Confidentiality Requested: Yes No

OPERATOR: License # ____

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1220856

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

| WELL HISTORY - DESCRIPTION OF WELL & LEASE | | |
|--|------------|--|
| | API No. 15 | |

| Name: | Spot Description: |
|--|--|
| Address 1: | |
| Address 2: | Feet from Dorth / South Line of Section |
| City: State: Zip:+ | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | |
| CONTRACTOR: License # | GPS Location: Lat:, Long: |
| Name: | (e.g. xx.xxxx) (e.gxxx.xxxx) |
| Wellsite Geologist: | Datum: NAD27 NAD83 WGS84 |
| Purchaser: | County: |
| Designate Type of Completion: | Lease Name: Well #: |
| New Well Re-Entry Workover | Field Name: |
| | Producing Formation: |
| ☐ Oil ☐ WSW ☐ SWD ☐ SIOW □ Gas □ D&A □ ENHR □ SIGW | Elevation: Ground: Kelly Bushing: |
| □ OG □ GSW □ Temp. Abd. | Total Vertical Depth: Plug Back Total Depth: |
| CM (Coal Bed Methane) | Amount of Surface Pipe Set and Cemented at: Feet |
| Cathodic Other (Core, Expl., etc.): | Multiple Stage Cementing Collar Used? |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth set: Feet |
| Operator: | If Alternate II completion, cement circulated from: |
| Well Name: | feet depth to:w/sx cmt. |
| Original Comp. Date: Original Total Depth: | |
| Deepening Re-perf. Conv. to ENHR Conv. to SWD | Drilling Fluid Management Plan |
| Plug Back Conv. to GSW Conv. to Producer | (Data must be collected from the Reserve Pit) |
| | Chloride content: ppm Fluid volume: bbls |
| Commingled Permit #: | Dewatering method used: |
| Dual Completion Permit #: SWD Permit #: | |
| SWD Permit #. ENHR Permit #: | Location of fluid disposal if hauled offsite: |
| GSW Permit #: | Operator Name: |
| | Lease Name: License #: |
| Spud Date or Date Reached TD Completion Date or | Quarter Sec TwpS. R East West |
| Recompletion Date Recompletion Date | County: Permit #: |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | | | | | |
|---------------------------------|--|--|--|--|--|
| Confidentiality Requested | | | | | |
| Date: | | | | | |
| Confidential Release Date: | | | | | |
| Wireline Log Received | | | | | |
| Geologist Report Received | | | | | |
| UIC Distribution | | | | | |
| ALT I II III Approved by: Date: | | | | | |

| | Page Two | 1220856 |
|--|---------------------------|--|
| Operator Name: | Lease Name: | Well #: |
| Sec TwpS. R □ East □ West | County: | |
| INCTRUCTIONS. Show important tang of formations panatrated | Datail all carea Bapart a | Il final conice of drill stome tests giving interval tested, time test |

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Taken (Attach Additional Sh | eets) | Yes No | | - | on (Top), Depth ar | | Sample |
|---|----------------------|------------------------------|--------------------------|---------------------|--------------------|------------------|-------------------------------|
| Samples Sent to Geolog | gical Survey | Yes No | Nam | e | | Тор | Datum |
| Cores Taken Electric Log Run | | Yes No | | | | | |
| List All E. Logs Run: | | | | | | | |
| | | | | | | | |
| | | | RECORD Ne | | | | |
| | | Report all strings set- | conductor, surface, inte | ermediate, producti | on, etc. | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | ADDITIONAL | CEMENTING / SQL | JEEZE RECORD | | | |
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | | Type and P | ercent Additives | |

| Perforate | Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|----------------|------------|----------------|--------------|----------------------------|
| Protect Casing | | | | |
| Plug Off Zone | | | | |
| | | | | |

| Did you perform a hydraulic fracturing treatment on this well? | Yes |
|---|-----|
| Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? | Yes |
| Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? | Yes |

(If No, skip questions 2 and 3) (If No, skip question 3)

No

🗌 No

No

(If No, fill out Page Three of the ACO-1)

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | | | | ement Squeeze Record d of Material Used) | Depth | | | |
|--------------------------------------|---|-----------------|---------|--------------------------------------|--------|---|----------|------------------------------|---------------|---------|
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| TUBING RECORD: | Si | ze: | Set At: | | Packe | r At: | Liner F | Run: | No | |
| Date of First, Resumed | l Product | ion, SWD or ENH | ٦. | Producing N | | ping | Gas Lift | Other (Explain) | | |
| Estimated Production Per 24 Hours | | Oil Bb | ls. | Gas | Mcf | Wate | er | Bbls. | Gas-Oil Ratio | Gravity |
| DISPOSIT | | 248 | | | METHOD | OF COMPLE | | | PRODUCTION IN | |
| Vented Sol | d 🗌 | Used on Lease | | Dpen Hole Dther <i>(Specify</i>) | Perf. | | Comp. | Commingled (Submit ACO-4) | | |

| Form | ACO1 - Well Completion |
|-----------|------------------------|
| Operator | BEREXCO LLC |
| Well Name | Lillie 3-26 |
| Doc ID | 1220856 |

