PM

Location *Atom 34 2820 51 2W Sinto*

Lease <i>Finesy ETAL</i>	Well No. <i>1-17</i>	Owner
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Contractor <i>D'Scorey #2</i>	To Quality Oilwell Cementing, Inc.
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Type Job <i>Rotary Plug</i>	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
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Hole Size <i>7 7/8</i>	T.D. <i>3553</i>	Charge To <i>Sam Corry Jr & Associates</i>
------------------------	------------------	--

Csg. <i>4 1/2 X-11</i>	Depth	Street
------------------------	-------	--------

Tbg. Size	Depth	City	State
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Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
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Cement Left in Csg.	Shoe Joint	Cement Amount Ordered <i>270 6 1/4 4 1/2 1/4 #10</i>
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Meas Line	Displace	
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EQUIPMENT

Pumptrk <i>20</i> No.	Cementor <i>Craig</i>	Helper	Common <i>162</i>
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Bulktrk No.	Driver <i>pick</i>	Driver	Poz. Mix <i>108</i>
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Bulktrk <i>14</i> No.	Driver <i>Lemien</i>	Driver	Gel. <i>9</i>
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		Calcium	
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JOB SERVICES & REMARKS

Remarks:	Hulls
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Rat Hole <i>30SK</i>	Salt
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Mouse Hole <i>15SK</i>	Flowseal <i>674</i>
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Centralizers	Kol-Seal
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Baskets	Mud CLR 48
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D/V or Port Collar	CFL-117 or CD110 CAF 38
--------------------	-------------------------

<i>1st 3433 50SK</i>	Sand
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<i>2nd 1280 25SK</i>	Handling <i>279</i>
----------------------	---------------------

<i>3rd 790 100SK</i>	Mileage
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FLOAT EQUIPMENT

<i>4th 300 40SK</i>	Guide Shoe
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<i>5th 40 10SK</i>	Centralizer <i>8 1/8 Dry Hole Plug</i>
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	Baskets
--	---------

	AFU Inserts
--	-------------

	Float Shoe
--	------------

	Latch Down
--	------------

--	--

--	--

	Pumptrk Charge <i>plug</i>
--	----------------------------

	Mileage <i>34</i>
--	-------------------

	Tax
--	-----

	Discount
--	----------

	Total Charge
--	--------------

X Signature *Paul Wick*



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Samuel Gary Jr & Assoc Inc

17-9s-16w Rooks

1515 Wynkoop
STE 700
Denver Co 80202

Finnesy et al #1-17

Job Ticket: 55341

DST#: 1

ATTN: Chris Mitchell

Test Start: 2014.05.10 @ 12:25:05

GENERAL INFORMATION:

Formation: **LKC "D"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:51:00

Time Test Ended: 19:11:59

Test Type: Conventional Bottom Hole (Initial)

Tester: Ray Schwager

Unit No: 70

Interval: 3181.00 ft (KB) To 3211.00 ft (KB) (TVD)

Reference Elevations: 2010.00 ft (KB)

Total Depth: 3211.00 ft (KB) (TVD)

2002.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8369 Inside

Press@RunDepth: 64.58 psig @ 3182.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.05.10

End Date: 2014.05.10

Last Calib.: 2014.05.10

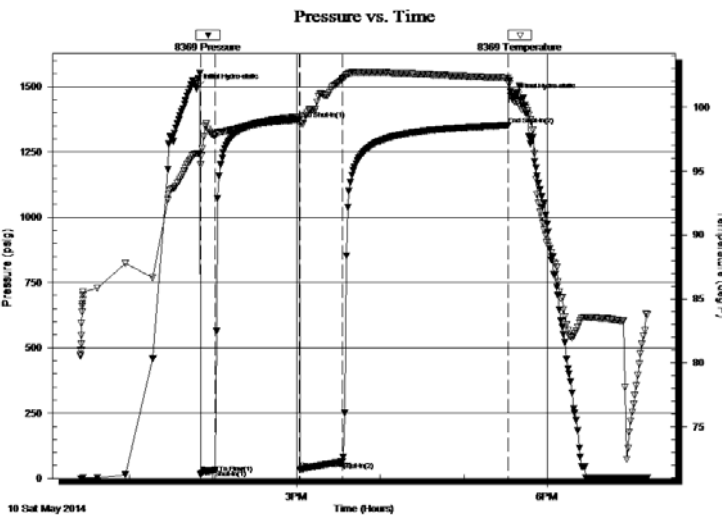
Start Time: 12:25:05

End Time: 19:11:59

Time On Btm: 2014.05.10 @ 13:48:30

Time Off Btm: 2014.05.10 @ 17:36:29

TEST COMMENT: 10-IFP-wk bl 1/2"to 2"bl
60-ISIP-no bl
30-FFP-wk bl ,surface to 2"bl
120-FSIP-no bl



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1492.74	96.36	Initial Hydro-static
3	15.41	95.51	Open To Flow(1)
13	32.86	97.78	Shut-In(1)
73	1373.22	99.22	End Shut-In(1)
74	33.17	98.70	Open To Flow(2)
105	64.58	102.21	Shut-In(2)
223	1351.45	102.29	End Shut-In(2)
228	1454.77	100.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume(bbl)
20.00	MW 20%M80%W w/show of oil	0.28
65.00	Water	0.91

Gas Rates

	Choke(inches)	Pressure (psig)	Gas Rate(Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Samuel Gary Jr & Assoc Inc

17-9s-16w Rooks

1515 Wynkoop
STE 700
Denver Co 80202

Finnesy et al #1-17

Job Ticket: 55341

DST#: 1

ATTN: Chris Mitchell

Test Start: 2014.05.10 @ 12:25:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

64000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
20.00	MW 20%M80%W w/show of oil	0.281
65.00	Water	0.912

Total Length: 85.00 ft Total Volume: 1.193 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler Data: PSI 300# 1500ML water

RW .11 @ 75F

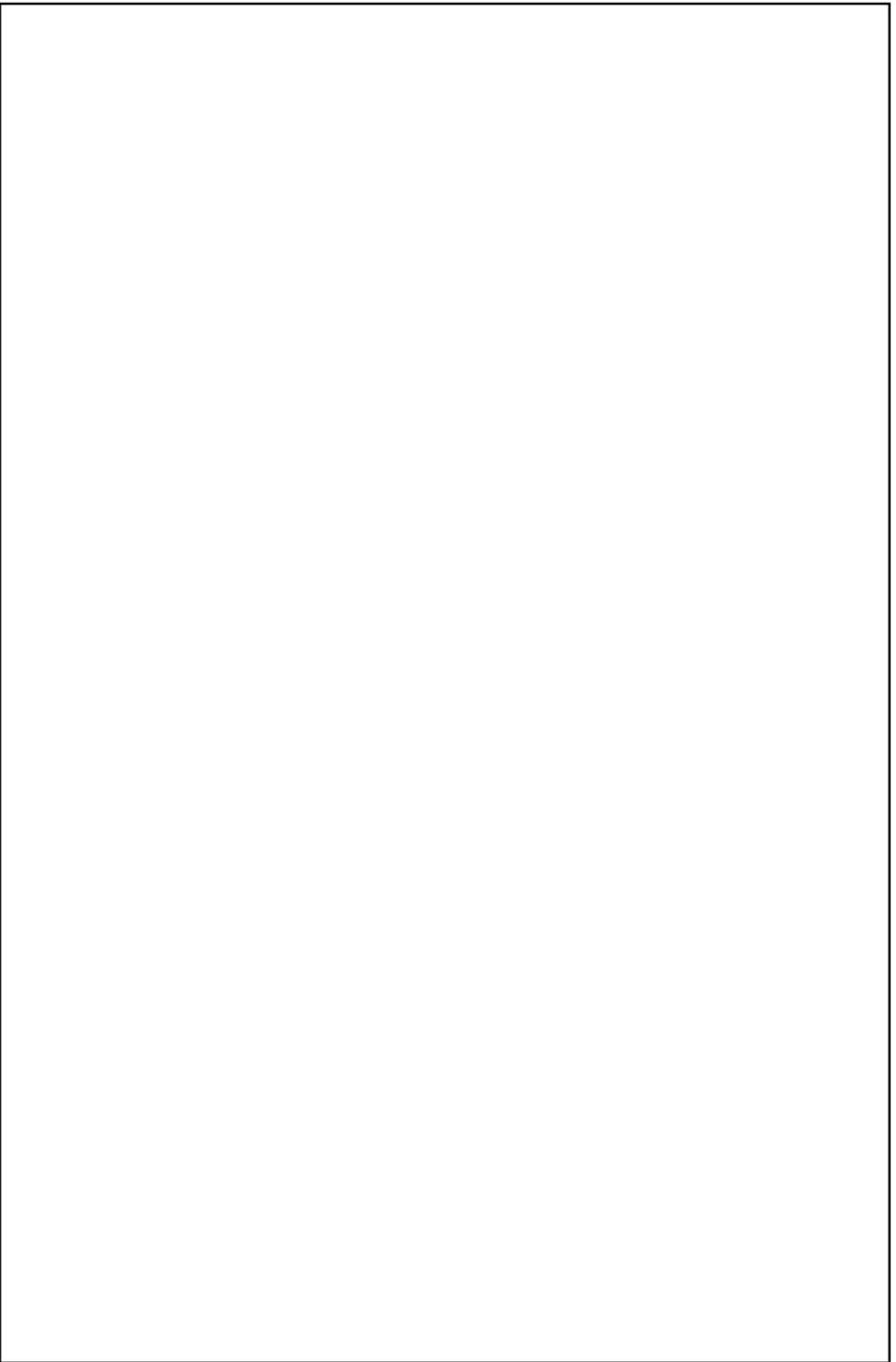
Serial #: 8369

Inside

Samuel Gary Jr & Assoc Inc

Finnesy et al #1-17

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 55341

Printed: 2014.05.11 @ 06:49:32

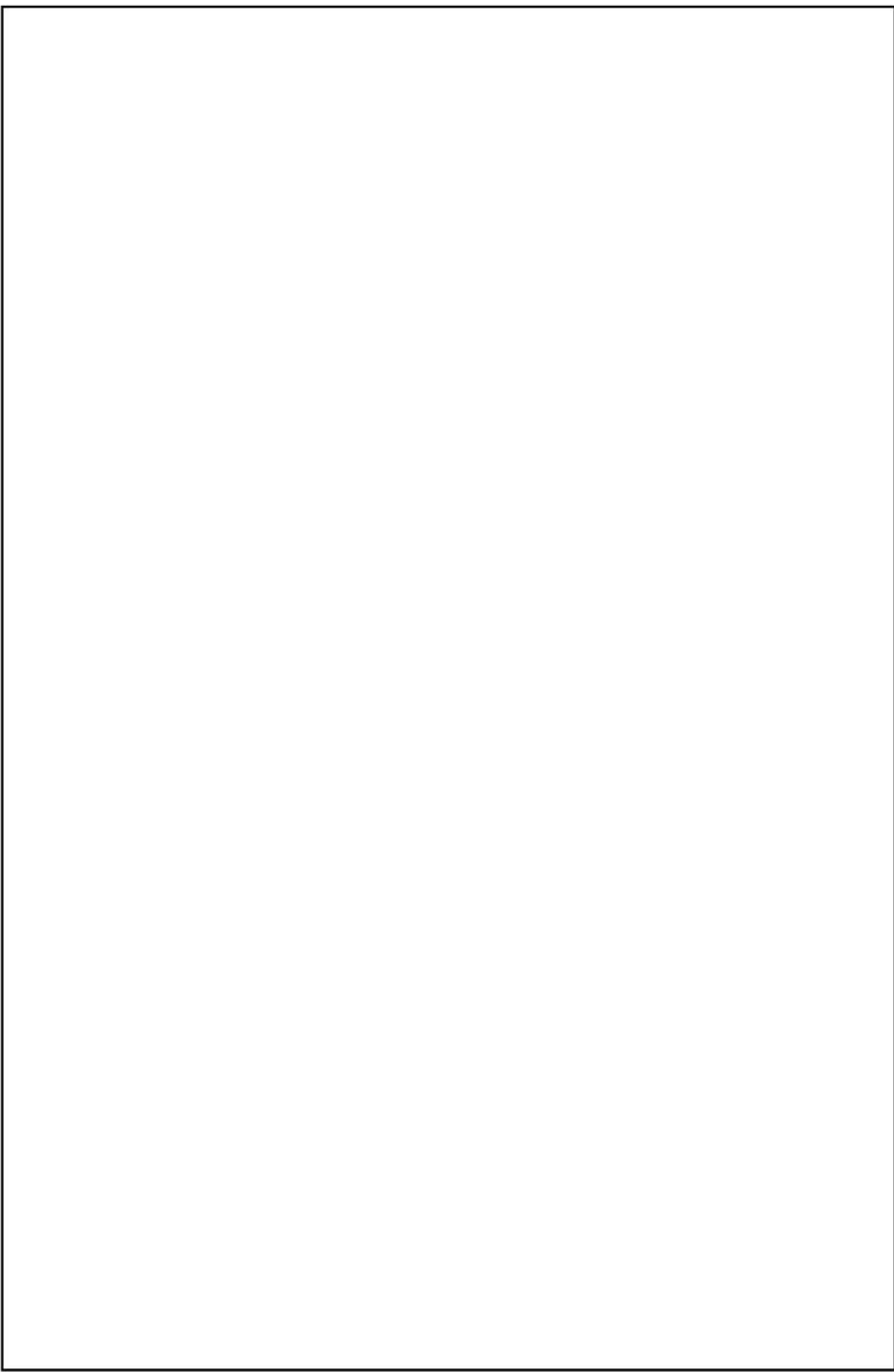
Serial #: 8374

Fluid

Samuel Gary Jr & Assoc Inc

Finnesy et al #1-17

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 55341

Printed: 2014.05.11 @ 06:49:32



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Samuel Gary Jr & Assoc Inc

17-9s-16w Rooks

1515 Wynkoop
STE 700
Denver Co 80202
ATTN: Chris Mitchell

Finnessy et al #1-17

Job Ticket: 55342 **DST#: 2**
Test Start: 2014.05.11 @ 05:11:00

GENERAL INFORMATION:

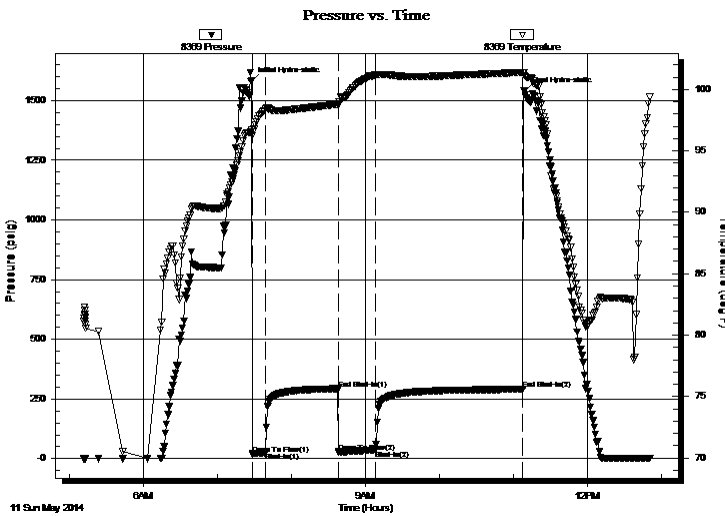
Formation: **LKC G**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:28:00
 Time Test Ended: 13:09:00
 Interval: **3235.00 ft (KB) To 3267.00 ft (KB) (TVD)**
 Total Depth: 3267.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Tim Phillips
 Unit No: 70
 Reference Elevations: 2010.00 ft (KB)
 2002.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8369

Press @ Run Depth: 37.34 psig @ ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.05.11 End Date: 2014.05.11 Last Calib.: 2014.05.11
 Start Time: 05:11:05 End Time: 12:50:29 Time On Btm: 2014.05.11 @ 07:27:00
 Time Off Btm: 2014.05.11 @ 11:09:00

TEST COMMENT: IFP- Blow built to 1.5 in
 ISI- Dead no blow back
 FF- Blow built to 2 in
 FSI- Dead no blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1581.02	96.57	Initial Hydro-static
1	19.87	96.23	Open To Flow (1)
12	25.27	98.41	Shut-In(1)
71	293.21	98.80	End Shut-In(1)
71	27.09	98.68	Open To Flow (2)
101	37.34	101.19	Shut-In(2)
221	290.59	101.39	End Shut-In(2)
222	1537.95	101.15	Final Hydro-static

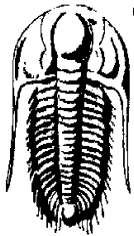
Recovery

Length (ft)	Description	Volume (bbl)
30.00	MW 15%M, 85%W	0.42

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Samuel Gary Jr & Assoc Inc

17-9s-16w Rooks

1515 Wynkoop
STE 700
Denver Co 80202
ATTN: Chris Mitchell

Finnesy et al #1-17

Job Ticket: 55342 **DST#: 2**
Test Start: 2014.05.11 @ 05:11:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 50.00 sec/qt
Water Loss: 9.54 in³
Resistivity: ohm.m
Salinity: 2000.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig
Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

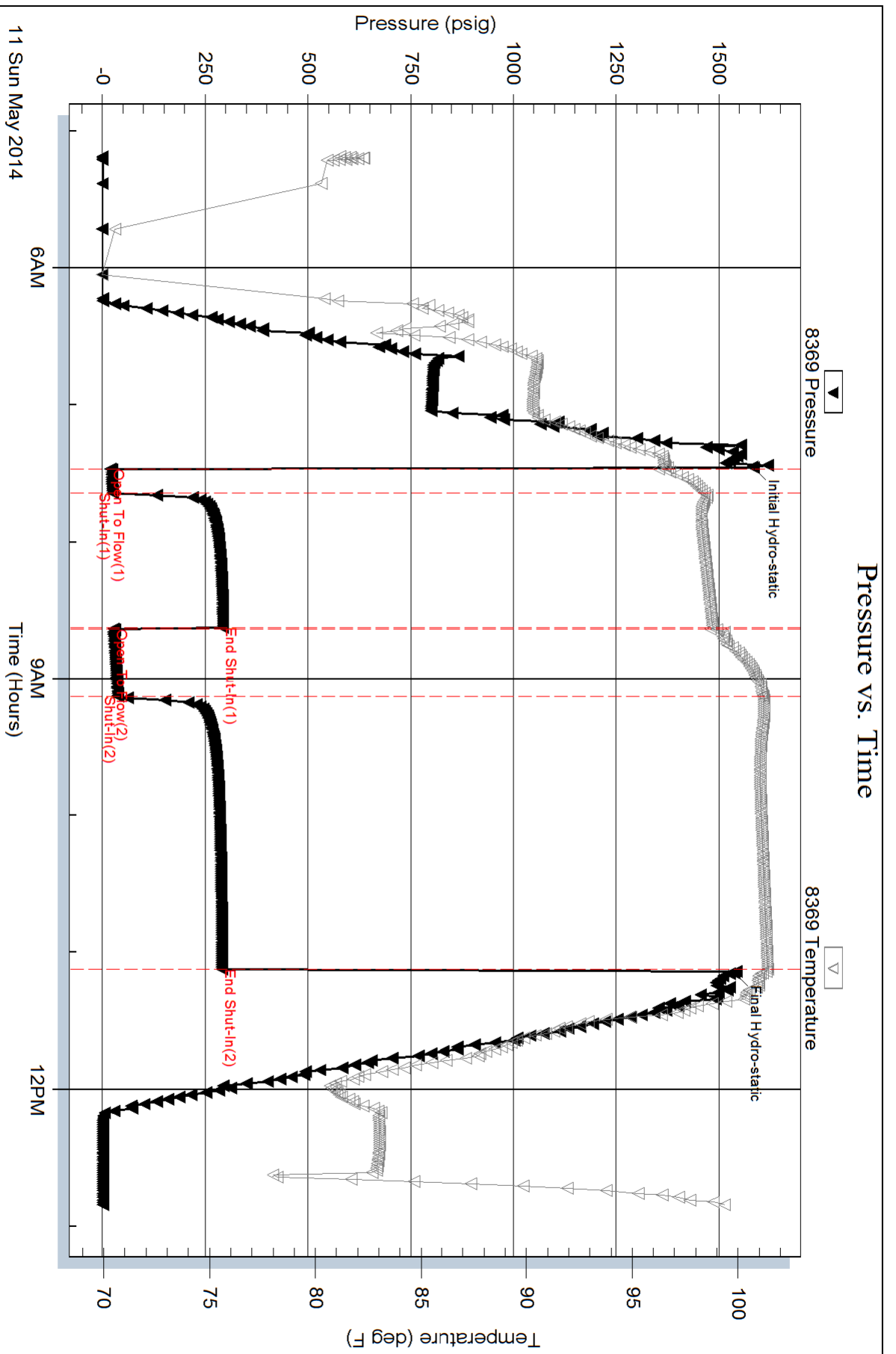
Length ft	Description	Volume bbl
30.00	MW 15%M, 85%W	0.421

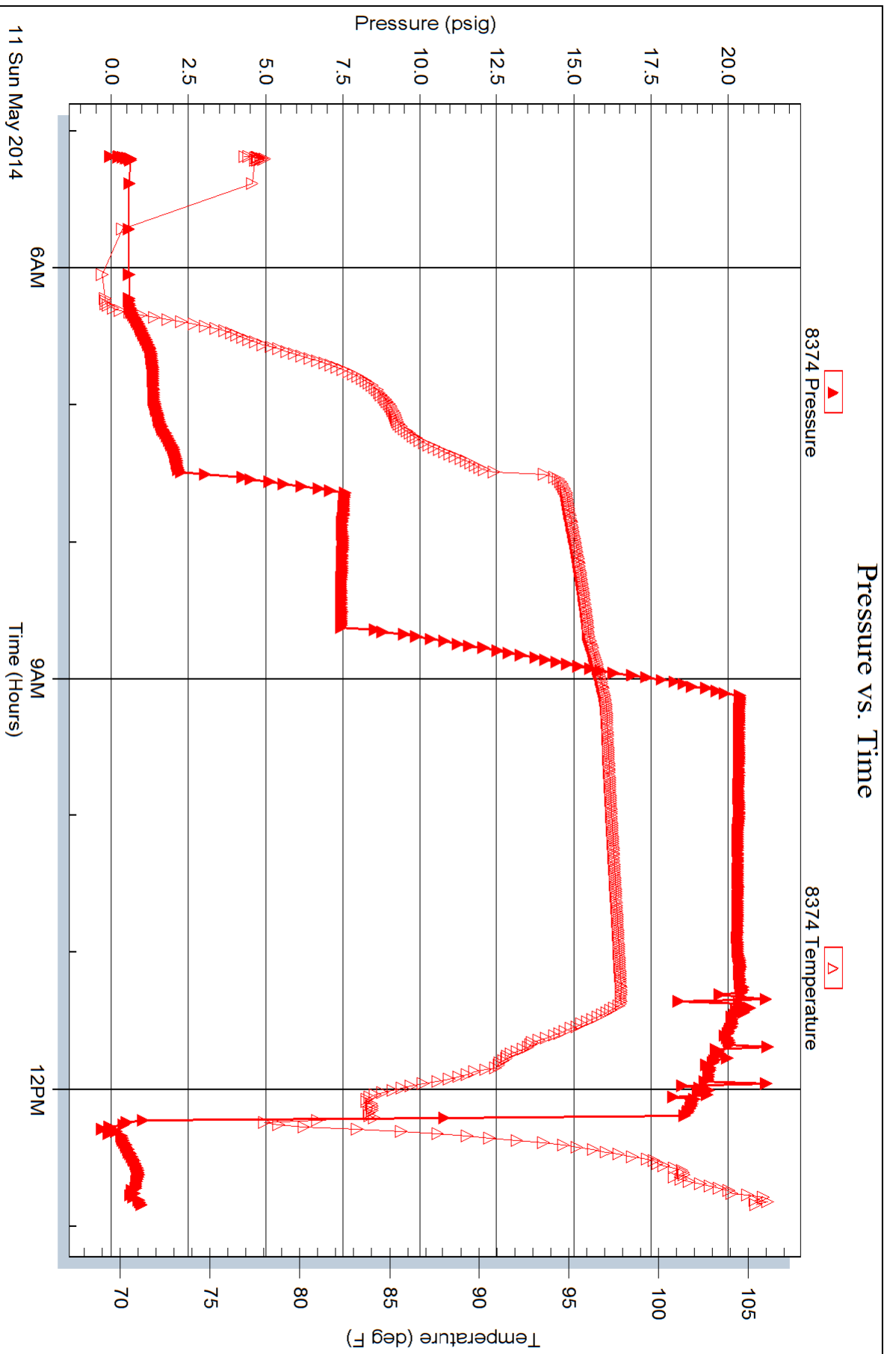
Total Length: 30.00 ft Total Volume: 0.421 bbl

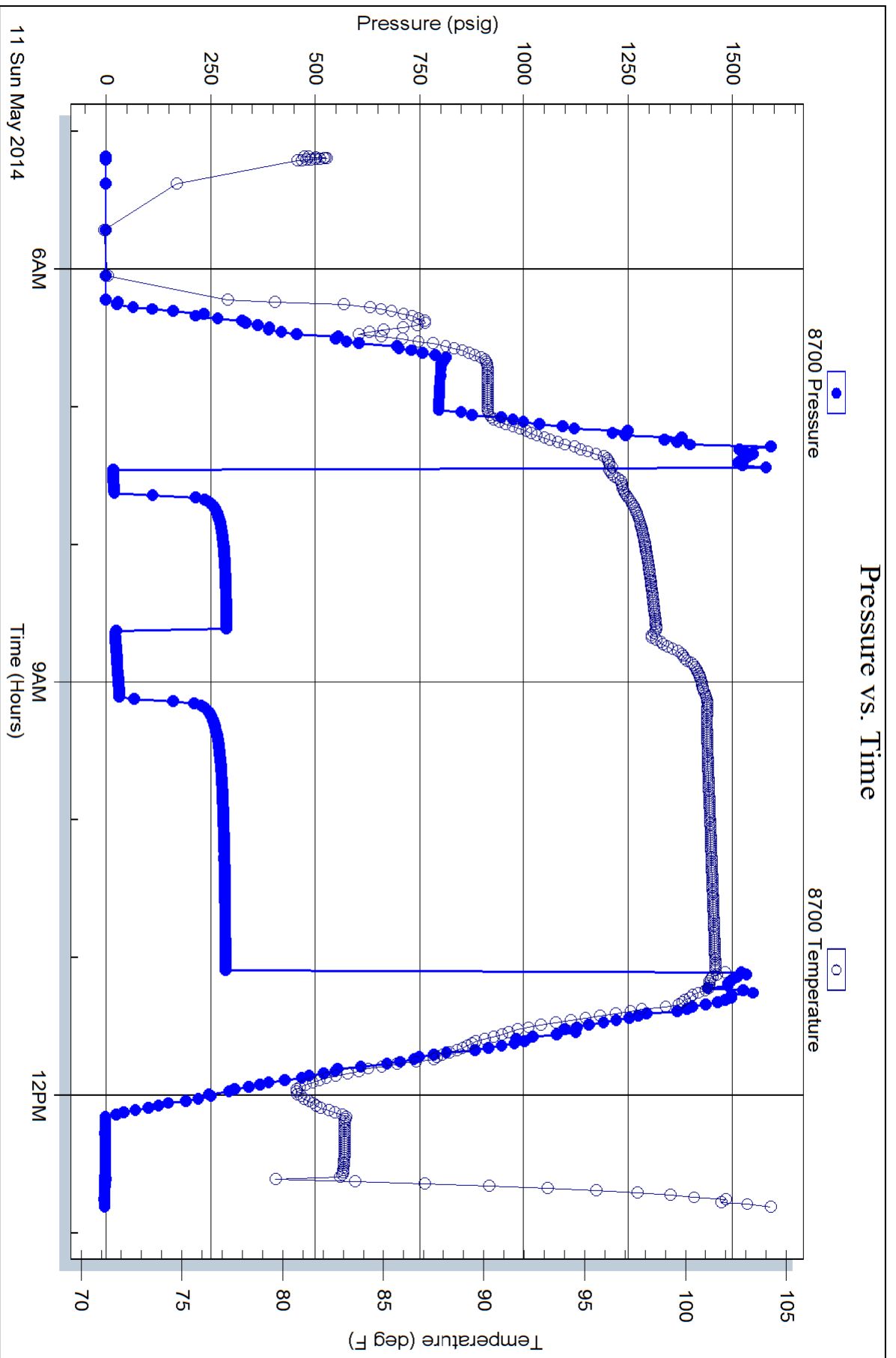
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:









TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Samuel Gary Jr & Assoc Inc

17-9s-16w Rooks

1515 Wynkoop
STE 700
Denver Co 80202
ATTN: Chris Mitchell

Finnesy et al #1-17

Job Ticket: 55343 **DST#: 3**
Test Start: 2014.05.11 @ 22:50:49

GENERAL INFORMATION:

Formation: **LKC I-J**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:25:44
 Time Test Ended: 06:09:13
 Interval: **3290.00 ft (KB) To 3325.00 ft (KB) (TVD)**
 Total Depth: 3325.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ray Schwager
 Unit No: 70
 Reference Elevations: 2010.00 ft (KB)
 2002.00 ft (CF)
 KB to GR/CF: 8.00 ft

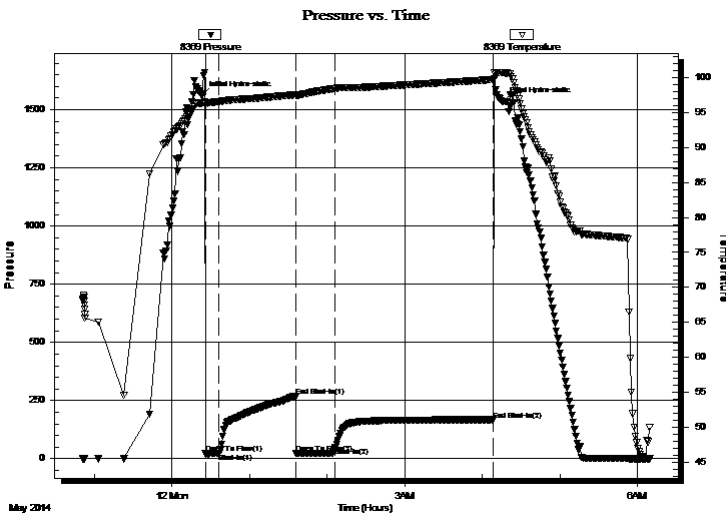
Serial #: 8369

Inside

Press@RunDepth: 47.10 psig @ 3291.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.05.11 End Date: 2014.05.12 Last Calib.: 2014.05.12
 Start Time: 22:50:49 End Time: 06:09:13 Time On Btm: 2014.05.12 @ 00:23:14
 Time Off Btm: 2014.05.12 @ 04:15:43

TEST COMMENT: 10-IFP-w k bl ,surface bl
 60-ISIP-no bl
 30-FFP-no bl
 120-FSIP-no bl

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1559.89	96.36	Initial Hydro-static
3	21.14	96.26	Open To Flow (1)
13	23.62	96.59	Shut-In(1)
72	267.15	97.56	End Shut-In(1)
73	24.05	97.50	Open To Flow (2)
103	47.10	98.49	Shut-In(2)
225	167.62	99.72	End Shut-In(2)
233	1533.87	100.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	SOCM 5% O95%M	0.21

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Samuel Gary Jr & Assoc Inc

17-9s-16w Rooks

1515 Wynkoop
STE 700
Denver Co 80202
ATTN: Chris Mitchell

Finnesy et al #1-17

Job Ticket: 55343 **DST#: 3**
Test Start: 2014.05.11 @ 22:50:49

GENERAL INFORMATION:

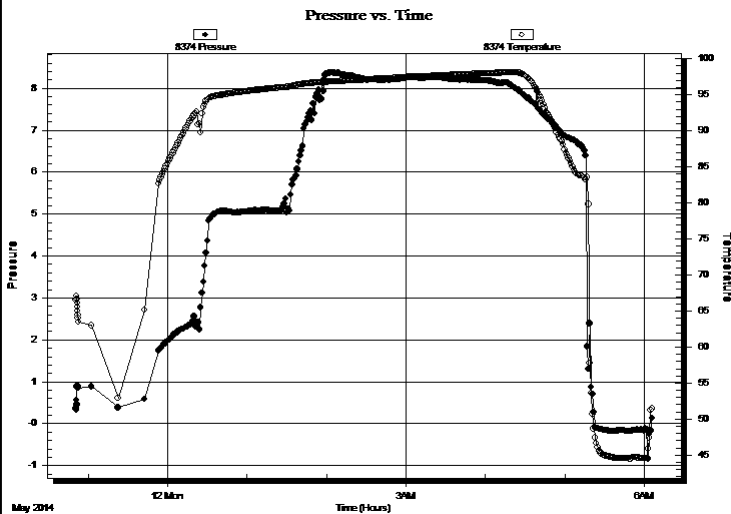
Formation: **LKC I-J**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:25:44
 Time Test Ended: 06:09:13
 Interval: **3290.00 ft (KB) To 3325.00 ft (KB) (TVD)**
 Total Depth: 3325.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ray Schwager
 Unit No: 70
 Reference Elevations: 2010.00 ft (KB)
 2002.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8374

Fluid

Press@RunDepth: psig @ 3255.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2014.05.11 End Date: 2014.05.12 Last Calib.: 2014.05.12
 Start Time: 22:50:36 End Time: 06:06:00 Time On Btm:
 Time Off Btm:

TEST COMMENT: 10-IFP-w k bl ,surface bl
 60-ISIP-no bl
 30-FFP-no bl
 120-FSIP-no bl



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
15.00	SOCM 5% O95%M	0.21

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Samuel Gary Jr & Assoc Inc

17-9s-16w Rooks

1515 Wynkoop
STE 700
Denver Co 80202
ATTN: Chris Mitchell

Finnesy et al #1-17

Job Ticket: 55343 **DST#: 3**
Test Start: 2014.05.11 @ 22:50:49

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.16 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

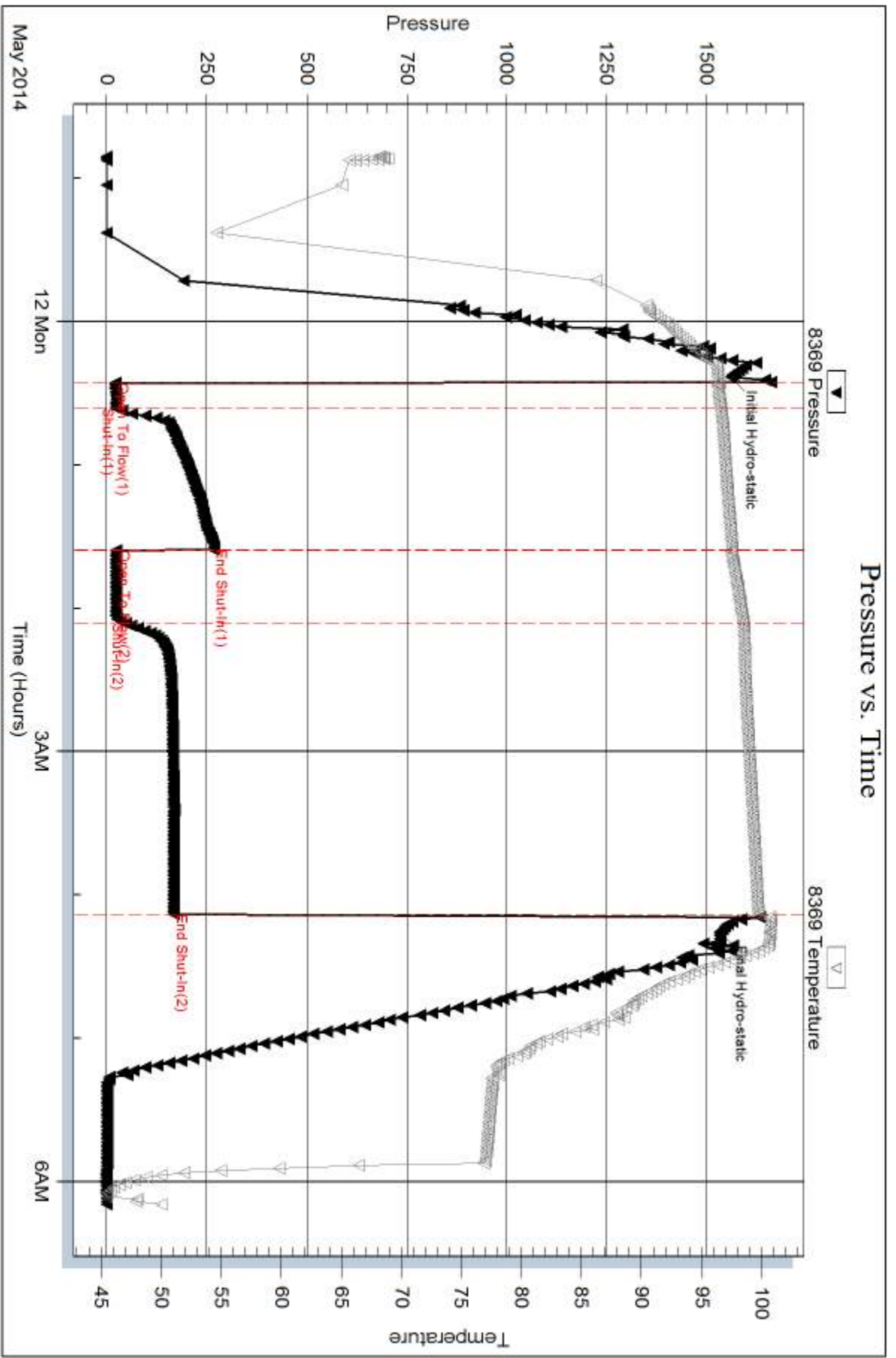
Length ft	Description	Volume bbl
15.00	SOCM 5% O95%M	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Sampler Data: PSI 50# 75ML oil 1925ML Mud



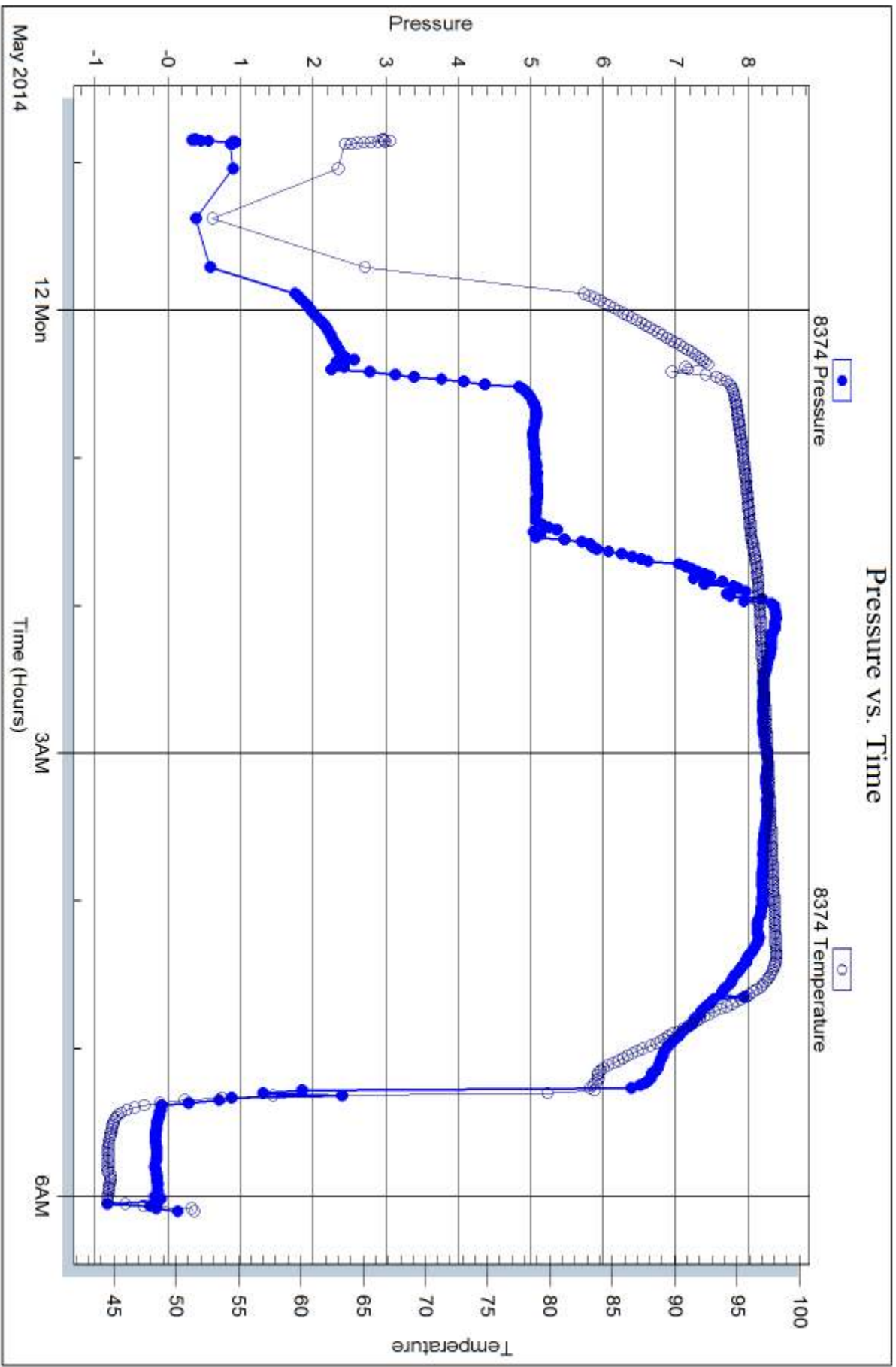
Serial #: 8374

Fluid

Samuel Gary Jr & Assoc Inc

Finesy et al #1-17

DST Test Number: 3





Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Finnesy et al 1-17
Well Id:
Location: Sec. 17-9S-16W Rooks County, Kansas
License Number: 15-163-24211-0000
Spud Date: May 6, 2014
Surface Coordinates: 1285 FNL/ 1650 FWL
Region: Wildcat
Drilling Completed: May 13, 2014