Tops

| Name | Тор | Datum |
|------------------------|------|-------|
| Niobrara | 1240 | +2067 |
| Ft. Hays | 1743 | +1564 |
| Carlile Sh | 1778 | +1529 |
| Dakota | 2146 | +1161 |
| Cheyenne | 2733 | +574 |
| Blaine | 2988 | +319 |
| Stone Corral Anhydrite | 3201 | +106 |
| Base Anhydrite | 3230 | +77 |
| Chase lime | 3413 | -106 |
| Neva | 3689 | -382 |
| Red Eagle | 3736 | -429 |
| Foraker | 3798 | -491 |
| Wabaunsee | 3942 | -635 |
| Topeka | 4012 | -705 |
| Deer Creek Sand | 4054 | -747 |
| Oread | 4126 | -819 |
| Heebner Sh. | 4186 | -879 |
| Lansing/KS City A | 4231 | -924 |
| LKC B | 4288 | -981 |
| LKC C | 4348 | -1041 |
| LKC D | 4394 | -1087 |
| LKC E | 4438 | -1169 |
| LKC F | 4476 | -1169 |
| RTD | 4476 | |

| Form | ACO1 - Well Completion |
|-----------|------------------------|
| Operator | BEREXCO LLC |
| Well Name | Lillie 3-26 |
| Doc ID | 1220856 |

Tops

| Name | Тор | Datum |
|------|------|-------|
| LTD | 4580 | -1273 |

| Form | ACO1 - Well Completion |
|-----------|------------------------|
| Operator | BEREXCO LLC |
| Well Name | Lillie 3-26 |
| Doc ID | 1220856 |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | Setting Depth | Type Of Cement | Number of Sacks Used | Type and Percent Additives |
|----------------------|----------------------|-----------------------|--------|------------------|-------------------|----------------------------|---|
| Surface | 12.25 | 8.625 | 23 | 310 | Common | 225 | 3% cc, 2% gel |
| Production | 7.875 | 5.50 | 15.5 | 4577 | Lite & Common | | 2% gel, 10% salt, 5# Gilsonite |
| | | | | | | | |
| | | | | | | | |

ALLIED OIL & GAS SERVICES, LLC 063449

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092

SERVICE POINT:

| | lana | 1 | 1 | | · · · | | |
|----------------------|------------|---|---------------------|---|---|--------------|--|
| DATE 7-2-14 | SEC. | TWP | RANGE W | CALLED OUT | ON LOCATION | JOB START | JOB FINISH |
| LEASEL -ILE | WELL# | 3-26 | LOCATION BEG | rdslev NA | ORAAW | | STATE |
| OLD OR NEW CI | rcle one) | | | Was into | | | |
| CONTRACTOR | BAW | なっ | | | | <u>ل</u> نــ | |
| | Sarag | | · | OWNER 5 | some | | |
| | 2114 | | 310 | CEMENT | | | |
| | 85/8 | | TH 309 | | RDERED 224 | Caler - | 207 |
| TUBING SIZE | | DEP | | 2mge | 1 | 13K3 (C | 2000/0000 |
| DRILL PIPE | | DEP | TH | - stage | | | |
| TOOL | | DEP | TH | | | | |
| PRES. MAX | | MIN | IMUM | COMMON | 27556 | 501720 | 402750 |
| MEAS. LINE | | | EJOINT | POZMIX | | @ | |
| CEMENT LEFT IN | ICSG. 1 | 5 | | GEL | 423-7 | | - 24415 |
| PERFS. | | | | CHLORIDE | 1=34 | @ 120 | 68752 |
| DISPLACEMENT | 18, | 72 | | ASC | | _@ | in the second se |
| | EQUI | PMENT | | | <u></u> | . @ | |
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| PUMP TRUCK | CEMENTE | R Kell | y Ganel | | and to | @ | |
| #4131 1 | HELPER | Bran | don wilki | -46 | 0245/31 | 2.@ | |
| BULK TRUCK | | | 1 | | 1 | @ | |
| # 89143081 | DRIVER | Tion | TITUS | \ <u> </u> | | _@ | |
| BULK TRUCK | | | | ナ | | _@ | . <u> </u> |
| # ···- | DRIVER | | | THE TOTAL | D (10) - + | _@ | 26 |
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| <u>Alspieces</u> | | V WGG | 13-1 | ····· | | | |
| South in CEMCINTS | 1-1- | - COL | ada | DEPTH OF J | | | 309 |
| LEHUGH L | - U.C.C.C. | flee | | | CK CHARGE | | 15/2.25 |
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| | | | | Mil | V 50 | @ 442 | <u> </u> |
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| CHARGE TO: 3 | SLEX (| <u> </u> | | - / | 1225.941 | 219 | 2050 |
| STREET | | ` ' | | | Ve | TOTAL | 3.954.57 |
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| CITY | STA | TE | ZIP | | PLUG & FLOAT | TOTIEN | T |
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| To: Allied Oil & (| | | | | ware and the state of the second s | _@ | •••••• |
| You are hereby rea | | | | | | | Martin Sul |
| and furnish cemer | | | | 49-100 - 10 - 10 - 10 - 10 - 10 - 10 - 10 | ······································ | @ | |
| contractor to do w | | | | | | | |
| done to satisfactio | | | | | | TOTAL | |
| contractor. I have | read and | understand | d the "GENERAL | | 1. STORE - 10 | | |
| | | | on the reverse side | | (If Any) | | |

TOTAL CHARGES

DISCOUNT

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2 2 3

IF PAID IN 30 DAYS

6, 295.41 Net.

| PRINTED NAME My/o Salings | |
|---------------------------|--|
| SIGNATURE Myle Salma | |
| , , | |

| RILOBITE | DRILL STEM TES | TREP | ORT | | | | |
|---|---|------------------------|---|---------------------------------|------------------------------|---|--------------------------------------|
| | Berexco, LLC | | 26/ | 1s/36w I | Rawlins | s KS | |
| ESTING , INC | 2020 N. Bramblew ood Wichita, KS 67206 | | | l ie #3-26 Ticket: 56 | | DST | '#· 1 |
| | ATTN: Pete Vollmer | | | | | @ 18:15:0 | |
| GENERAL INFORMATION: | | | | | | | |
| Formation:ForakerDeviated:NoWhipstock:Time Tool Opened:20:21:45Time Test Ended:02:24:45 | ft (KB) | | Tes Tes Unit | ter: | Conventio James Wii 57 | | Hole (Initial) |
| Interval:3752.00 ft (KB) To38Total Depth:3830.00 ft (KB) (TVHole Diameter:7.88 inches Hole | D) | | Ref | erence Ele KB te | vations: o GR/CF: | 3294. | .00 ft (KB) .00 ft (CF) .00 ft |
| Serial #: 8671 Inside Press@RunDepth: 130.59 psig 130.59 psig Start Date: 2014.07.05 Start Time: 18:15:05 TEST COMMENT: 30 - IF: 7 1/2" sur | End Date: End Time: | 2014.07.06 02:24:44 | Capacity Last Calil Time On Time Off | b.: Btm: 2 | | 8000. 2014.07. 5 @ 20:51: 6 @ 00:22: | :15 |
| 60 - ISI: No blow b 60 - FF: No blow 60 - FSI: No blow | back | T | | | | | |
| Pressure vs. Ti v 857 Pessure | inc 5671 Temperature | Time | PI Pressure | RESSUR Temp | Annota | | |
| | - 130 | (Min.) | (psig) | (deg F) | | | |
| 1750 | | 0 | 1834.01 111.71 | 125.45 125.88 | | dro-static Flow (1) | |
| 1500 | | 31 | 119.24 | 126.35 | Shut-In(| 1) | |
| | | 90 91 | 1123.15 121.50 | | End Shu Open To | | |
| | | 150 | 130.59 | 127.30 | Shut-In(2 | . , | |
| | | 211 212 | 1052.09 1570.72 | 129.90 130.24 | End Shu | , | |
| 29 0 0 0 0 0 0 0 0 0 0 0 0 0 | 6Sm | | | | | | |
| Recovery | | | | Ga | s Rates | | |
| Length (ft) Description | Volume (bbl) | | | Choke (ii | nches) Pre | ssure (psig) | Gas Rate (Mcf/d) |
| 205.00 Mud w /trace of oil 100%r | n 1.01 | | | | | | • |
| | Ref No: 56937 | | | | 2014 07 | | |

| ACDA- | RILOBITE | DRI | LL STEM TEST REP | ORT | | | FLUID S | UMMAR | |
|--------------|----------------------|---------|---------------------------|---------|---------------|-----------------|---------|---------|--|
| | | Berexo | o, LLC | | 26/1s/36w | Rawlins KS | 6 | | |
| | ESTING , INC | 20201 | l. Bramblew ood | | Lillie #3-26 | | | | |
| | | Wichita | a, KS 67206 | | Job Ticket: 5 | 6937 | DST#:1 | | |
| | | ATTN: | Pete Vollmer | | Test Start: 2 | 2014.07.05 @ 1 | 8:15:00 | | |
| Mud and C | ushion Information | ļ | | | | | | | |
| Mud Type: | Gel Chem | | Cushion Type: | | | Oil A PI: | | deg API | |
| Mud Weight: | 9.00 lb/gal | | Cushion Length: | | ft | Water Salinity: | 1 | ppm | |
| Viscosity: | 58.00 sec/qt | | Cushion Volume: | | bbl | | | | |
| Water Loss: | 5.20 in ³ | | Gas Cushion Type: | | | | | | |
| Resistivity: | ohm.m | | Gas Cushion Pressure: | | psig | | | | |
| Salinity: | 600.00 ppm | | | | | | | | |
| Filter Cake: | 2.00 inches | | | | | | | | |
| Recovery I | nformation | | | | | | | | |
| | | | Recovery Table | | | _ | | | |
| | Len | | Description | | Volume bbl | | | | |
| | | 205.00 | Mud w /trace of oil 100%m | | 1.008 | 3 | | | |
| | Total Length: | 205 | .00 ft Total Volume: 1.0 | 008 bbl | | | | | |
| | Num Fluid Sam | ples: 0 | Num Gas Bombs: 0 | | Serial # | : | | | |
| | Laboratory Na | | Laboratory Location: | | | | | | |
| | Recovery Con | ments: | - | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
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| | | | | | | | | | |