Bottom Hole
Coordinates:
Ground Elevation (ft): 2002' K.B. Elevation (ft): 2010'
Logged Interval (ft): 2850' To: 3554' Total Depth (ft): 3554'
Formation: Lansing, Kansas City
Type of Drilling Fluid: Natural Chemical

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Samuel Gary Jr. & Assoc.
Address: 1515 Wynkoop, Ste. # 700
Denver, Colo. 80202
Geo: Chris Mitchell

GEOLOGIST

Name: Jeff Kamps
Company: Earth Tech OGL, Inc.
Address: PO Box 683
Hooker, Okla . 73945
Off. 888-543-8378 Cell: 580-754-0062

DST's Report

DST #1 3181'-3211' 10-60-30-120
IF - WK BLOW THRU .5" TO 2" BLOW / ISI - NO BLOW / FF - WK BLOW, SURF TO 2" BLOW / FSI - NO BLOW
IH - 1492, FH - 1454 / IF - 15 TO 33, FF - 32 TO 64 / ISI - 1373, FSI 1351
REC 85' OF TF / 20' OF MW W/ SHOW OF OIL 80% WATER, 20% MUD / 65' OF WATER
BHT - 102, CHLOR 2000 PPM SYSTEM

DST's Report

DST #2 3235'-3267' 10-60-30-120
IF - BLOW BUILT TO 1.5" / ISI - NO BLOW / FF - BLOW BUILT TO 2" / FSI - NO BLOW
IH - 1581, FH - 1537 / IF - 19 TO 27, FF - 25 TO 37 / ISI - 293, FSI-290
REC 30' OF TF / 30' OF MW 85% WATER, 15% MUD
BHT - 101, CHLOR 2000 PPM SYSTEM

DST's Report

DST # 3 3290'-3325' 10-60-30-120


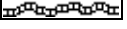
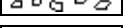
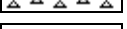
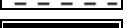







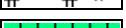
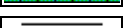
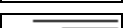

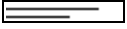

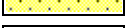


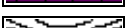


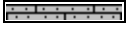


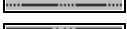
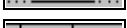

IF - SURF BLOW THRU / ISI - NO BLOW / FF- NO BLOW / FSI-NO BLOW

IH- 1559, FH- 1533 / IF - 21 TO 24, FF - 23 TO 47 / ISI - 267, FSI- 167























































































REC 15' OF TF/ 15' OF SOCM, 5% OIL, 95% MUD

BHT-99, CHLOR 4000 PPM SYSTEM


























ROCK TYPES

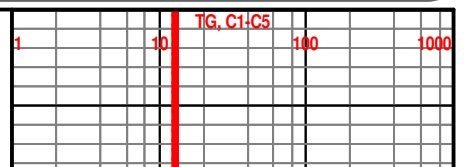
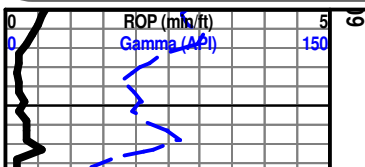
 Anhy  Bent  Brec  Cht  Clyst  Coal  Congl  Dol	 Gyp  Igne  Lmst  Meta  Mrlst  Salt  Shale  Shcol	 Shgy  Sltst  Ss  Till  Carb sh  Dol  Dtd  Gry sh	 Sandylms  Shale  Sltstn  Shlyslts  Sltysch  Lms
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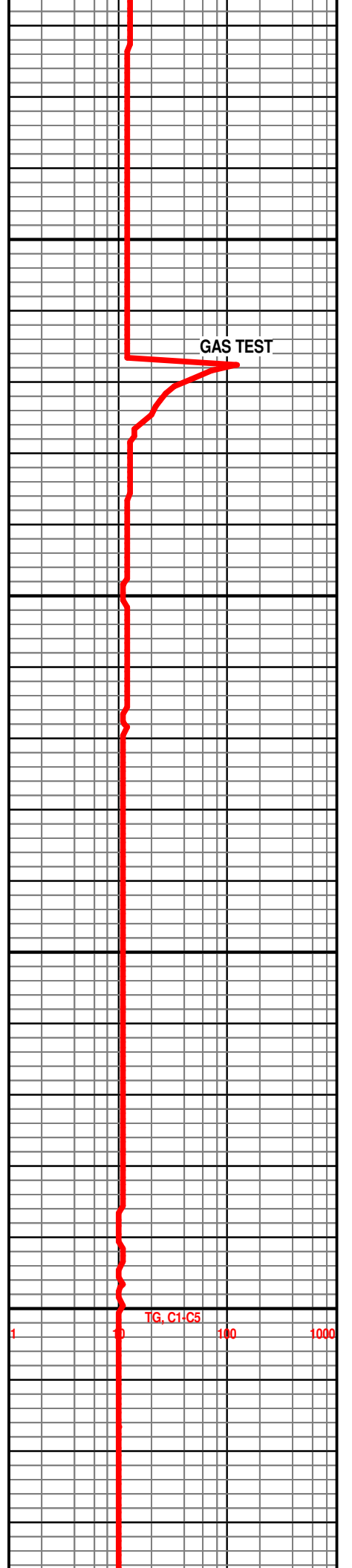
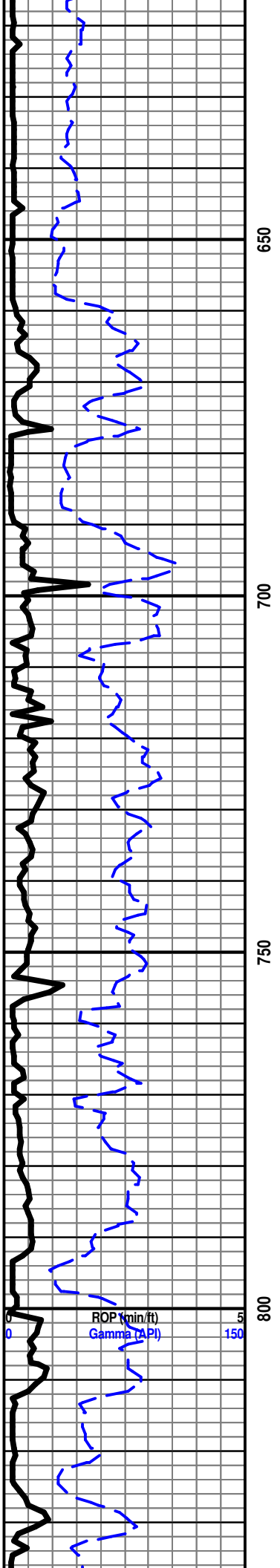
ACCESSORIES

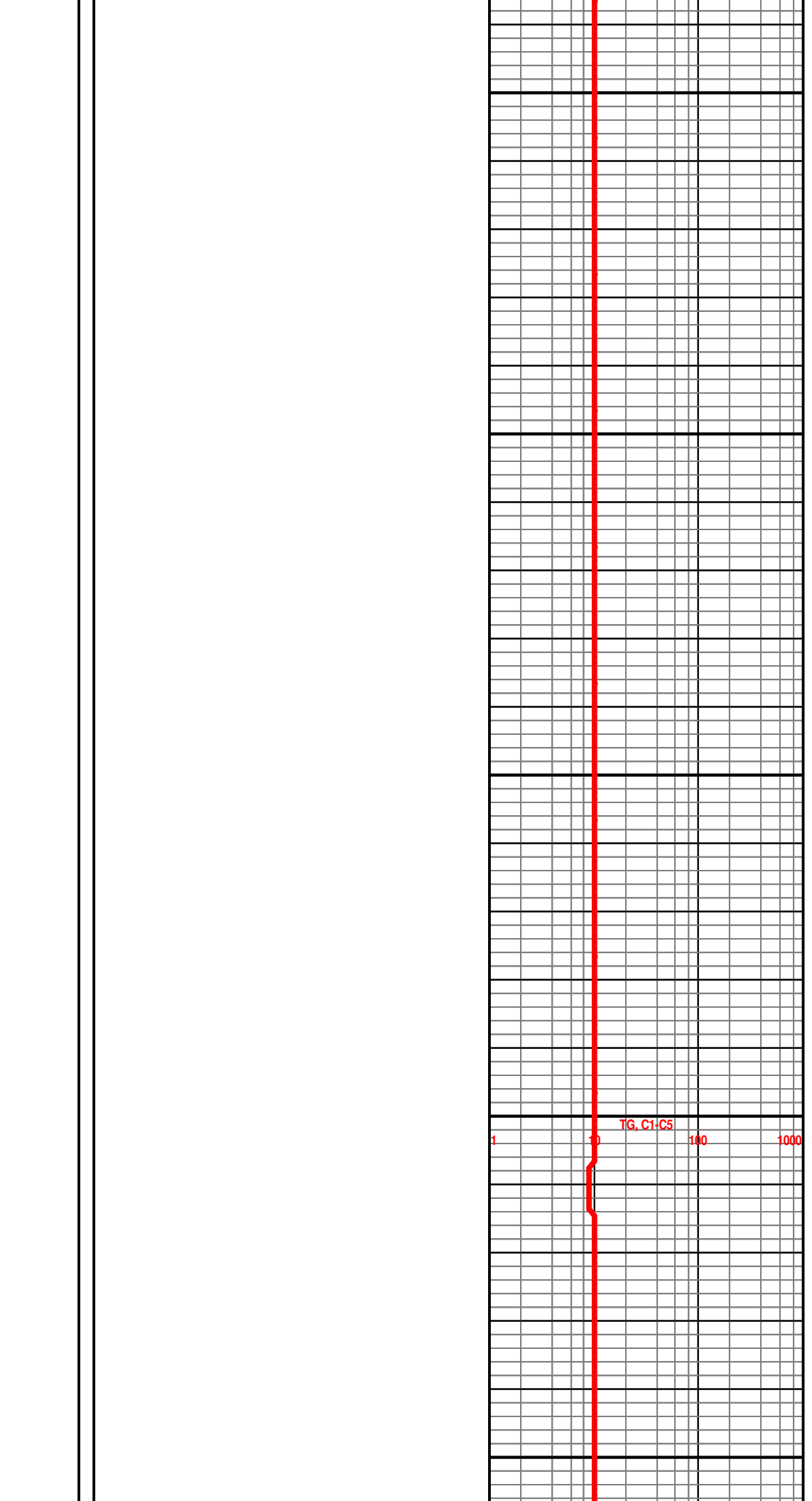
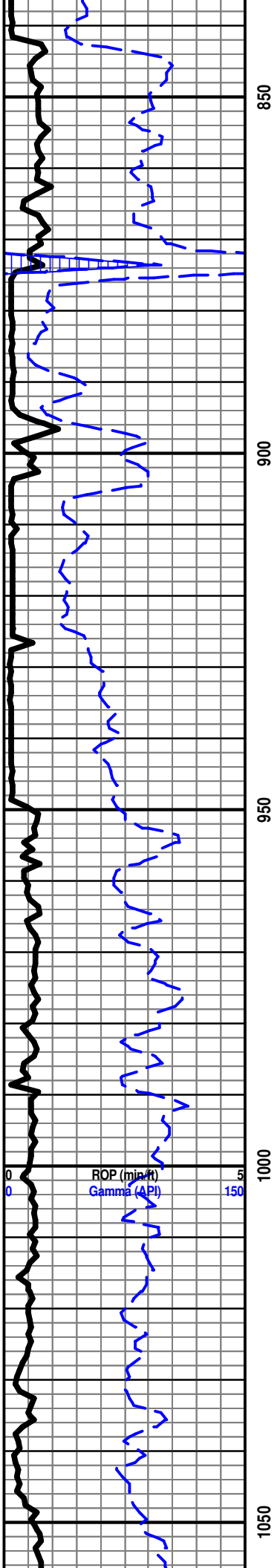
MINERAL  Anhy  Arggrn  Arg  Bent  Bit  Brecfrag  Calc  Carb  Chtdk  Chtlt  Dol  Feldspar  Ferrpel  Ferr  Glau  Gyp  Hvymin  Kaol  Marl  Minxl  Nodule  Phos  Pyr	 Salt  Sandy  Silt  Sil  Sulphur  Tuff  Chlorite  Dol  Sand  Silty FOSSIL  Algae  Amph  Belm  Bioclst  Brach  Bryozoa  Cephal  Coral  Crin  Echin  Fish  Foram	 Fossil  Gastro  Oolite  Ostra  Pelec  Pellet  Pisolite  Plant  Strom  Fuss  Oomold STRINGER  Anhy  Arg  Bent  Coal  Dol  Gyp  Ls  Mrst  Sltstrg  Ssstrg  Carbsh	 Clystn  Dol  Grysh  Gryslt  Lms  Sandylms  Sh  Sltstn TEXTURE  Boundst  Chalky  Cryxln  Earthy  Finexln  Grainst  Lithogr  Microxln  Mudst  Packst  Wackest
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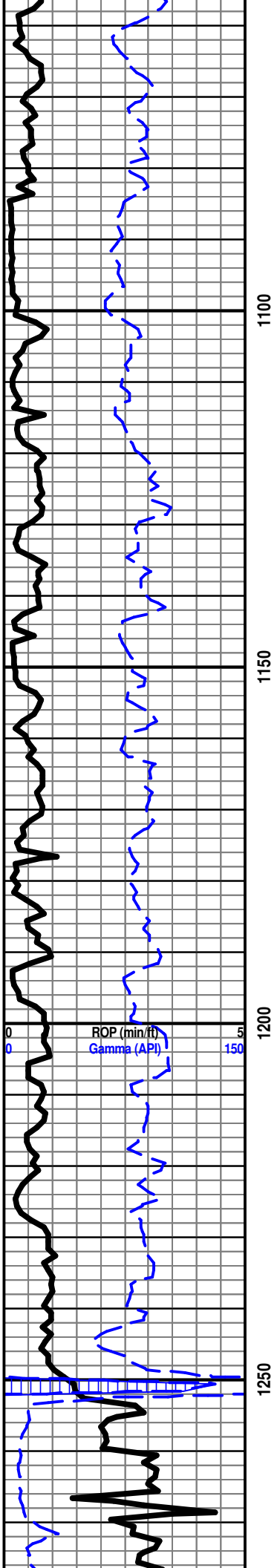
OTHER SYMBOLS

POROSITY TYPE  Earthy  Fenest  Fracture  Inter  Moldic  Organic  Pinpoint  Vuggy	SORTING  Well  Moderate  Poor ROUNDING  Rounded  Subrnd  Subang	 Angular OIL SHOWS  Even  Spotted  Ques  Dead  Gas show	INTERVALS  Core  Dst  Dst EVENTS  Rft  Sidewall
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1100

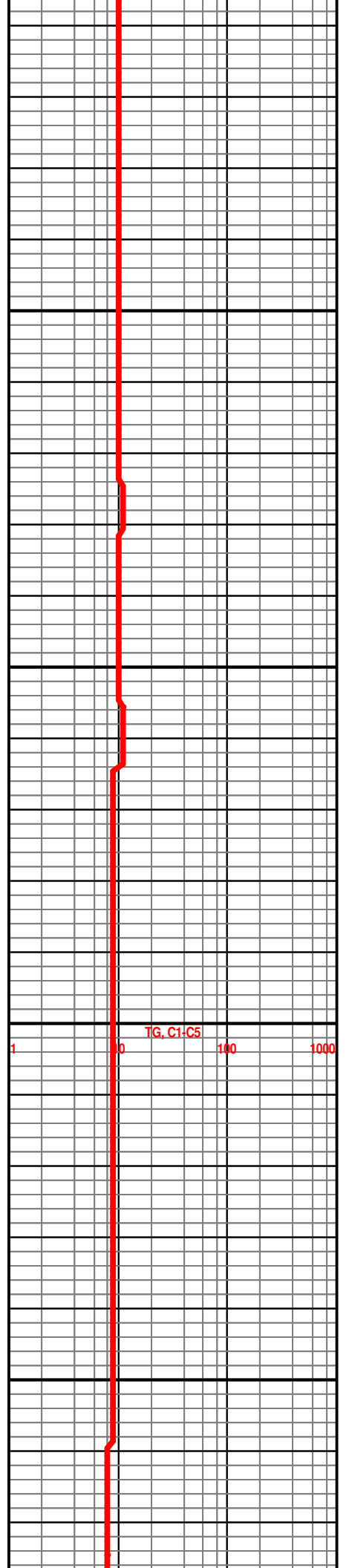
1150

1200

1250

ROP (min/ft)
Gamma (API)

STONE CORRAL 1253' (757')



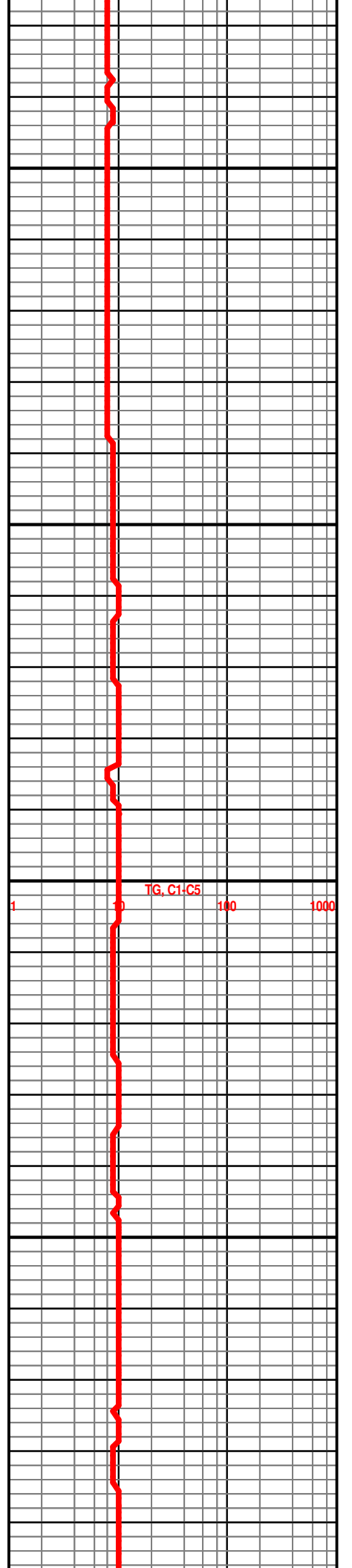
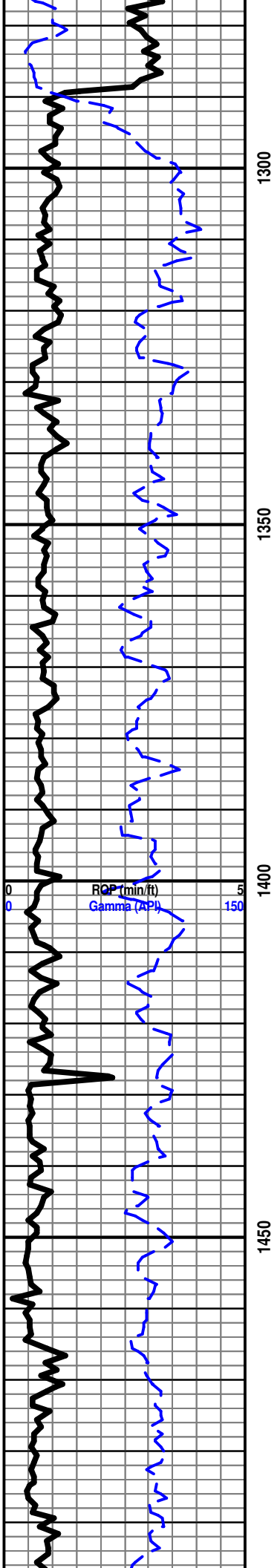
TG, C1-C5

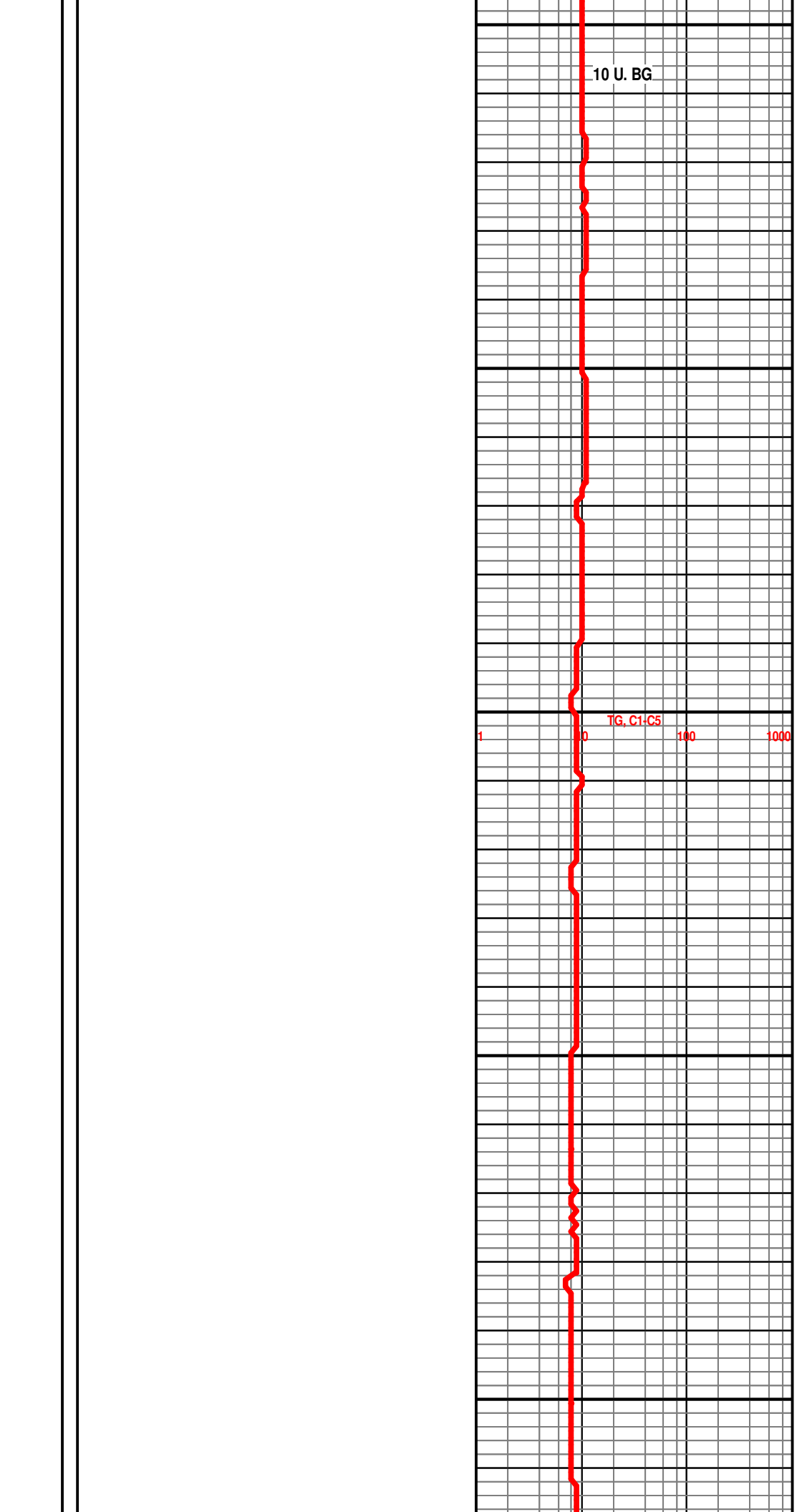
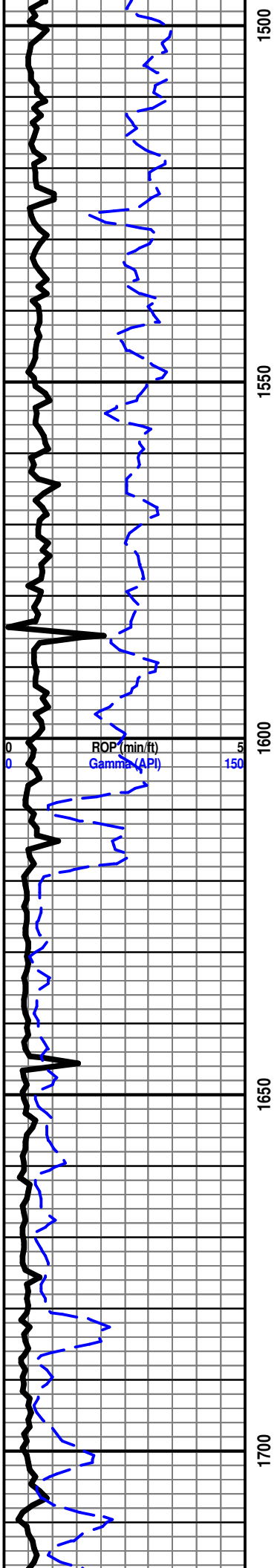
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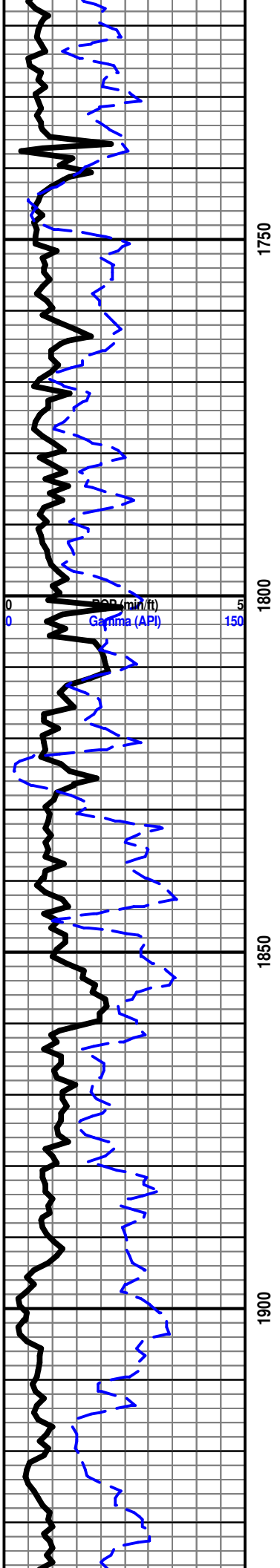
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100