Printed: 2014.07.06 @ 07:00:54

70

80

80

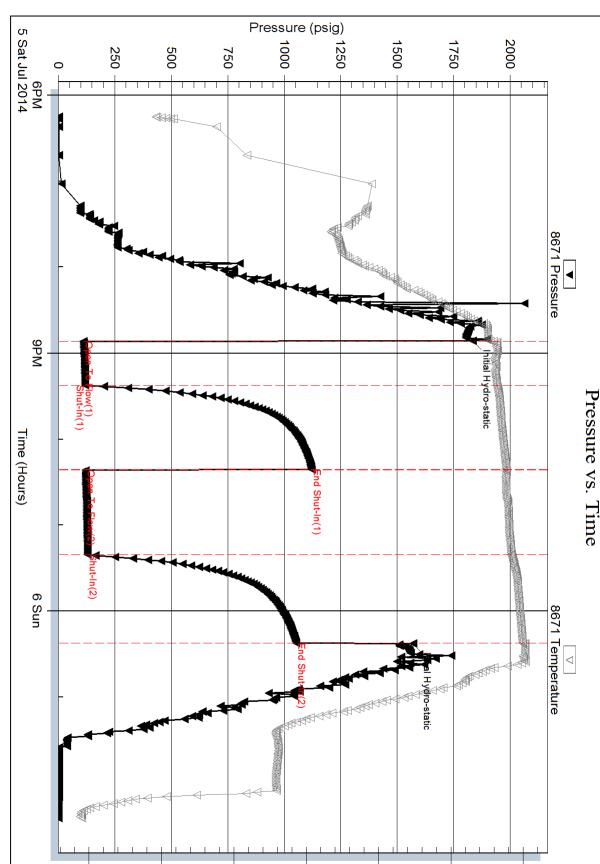
Temperature (deg F)

110

120

Ref. No: 56937

Trilobite Testing, Inc



Inside Berexco, LLC

Serial #: 8671

Lillie #3-26

DST Test Number: 1

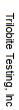
130

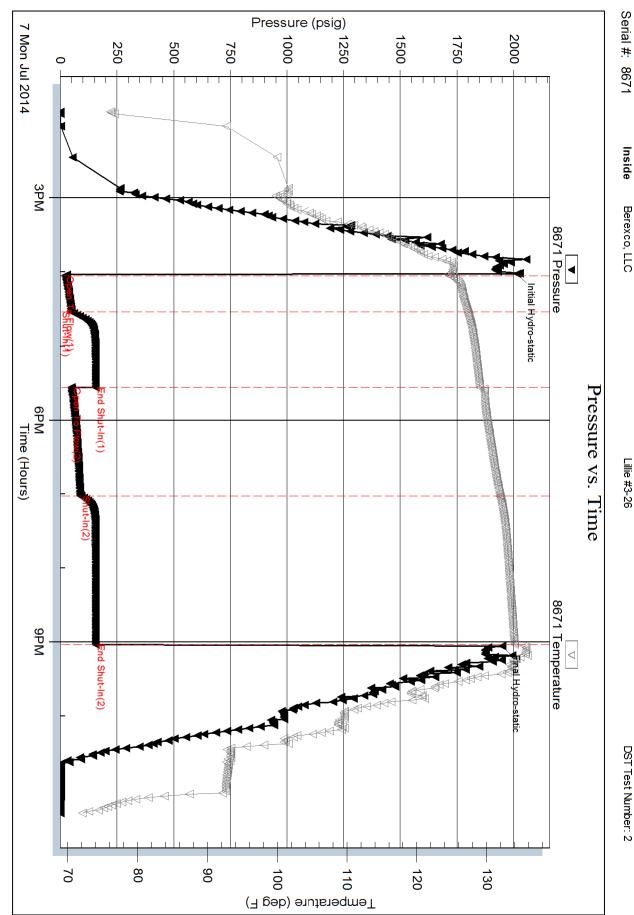
| RILOBITE | Dereves 11.0 | | T REPO | | 4 400 | . | • | |
|--|--|---------------------------------|-----------------------------------|---|--|--|---|--------|
| ESTING, | Berexco, LLC | | | 26/ | 1s/36w | Rawlins K | 5 | |
| | 2020 N. Bramblew ood Wichita, KS 67206 | | | | lie #3-26 | | DCT#- 2 | |
| | | | | | Ticket: 56 | | DST#:2 | |
| | ATTN: Pete Vollmer | | | les | t Start: 20 |)14.07.07 @ <i>'</i> | 13:50:00 | |
| GENERAL INFORMATION: | | | | | | | | |
| Formation:OreadDeviated:NoWhipstoTime Tool Opened:16:03:00Time Test Ended:23:18:30 | ock: ft (KB) | | | Tes | ter: | Conventional James Winder 57 | Bottom Hole (Res r | et) |
| Interval: 4090.00 ft (KB) To Total Depth: 4140.00 ft (KI | 4140.00 ft (KB) (TVD) | | | Ref | erence Ele | evations: | 3307.00 ft (KE 3294.00 ft (CF | |
| - | esHole Condition: Fair | | | | KB t | o GR/CF: | 13.00 ft |) |
| Serial #: 8671 Inside | | | | | | | | |
| | osig @ 4091.00 ft (KB) | | | Capacity | : | | 8000.00 psig | |
| Start Date: 2014.0 | 7.07 End Date: | : | 2014.07.07 | Last Cali | b.: | | 2014.07.07 | |
| Start Time: 13:50 | 0:05 End Time: | | 23:18:30 | Time On Time Off | | 2014.07.07 @ 2014.07.07 @ | | |
| Presst 807 Pressre | rre vs. Time 807 Terupadure | - | Time | Pressure | Temp | RE SUMMA Annotation | | |
| | | | (Min.) | (psig) | (deg F) | | | |
| | | 130 | | | | | | |
| 1750 | | - 130 | 0 2 | 2015.66 | 125.06 | Initial Hydro- Open To Flo | | |
| 1730 | | - 130 - 120 | 0 2 31 | | | Initial Hydro- Open To Flo Shut-In(1) | | |
| 1500 | | - 120 | 2 31 92 | 2015.66 19.99 49.08 156.16 | 125.06 124.68 127.27 129.01 | Open To Flo Shut-In(1) End Shut-In(| ow (1) (1) | |
| P300 | | - 120 - 110 - 1 | 2 31 92 92 | 2015.66 19.99 49.08 156.16 49.78 | 125.06 124.68 127.27 129.01 129.02 | Open To Flo Shut-In(1) End Shut-In(Open To Flo | ow (1) (1) | |
| 100 | | - 120 - 110 - 1 | 2 31 92 92 180 | 2015.66 19.99 49.08 156.16 49.78 89.31 | 125.06 124.68 127.27 129.01 129.02 131.91 | Open To Flo Shut-In(1) End Shut-In(Open To Flo Shut-In(2) | ow (1) (1) ow (2) | |
| P300 | | - 120 | 2 31 92 92 | 2015.66 19.99 49.08 156.16 49.78 | 125.06 124.68 127.27 129.01 129.02 | Open To Flo Shut-In(1) End Shut-In(Open To Flo | ow (1) (1) ow (2) (2) | |
| | | Temperature (deg F) | 2 31 92 92 180 301 | 2015.66 19.99 49.08 156.16 49.78 89.31 156.36 | 125.06 124.68 127.27 129.01 129.02 131.91 133.96 | Open To Flo Shut-In(1) End Shut-In(Open To Flo Shut-In(2) End Shut-In(| ow (1) (1) ow (2) (2) | |
| 100 100 100 100 100 100 100 100 | GFL GFL | Temperature (deg F) 18 19 59 | 2 31 92 92 180 301 | 2015.66 19.99 49.08 156.16 49.78 89.31 156.36 | 125.06 124.68 127.27 129.01 129.02 131.91 133.96 135.36 | Open To Flo Shut-In(1) End Shut-In(Open To Flo Shut-In(2) End Shut-In(Final Hydro- | ow (1) (1) ow (2) (2) | |
| The state of the s | situa re(tkus) Very | Temperature (deg F) 18 19 59 | 2 31 92 92 180 301 | 2015.66 19.99 49.08 156.16 49.78 89.31 156.36 | 125.06 124.68 127.27 129.01 129.02 131.91 133.96 135.36 | Open To Flo Shut-In(1) End Shut-In(Open To Flo Shut-In(2) End Shut-In(Final Hydro- | ow (1) (1) ow (2) (2) -static | Mcf!/d |
| tran | very on Volume (bbl) | Temperature (deg F) 18 19 59 | 2 31 92 92 180 301 | 2015.66 19.99 49.08 156.16 49.78 89.31 156.36 | 125.06 124.68 127.27 129.01 129.02 131.91 133.96 135.36 | Open To Flo Shut-In(1) End Shut-In(Open To Flo Shut-In(2) End Shut-In(Final Hydro- | ow (1) (1) ow (2) (2) -static | Mcf/d |
| 1500 | Wery Operation Volume (bbl) on Volume (bbl) 0.44 | Temperature (deg F) 18 19 59 | 2 31 92 92 180 301 | 2015.66 19.99 49.08 156.16 49.78 89.31 156.36 | 125.06 124.68 127.27 129.01 129.02 131.91 133.96 135.36 | Open To Flo Shut-In(1) End Shut-In(Open To Flo Shut-In(2) End Shut-In(Final Hydro- | ow (1) (1) ow (2) (2) -static | Mcf/d |
| 1500 | Wery Operation Volume (bbl) on Volume (bbl) 0.44 | Temperature (deg F) 18 19 59 | 2 31 92 92 180 301 | 2015.66 19.99 49.08 156.16 49.78 89.31 156.36 | 125.06 124.68 127.27 129.01 129.02 131.91 133.96 135.36 | Open To Flo Shut-In(1) End Shut-In(Open To Flo Shut-In(2) End Shut-In(Final Hydro- | ow (1) (1) ow (2) (2) -static | Mcf/d |
| 1500 | Wery Operation Volume (bbl) on Volume (bbl) 0.44 | Temperature (deg F) 18 19 59 | 2 31 92 92 180 301 | 2015.66 19.99 49.08 156.16 49.78 89.31 156.36 | 125.06 124.68 127.27 129.01 129.02 131.91 133.96 135.36 | Open To Flo Shut-In(1) End Shut-In(Open To Flo Shut-In(2) End Shut-In(Final Hydro- | ow (1) (1) ow (2) (2) -static | Mcf/d |
| 100 100 100 100 100 100 100 100 | Wery Operation Volume (bbl) on Volume (bbl) 0.44 | Temperature (deg F) 18 19 59 | 2 31 92 92 180 301 | 2015.66 19.99 49.08 156.16 49.78 89.31 156.36 | 125.06 124.68 127.27 129.01 129.02 131.91 133.96 135.36 | Open To Flo Shut-In(1) End Shut-In(Open To Flo Shut-In(2) End Shut-In(Final Hydro- | ow (1) (1) ow (2) (2) -static | Mcf/d |
| 20 70 70 70 70 70 70 70 70 70 7 | Wery Operation Volume (bbl) on Volume (bbl) 0.44 | Temperature (deg F) 18 19 59 | 2 31 92 92 180 301 | 2015.66 19.99 49.08 156.16 49.78 89.31 156.36 | 125.06 124.68 127.27 129.01 129.02 131.91 133.96 135.36 | Open To Flo Shut-In(1) End Shut-In(Open To Flo Shut-In(2) End Shut-In(Final Hydro- | ow (1) (1) ow (2) (2) -static | Mcf/d |