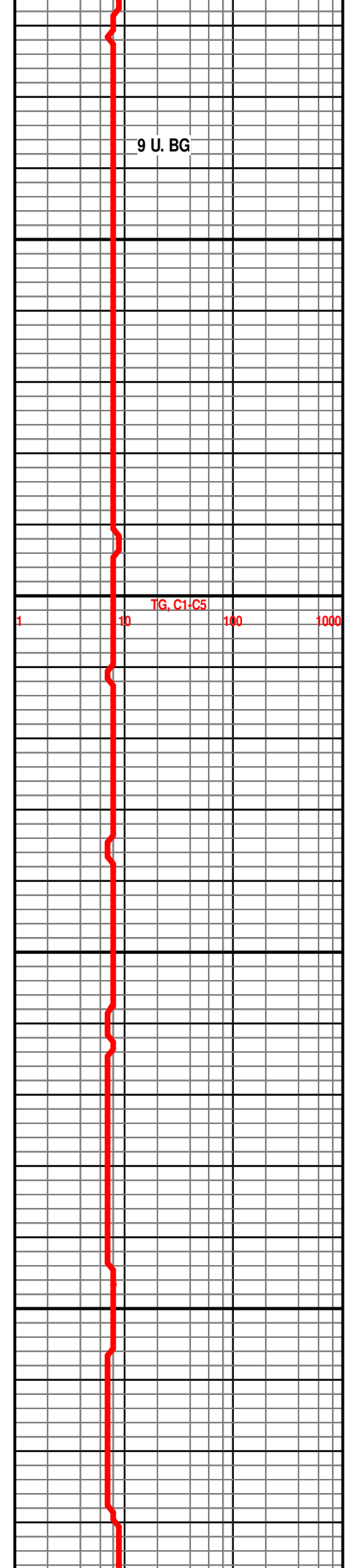
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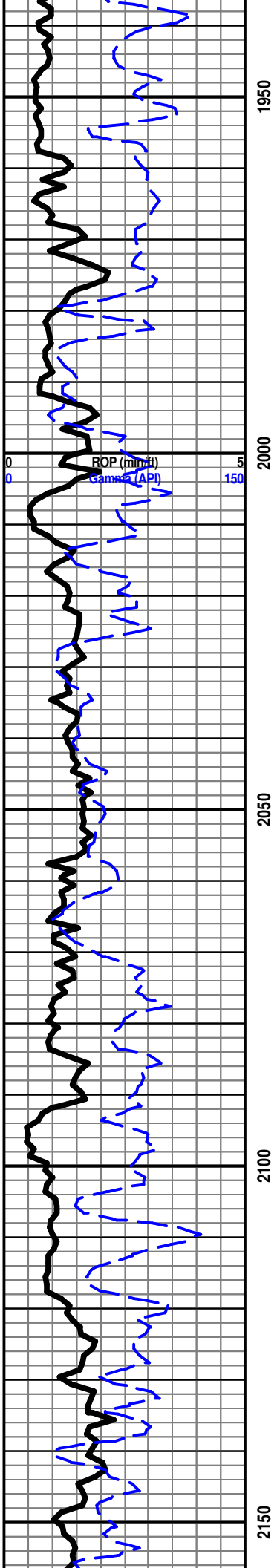






9 U. BG





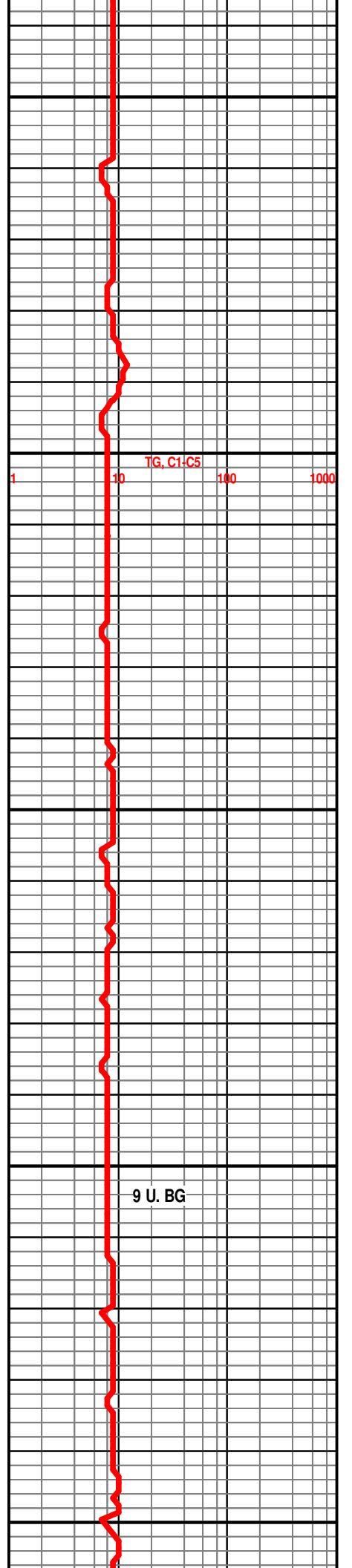
1950

2000

2050

2100

2150



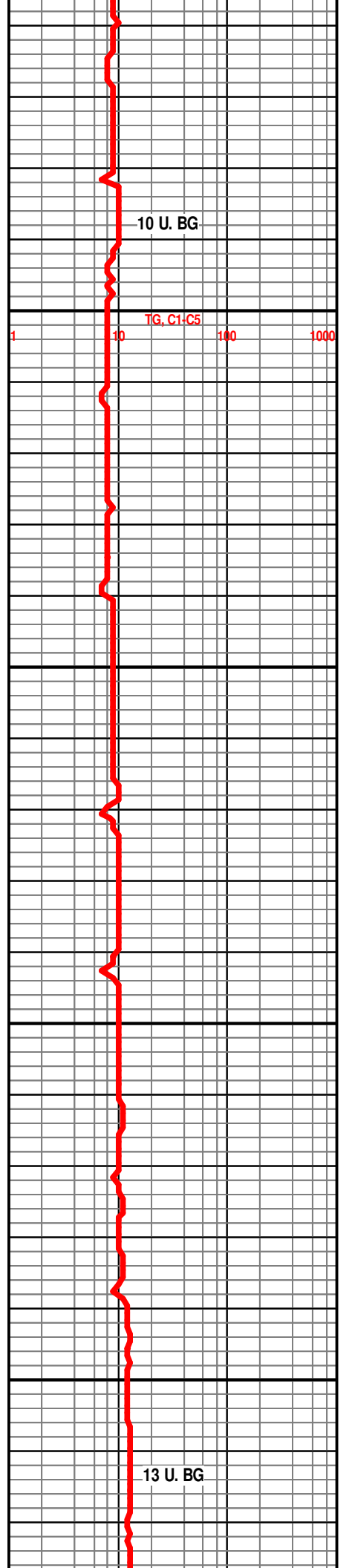
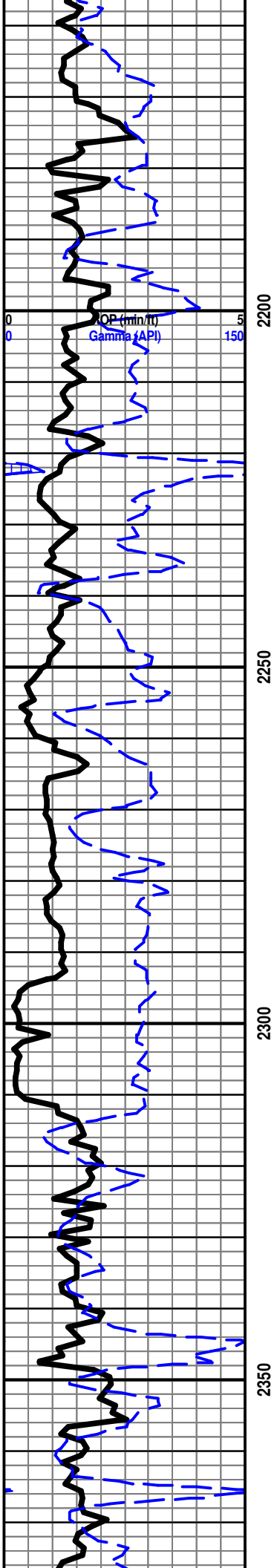
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10

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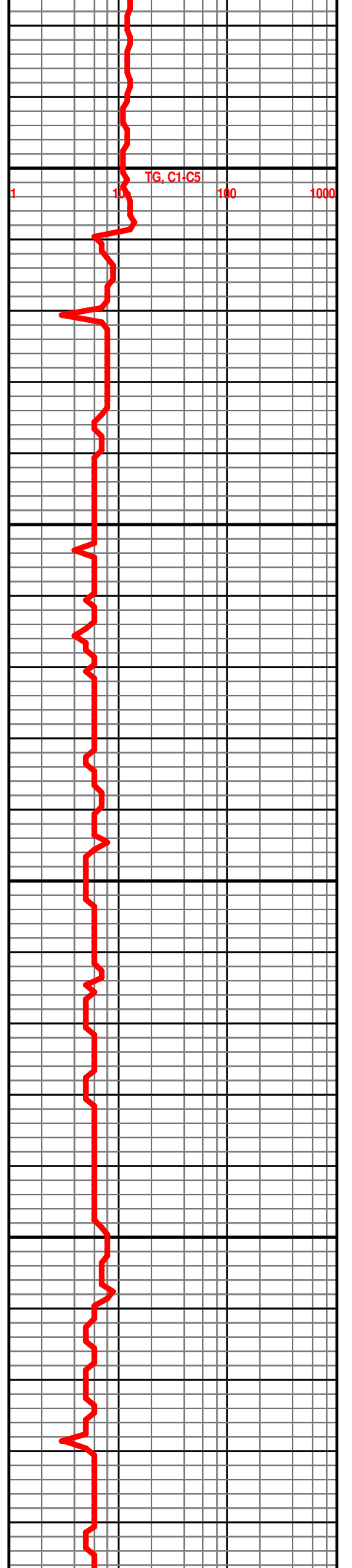
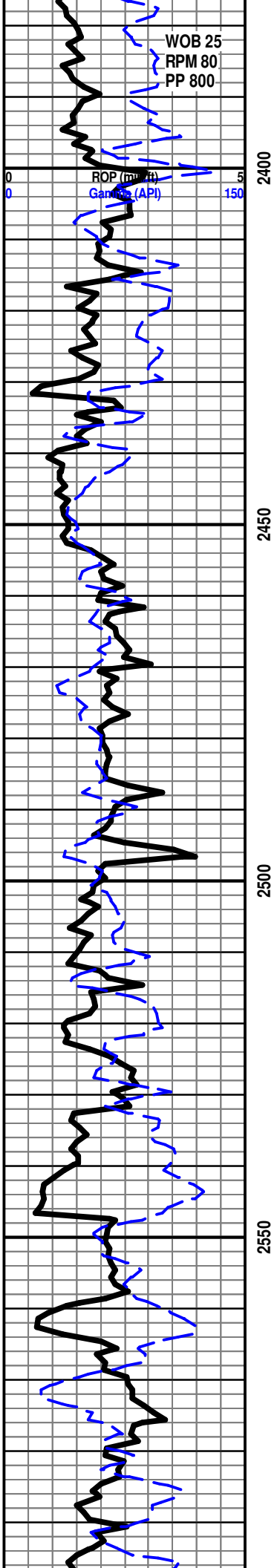
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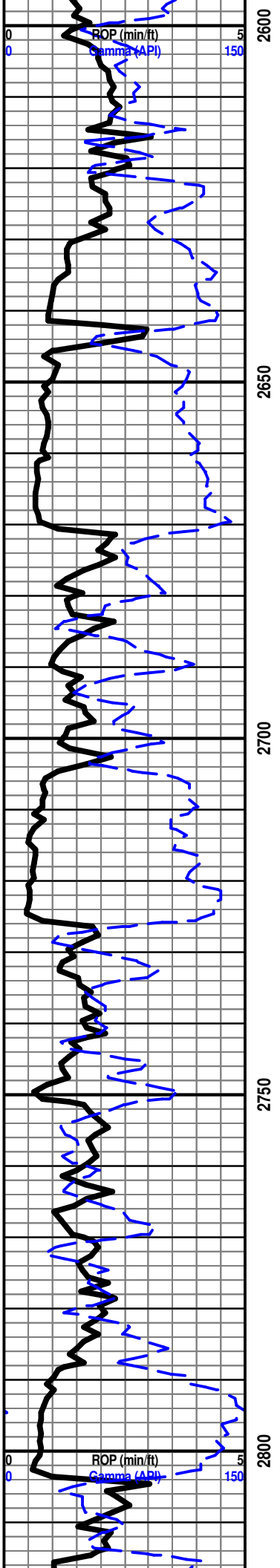
9 U. BG