| | | DRI | LL STEM TEST I | REPORT | - | | FLUID S | UMMARY |
|----------------------------------|--------------------------|----------|--|-----------|---------------|----------------|----------|---------|
| | BITE TING , INC. | Berexc | o, LLC | | 26/1s/36w | Rawlins K | S | |
| I EST | | | . Bramblew ood | | Lillie #3-2 | 6 | | |
| | | Wichita | , KS 67206 | | Job Ticket: 5 | 6938 | DST#: 2 | |
| | | ATTN: | Pete Vollmer | | Test Start: 2 | 014.07.07 @ ^ | 13:50:00 | |
| Mud and Cushion Inf | formation | | | | | | | |
| Mud Type: Gel Chem | | | Cushion Type: | | | Oil A PI: | | deg API |
| - | lb/gal | | Cushion Length: | | | Water Salinity | : | ppm |
| - | sec/qt | | Cushion Volume: | | bbl | | | |
| Water Loss: 6.00 Resistivity: | in ³ ohm.m | | Gas Cushion Type: Gas Cushion Pressur | ٥. | psig | | | |
| Salinity: 600.00 | | | Gas Cushion Fressur | σ. | psig | | | |
| | inches | | | | | | | |
| Recovery Informatio | n | | | | | | | |
| | | | Recovery Table | | | 1 | | |
| | Length ft | | Description | | Volume bbl | | | |
| | 8 | 39.00 | OWCM 68%m, 15%w , 10%o | , 7%g | 0.438 | | | |
| | 7 | 76.00 | OCM 80%m, 10%o, 10%g | | 0.374 | | | |
| Тс | otal Length: | 165. | .00 ft Total Volume: | 0.812 bbl | | | | |
| N | um Fluid Sample | s: 0 | Num Gas Bombs: | 0 | Serial #: | | | |
| | aboratory Name | | Laboratory Location | on: | | | | |
| R | ecovery Comme | ents: LC | M = 18 - 20# | | | | | |
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Ref. No: 56938





Lillie #3-26

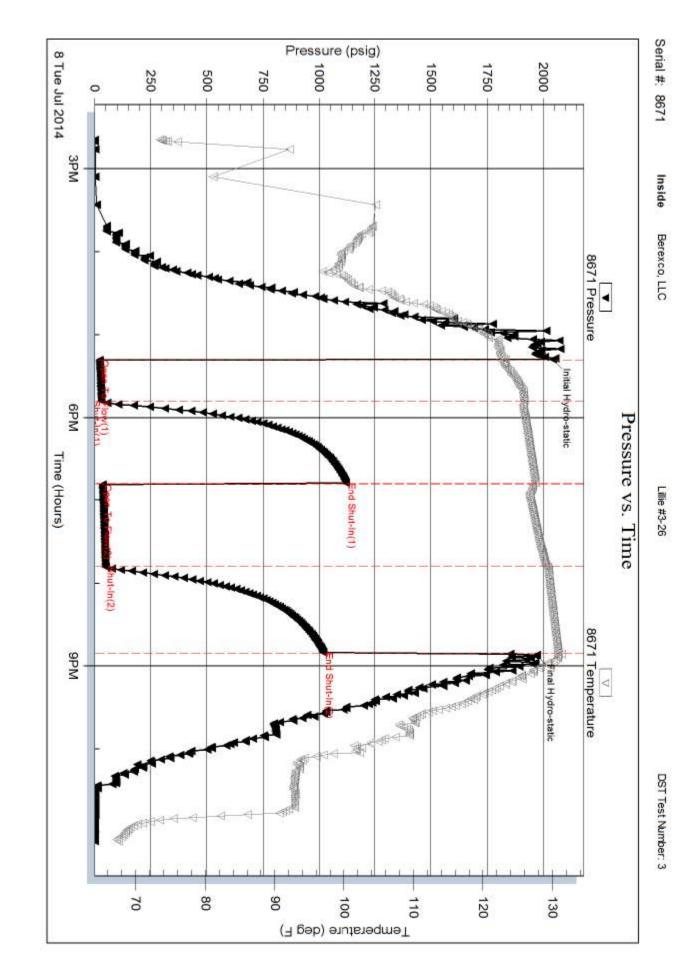
| | DRILL STEM TES | ST REP | ORT | | | |
|--|--|---|---|---|---|--------------------------------|
| RILOBITE | Berexco, LLC | | 26/1s/: | 36w Raw | lins KS | |
| ESTING , INC | 2020 N. Bramblew ood Wichita, KS 67206 | | Lillie | #3-26 | | |
| | | | | et: 56939 | DST# | :3 |
| | ATTN: Pete Vollmer | | Test Sta | irt: 2014.07 | 7.08 @ 14:39:00 | |
| GENERAL INFORMATION: | | | | | | |
| Formation:LKC "A"Deviated:NoWhipstock:Time Tool Opened:17:18:15Time Test Ended:23:06:15 | ft (KB) | | Test Ty Tester: Unit No: | | entional Bottom H s Winder | lole (Reset) |
| Interval:4170.00 ft (KB) To42Total Depth:4260.00 ft (KB) (TVHole Diameter:7.88 inches Hole | ′D) | | Referen | ce ⊟evation KB to GR/ | 3294.0 | 0 ft (KB) 0 ft (CF) 0 ft |
| Serial #: 8671 Inside Press@RunDepth: 48.17 psig 0 Start Date: 2014.07.08 14:39:05 Start Time: 14:39:05 14:39:05 TEST COMMENT: 30 - IF: Blow built 60 - ISI: No blow built 60 - FF: No blow 60 - FSI: No blow 60 - FSI: No blow | End Date: End Time: t to 1/4", died back, dead at 19 m back | 2014.07.08 23:06:14 in. | Capacity: Last Calib.: Time On Btm Time Off Btm | | 8000.0 2014.07.0 07.08 @ 17:18:0 07.08 @ 20:52:0 | 8 0 |
| Pressure vs. Ti | me | | PRES | | UMMARY | |
| SUTI Presure SUTI PRESURE SU | BTI Impendate 600 600 600 600 600 600 600 60 | Time (Min.) 0 1 30 90 91 150 213 214 | Pressure (psig) To (du 2042.45 22.17 12 31.09 12 1123.37 12 35.71 12 48.17 12 1020.42 13 | emp An eg F) 23.32 Initia 22.49 Ope 25.94 Shut 27.58 End 27.17 Ope 29.09 Shut 30.84 End | notation I Hydro-static n To Flow (1) :-In(1) | |
| Recovery | | | · · · | Gas Ra | tes | |
| Length (ft) Description 30.00 Mud w /trace of oil 100%r | Volume (bbl) n 0.15 | | | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
| | | | | | | |
| * Recovery from multiple tests Trilobite Testing, Inc | Ref. No: 56939 | | Dr | inted: 2014 | .07.09 @ 08:11:4 | 14 |

| A Dr. | | DRI | LL STEM TEST REPO | RT | FLU | |
|--------------|----------------------|--------------|---------------------------|---------------|---------------------|---------|
| | RILOBITE | Berexc | o, LLC | 26/1s/36v | w Rawlins KS | |
| | ESTING | | . Bramblew ood | Lillie #3- | -26 | |
| | | | , KS 67206 | Job Ticket: | 56939 DS | T#: 3 |
| NO. | | | Pete Vollmer | Test Start: | 2014.07.08 @ 14:39: | 00 |
| Mud and G | Cushion Informa | tion | | | | |
| Mud Type: | Gel Chem | | Cushion Type: | | Oil API: | deg API |
| Mud Weight: | 9.00 lb/gal | | Cushion Length: | ft | Water Salinity: | ppm |
| Viscosity: | 48.00 sec/qt | | Cushion Volume: | bbl | | |
| Water Loss: | 7.20 in ³ | | Gas Cushion Type: | | | |
| Resistivity: | ohm.m | | Gas Cushion Pressure: | psig | | |
| Salinity: | 600.00 ppm | | | | | |
| Filter Cake: | 2.00 inches | | | | | |
| Recovery | Information | | | | | |
| | | | Recovery Table | | | |
| | | Length ft | Description | Volume bbl | | |
| | | 30.00 | Mud w /trace of oil 100%m | 0.14 | 48 | |
| | Total Len | igth: 30 | 00 ft Total Volume: 0.148 | 3 bbl | | |
| | Num Fluic | d Samples: 0 | Num Gas Bombs: 0 | Serial | #: | |
| | Laborato | ry Name: | Laboratory Location: | | | |
| | Recovery | y Comments: | | | | |
| | - | | | | | |
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Ref. No: 56939