10 U. BG

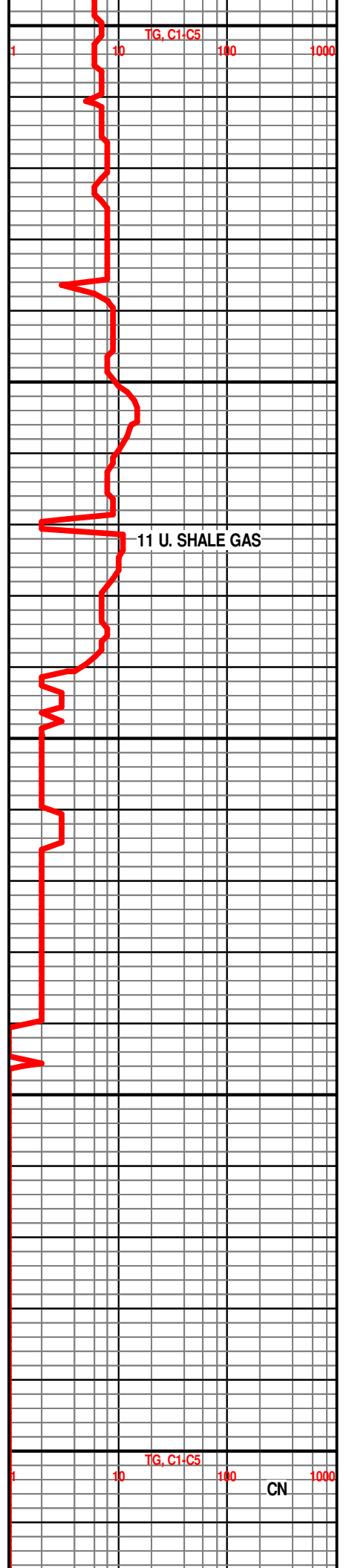
13 U. BG



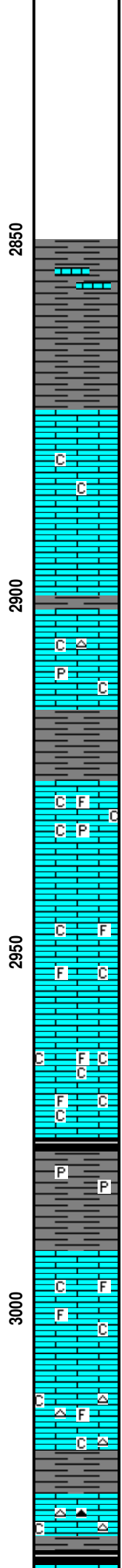
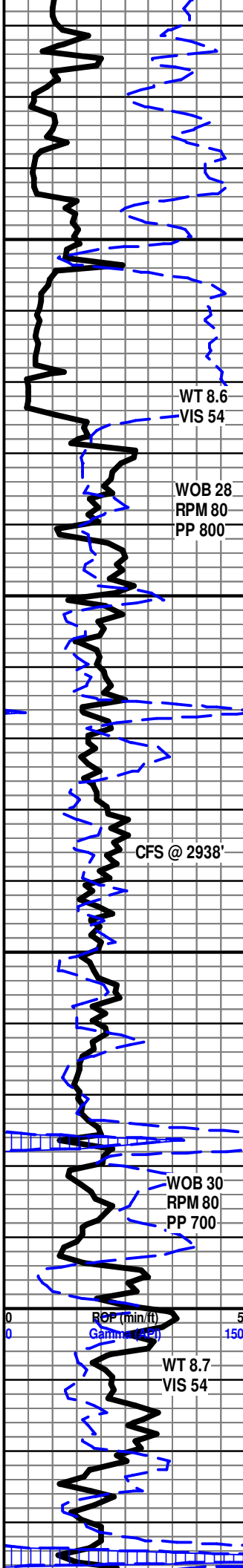


BASE ROOT SHALE 2670 (-660')

MUD DISPLACEMENT 2700'



11 U. SHALE GAS



START 24 HR MANNED UNIT 5/9/2014

SH - LT GY TO GY, GMMY TO SFT, SMTH TO SLTY TX

LS - LT GY TO CRM, HD DNS, VF/F-XLN, S-CHLK IP, TR IMBD GY SH, TR V DLL MIN FLO IP, NO VIS POR, NO CUT OR SHOW

TOPEKA 2901'(-891')

LS - LT TN TO CRM, HD DNS, VF/F-XLN, S-SUCRO, TR SFT WHT CHLK, LT TR PYR, LT TR WHT & TRANS CHRT IN TRAY, DLL YEL FLO IN 10%, NO VIS POR, NO CUT OR SHOW

SGA TOPEKA 2926' (-916')

LS - LT TN TO CRM, HD DNS, F-XLN, S-SUCRO, ABDT SFT WHT CHLK, LT TR IMBD PYR, LT TR IMBD FOSS FRAG, DLL YEL FLO IN 20%, NO VIS POR, NO CUT OR SHOW

LS - LT TN TO CRM, HD DNS TO BRIT, F/VF-XLN, S-CHLKY, TR IMBD FOSS FRAG, DLL YEL FLO IN 30%, NO VIS POR, NO CUT OR SHOW

LS - LT TN TO CRM, HD DNS TO BRIT, F-XLN, S-SUCRO, ABDT SFT WHT CHLK THRU TRAY, TR IMBD FOSS FRAG IP, V DLL YEL MIN FLO IP, NO POR, NO CUT OR SHOW

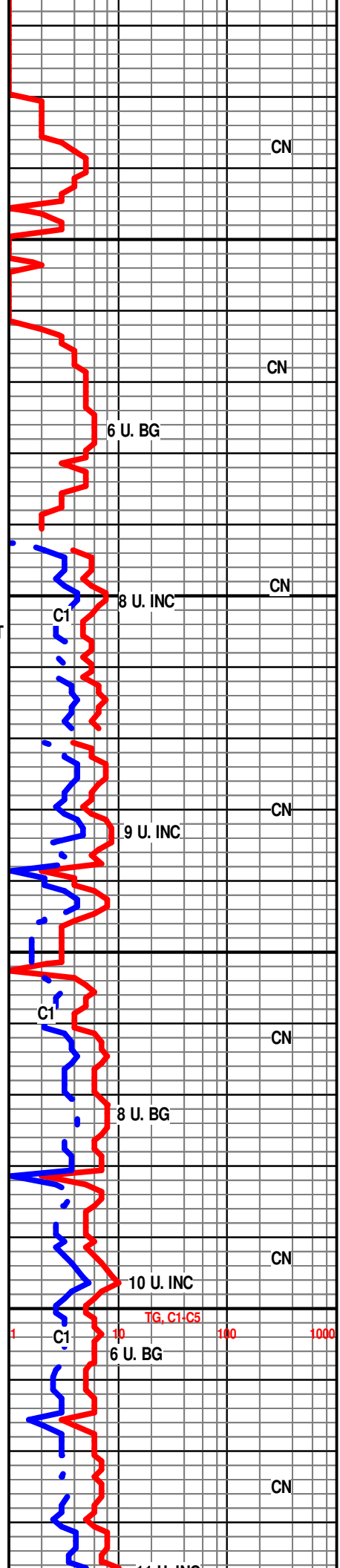
SH - BLCK SFT CARB, W/ LT GY MOTT, SFT TO FRM IP, SPLNTY TO BLKY, SMTH TXT, TR PYR THRU TRAY

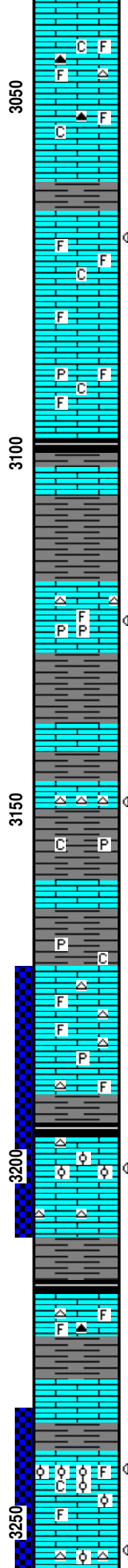
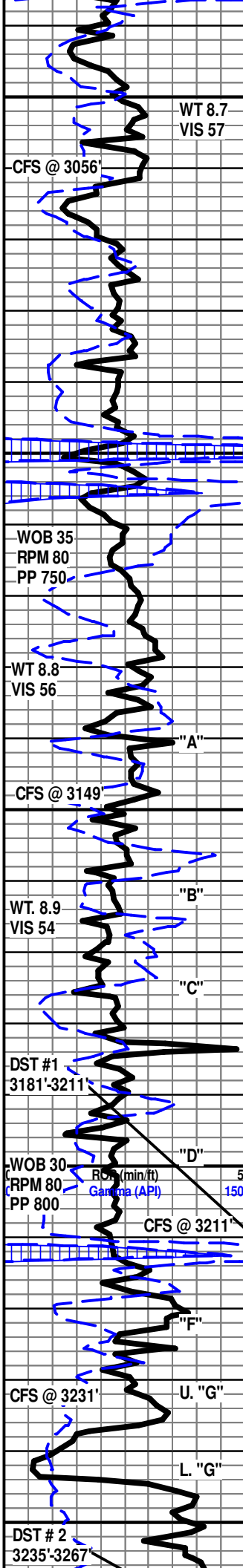
LECOMPTON 2992' (-982')

2998'-3000' LS - OFF WHT TO TN(DUE TO TN OIL STN IN 20%), HD DNS TO BRIT, VF-XLN, S-SUCRO, ABDT SFT WHT CHLK THRU, SCAT IMBD FOSS FRAG, DLL YEL FLO IN 20%, YEL GLD FLO IN 10%, TR PR VUG POR IN 1%, FR INST FLSH CUT, PR TO FR SLOW STRM IN 5%, TR LT TN LCH ON DISH, NO OIL ODOR

LS - OFF WHT TO CRM, HD DNS TO BRIT, F/VF-XLN, MD-XLN IP, S-SUCRO, SFT WHT CHLK IN TRAY, ABDT CLR AND TRAN CHRT IN TRAY, TR IMBD FOSS FRAG, DLL YEL FLO IN 10%, NO VIS POR, NO CUT OR SHOW

LS - OFF WHT TO LT GY, HD DNS TO BRIT, F-XLN, S-SUCRO, ABDT WHT & TN CHRT IN TRAY, TR SFT WHT CHLK, TR SCAT IMBD HVY MIN IP, DLL YEL FLO IN 20%, NO VIS POR, NO CUT OR SHOW





LS - OFF WHT TO CRM, HD DNS TO BRTT, F/VF-XLN, S-CHLKY, HVY TR SM FOSS FRAG, TR ORNG & TRANS CHRT IN TRAY, DLL YEL FLO IN 30%, NO VIS POR, NO VIS CUT OR SHOW

3067'-3069' LS - OFF WHT TO CRM (W/ DRK TN OIL STN IN 30%), HD DNS TO BRTT, MD-XLN RE-XLN, S-SUCRO TO S-CHLKY, ABDT IMBD SM FOSS FRAG THRU, HVY TR WHT & TRANS CHRT IN TRAY, DLL YEL FLO THRU, TR BRI YEL FLO IP, PR MICRO VUG POR IN 1%, TR INTER-XLN POR IP, FR TO GD INST FLSH CUT, GD SLOW STRM IN 10%, TR LT TN LCH ON DISH, NO OIL ODOR

LS - OFF WHT TO CRM, HD DNS, F-XLN TO VF-XLN IP, S-SUCRO, ABDT IMBD FOSS FRAG, LT TR SFT WHT CHLK, V DLL YEL FLO IN 10%, NO VIS POR, NO CUT OR SHOW

HEEBNER 3099' (-1089')

3123'-3125' LS - OFF WHT TO LT TN (DUE TO OIL STN IN 60%) HD DNS TO BRTT, F/MD-XLN RE-XLN IP, S-CHLKY TO S-SUCRO, ABDT IMBD FOSS FRAG, HVY TR IMBD PYR, LT TR WHT CHRT IN TRAY, DLL YEL FLO THRU, BRI YEL FLO IN 20%, PR MICRO VUG POR IN 2%, FR TO GD VUG POR IN 2%, FR INST FLSH CUT, PR TO FR SLO STRM IN 20%, LT TN LCH ON DISH, FAIR OIL ODOR

LANSING 3139'(-1129)

3147'-3149' LS - CRM TO LT TN (W/ OIL STN IN 40%) HD DNS TO BRTT, F-XLN TO MD-XLN, S-SUCRO, TR IMBD CALC-XLS, ABDT WHT & TRANS CHRT IN TRAY, DLL YEL FLO IN 30%, BRI YEL FLO IN 50%, V PR TO PR INTER-XLN POR IN 1%, FR INST FLSH CUT, PR TO FR SLOW STRM IN 10%, LT TN LCH ON DISH, NO OIL ODOR

SH - LT GY TO GY RD IP, SFT TO FRM IP, SPLNTY SMTH TXT, LT TR DISS PYR

LS - WHT TO OFF WHT, HD DNS, VF-XLN, S-SUCRO, HVY TR IMBD FOSS FRAG, TR WHT & TRANS CHRT IN TRAY, LT TR IMBD PYR, DLL YEL FLO IN 10%, NO VIS POR, NO CUT OR SHOW

LANSING "D" 3196' (-1186')

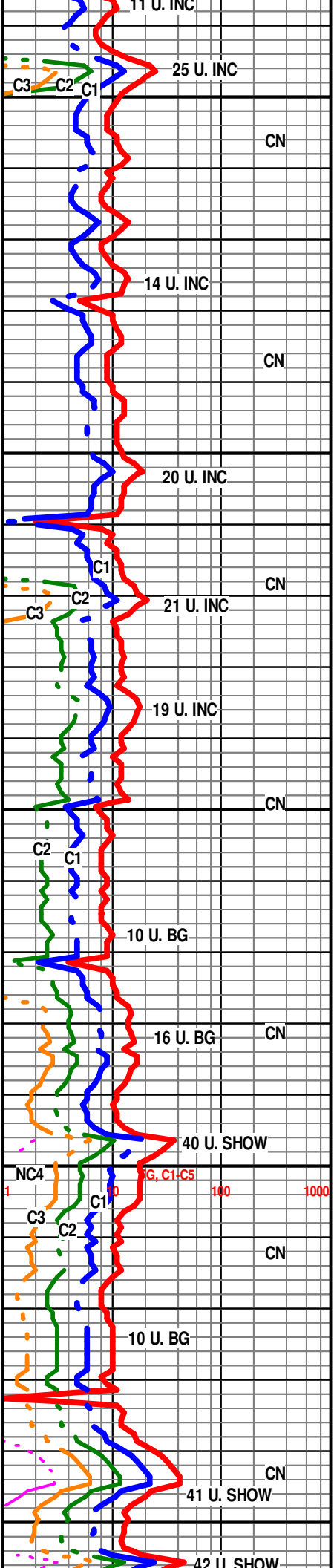
3200'-3203' LS - OFF WHT TO TN (DUE TO TN OIL STN IN 70%), HD DNS TO BRTT, RE-XLN TO MD-XLN, S-SUCRO, HVY TR IMBD OOL, LT TR WHT & TRANS CHRT IN TRAY, LT TR IMBD PYR IP, YEL FLO THRU, BRI YEL FLO IP, FR TO GD VUG POR IN 4%, PR TO FR INTER-OOL POR IN 2%, GD INST FLSH CUT, FR TO GD SLOW STRM IN 30%, DRK TN LCH ON DSH, FR OIL ODOR

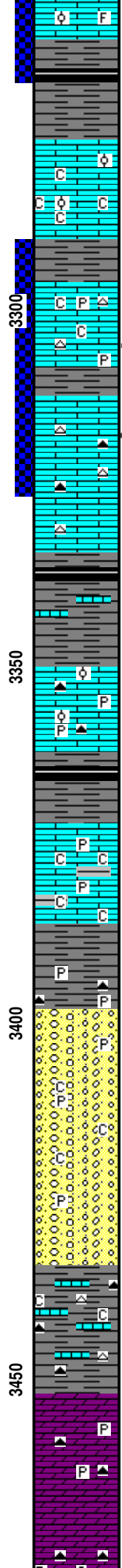
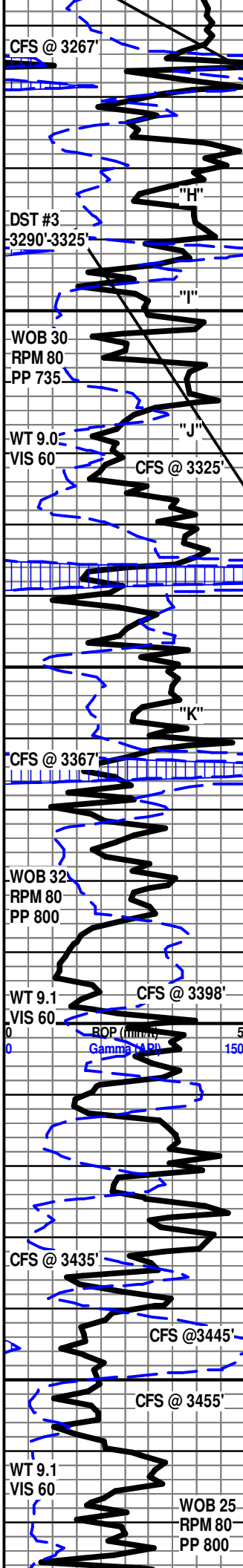
LANSING "F" 3216'(-1206')

LS - OFF WHT TO WHT, HD DNS, VF/F-XLN, S-CHLKY, TR IMBD PYR, TR IMBD FOSS FRAG, LT TR WHT & TN CHRT, V DLL YEL FLO THRU, DLL YEL MIN FLO IN 5%, NO VIS POR, NO CUT OR SHOW

3241'-3244' LS - WHT TO TN (DUE TO TN OIL STN IN 60%) HD DNS, MD-XLN TO RE-XLN, S-CHLKY, ABDT IMBD OOL THRU, V-OOLMOLD, TR FREE FOSS IN TRAY, TR IMBD PYR, DLL YEL MIN FLO THRU, YEL GLD FLO IN 30%, GD OOLMOLD POR IN 8-10%, FR VUG POR IN 3%, FR INST FLSH CUT, FR SLOW STRM IN 20%, LT TN LCH ON DISH, GD OIL ODOR, FREE FLOATING OIL IN SAMPLE CUP

3252'-3254' LS - OFF WHT TO CRM (W/ LT TN OIL STN IN 40%) HD DNS TO BRTT, MD-XLN TO RE-XLN, S-SUCRO, SCAT IMBD OOL, HVY TR WHT





CHRT IN TRAY, DLL YEL FLO THRU, YEL GLD FLO IN 10%, GD OOLMOLD POR IN 5%, PR TO FR VUG POR IN 2%, PR INST FLSH CUT, FR SLOW STRM IN 10%, V LT TN LCH ON DISH, GD OIL ODOR

LANSING "H" 3276' (-1266')

LS - OFF WHT TO CRM, HD DNS TO BRTT, S-SUCRO, ABDT SFT WHT CHLK, SCAT IMBD OOL, LT TR WHT & TN CHRT IN TRAY, V DLL YEL FLO IP, NO VIS POR, NO CUT OR SHOW

3304'-3307' LS - OFF WHT TO TN (W/ DRK TN TO BRWN OIL STN IN 50%) HD DNS TO BRTT, F/MD-XLN, RE-XLN IP, S-SUCRO, TR SFT WHT CHLK IN TRAY, TR WHT CHRT, SCAT TR IMBD PYR, DLL YEL FLO THRU, YEL GLD FLO IN 20%, PR VUG POR IN 2%, PR INST FLSH CUT, PR TO FR SLOW STRM IN 10%, TR TN LCH ON DSH, FR OIL ODOR

3317'-3319' LS - DRK TN TO OFF WHT (DUE TO DRK TN TO BRWN OIL STN IN 70%) HD DNS, VF-XLN, V TT SUCRO MTRX, TR WHT & TN CHRT IN TRAY, DLL YEL GLD FLO THRU, BRI YEL MIN FLO IN 5%, PR TO FR VUG POR IN 3%, FR MICRO VUG POR IN 2%, GD TO EXCEL INST CUT, FR TO GD SLOW STRM IN 15%, TN LCH ON DISH, STRONG OIL ODOR, FREE FLOATING OIL IN SAMPLE TRAY

SH - LT GY TO DRK GY, SFT TO GMMY IP, BLKY SLTY, SMTH TXT, SCAT IMBD RD SH

3356'-3358' LS - OFF WHT TO CRM (W/ TN TO DRK TN OIL STN IN 20%) HD DNS TO BRTT, MD-XLN TO RE-XLN IP, S-SUCRO, TR TN CHRT IN TRAY, LT TR IMBD PYR, SCAT IMBD OOL, YEL GLD FLO IN 80%, BRI YEL FLO IN 10%, PR TO FR VUG POR IN 3%, TR MICRO VUG POR IP, GD INST FLSH CUT, FR SLOW STRM IN 20%, V LT TN LCH ON DISH, NO ODOR

LS - OFF WHT TO CRM, HD DNS TO BRTT, VF/F-XLN, S-CHLKY, ABDT IMBD PYR, TR IMBD DRK GY SH, DLL YEL MIN FLO THRU, NO VIS POR, NO CUT OR SHOW

BKC 3386' (-1376')

SH - LT GY TO GY, SFT TO GMMY IP, BLKY SLTY, SMTH TXT, TR TN CHRT IN TRAY, SCAT IMBD PYR

CONG - LS - OFF WHT TO WHT TO CRM IP, HD DNS TO BRTT, F-XLN TO VF-XLN IP, ABDT GY & RD SH THRU, TR GRN SH, TR SFT WHT CHLK, TR IMBD PYR, V DLL YEL MIN FLO IN 10%, NO VIS POR, NO CUT OR SHOW

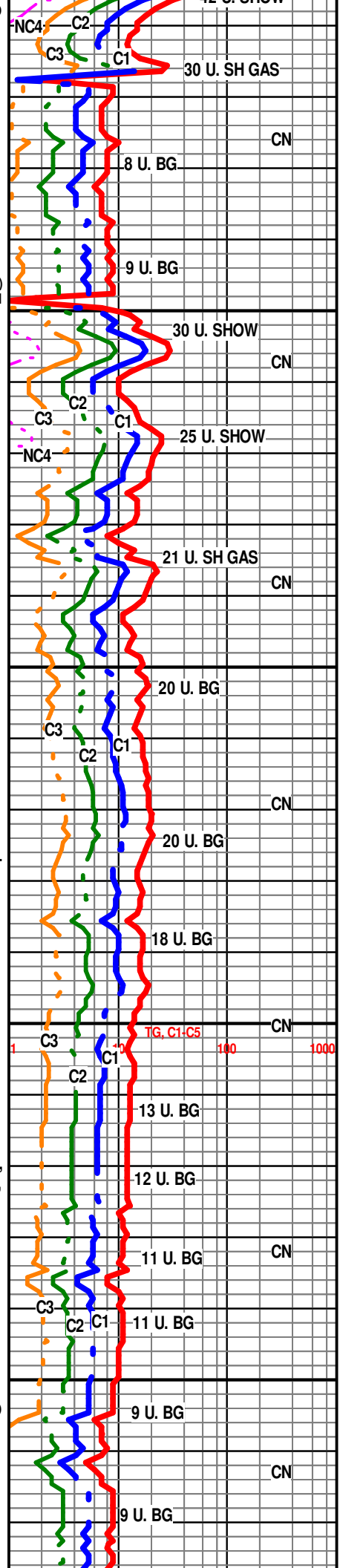
CONG - LS - OFF WHT TO CRM, HD DNS TO BRTT, VF-XLN TO F-XLN IP, ABDT GY & RD SH THRU, TR SFT WHT CHLK, TR IMBD PYR, LT TR IMBD GLAUC, V DLL YEL MIN FLO IP, NO VIS POR, NO CUT OR SHOW

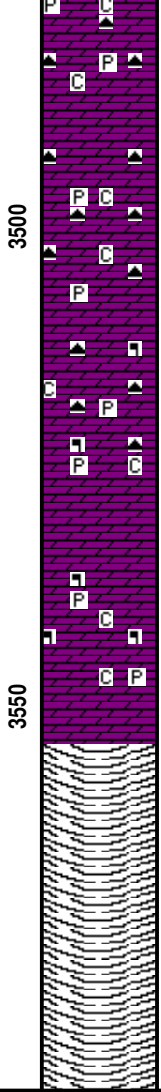
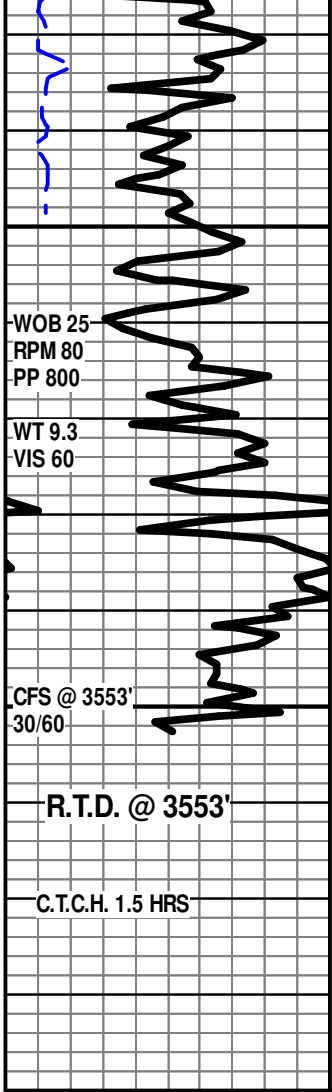
SH - GY RD GRN, SFT TO FRM IP, GMMY IP, INTERBED LS THRU, TR TN & TRANS CHRT, LT TR SFT WHT CHLK

ARBUCKLE 3453' (-1443')

DOLO - OFF WHT TO TN, HD DNS, MD-XLN, V CRS SUCRO MTRX, ABDT MD ANG TO S-RND DOLO GRNS, TR IMBD PYR, TR CLR & TRANS ORNG CHRT, DLL YEL FLO THRU, PR INTER-GRN POR IP, NO CUT OR SHOW

DOLO - CRM TO TN, HD DNS TO BRTT, MD-XLN, V CRS SUCRO MTRX, ABDT MD ANG TO S-RND DOLO GRNS,





ABDT TN & TRANS ORNG CHRT, TR IMBD GLAUC, TR SFT WHT CHLK, LT TR IMBD PRY, DLL YEL FLO IN 60%, PR INTER-GRN POR IN 1%, NO CUT OR SHOW

DOLO - OFF WHT TO CRM, HD DNS TO BRIT, MD-XN TO F-XLN, V CRS SUCRO MTRX, ABDT MD ANG TO S-RND GRNS, HVY TR TN CHRT, TR IMBD PYR, TR RD SH IP, LT TR IMBD GLAUC, LT TR SFT WHT CHLK, DLL YEL FLO IN 80%, YEL GLD FLO IN 10%, PR TO FR INTER-GRN POR IN 3%, NO CUT OR SHOW

DOLO - TN TO CRM TO OFF WHT, HD DNS, MD-XNL, RE-XLN IP, CRS SUCRO MTRX, ABDT IMBD SM TO MD S-RND GRNS, TR IMBD ORNG CHRT, LT TR IMBD DISS PYR, LT TR SFT WHT CHLK, V DLL YEL FLO THRU, V PR VUG POR IP, NO CUT OR SHOW

DOLO - TN TO CRM TO OFF WHT, HD DNS, MD-XLN, RE-XLN, V CRS SUCRO MTRX, ABDT IMBD SM TO MD S-RND TO S-ANG GRNS, TR IMBD DISS PYR, LT TR IMBD GLAUC, LT TR SFT WHT CHLK, DLL YEL MIN FLO IN 10%, PR INTER-GRN POR IN 3-4%, NO CUT OR SHOW

R.T.D. @ 3:15 AM 5/13/2014

DROP SURVEY

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