| (I) | | DRILL STEM T | ES | TREPO | ORT | | | | |
|--|---|---|---|---|---|--------------------|--|---|---------------------------------------|
| | RILOBITE | Berexco, LLC | | | 26/ | ′1s/36w I | Rawlins | s KS | |
| | ESTING , INC. | 2020 N. Bramblew ood | | | Lil | lie #3-26 | 5 | | |
| | | Wichita, KS 67206 | | | Job | Ticket: 56 | 6940 | DST | #: 4 |
| | | ATTN: Pete Vollmer | | | Tes | t Start: 20 | 014.07.09 | @ 07:34:00 |) |
| GENERAL IN | NFORMATION: | | | | | | | | |
| Formation: Deviated: Time Tool Open Time Test Ende | | ft (KB) | | | Tes | ter: | Conventio James Wir 57 | | Hole (Reset) |
| Interval: Total Depth: Hole Diameter: | 4246.00 ft (KB) To 43 4310.00 ft (KB) (T\ 7.88 inchesHole | /D) | | | Ref | erence Ele KB t | evations: o GR/CF: | 3294.0 | 00 ft (KB) 00 ft (CF) 00 ft |
| Serial #: 86 Press@RunDep Start Date: Start Time: TEST COMM | 0th: 291.33 psig 2014.07.09 07:34:05 MENT: 30 - IF: Blow buil 60 - ISI: No blow | End Date: End Time: t to BOB (11") at 26 min. | | 2014.07.09 17:51:45 | Capacity Last Cali Time On Time Off | b.: Btm: 2 | | 8000.0 2014.07. 9 @ 09:40:3 9 @ 14:38:4 | 30 |
| | 120 - FSI: No blo Pressure vs. T | w back | | | | RESSUR | | | |
| 2200 1700 1700 1700 1700 100 1000 1 | | SCH Tempendure | 140 139 120 100 100 99 50 70 | Time (Min.) 0 1 31 92 92 181 297 299 | Pressure (psig) 2103.80 26.90 163.13 362.03 166.92 291.33 360.97 2022.77 | 133.95 131.87 | Open To Shut-In(End Shu Open To Shut-In(End Shu | dro-static 9 Flow (1) 1) t-ln(1) 9 Flow (2) 2) | |
| | Recovery | | т | | | - | s Rates | | · · · · · · · · · · · · · · · · · · · |
| Length (ft) 259.00 | Description MCW w /trace oil 92%w , | Volume (bbl) 8%m 1.27 | ł | | | Choke (i | nches) Pres | ssure (psig) | Gas Rate (Mcf/d) |
| 178.00 | MW w/trace oil 50%w, 4 | | + | | | | | | |
| 90.00 | SO/WCM 57%m, 37%w, | 4%g, 2%o 0.44 | 1 | | | | | | |
| 60.00 | OCM 65%m, 31%o, 4%g | 0.84 | ļ | | | | | | |
| | | | ł | | | | | | |
| * Recovery from mult | iple tests | | 1 | | | | | | |
| Trilobite Tes | ting Inc | Ref. No: 56940 | | | | Printed: | 2014 07 (| 09 @ 22:39 | ·45 |

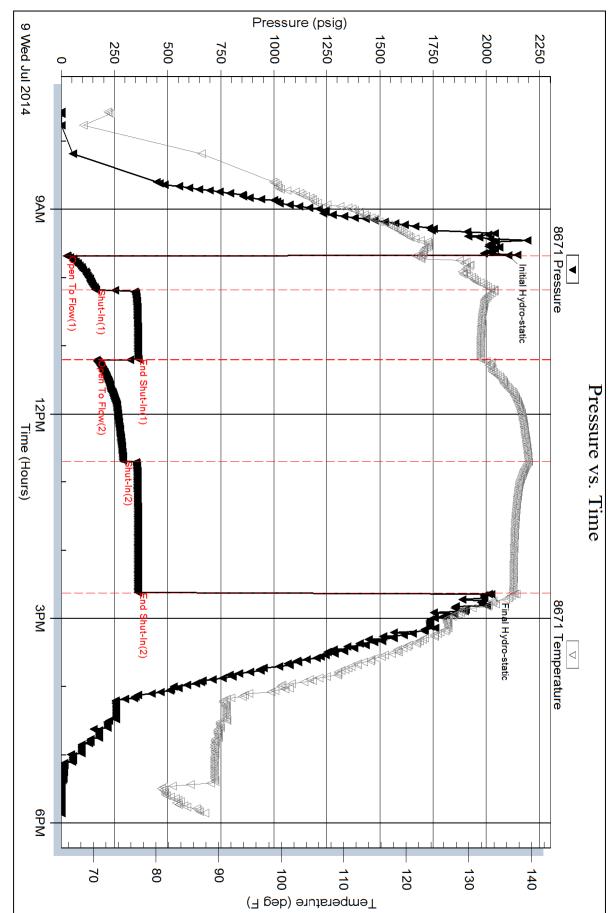
| | DRILL STEM TES | ST REP | ORT | | |
|---|--|------------------------|--|--------------------------------|--|
| RILOBITE | Berexco, LLC | | 26/1s/36v | v Rawlins | KS |
| ESTING , INC. | 2020 N. Drambicw 000 | | Lillie #3- | 26 | |
| | Wichita, KS 67206 | | Job Ticket: | 56940 | DST#:4 |
| MACHIN | ATTN: Pete Vollmer | | Test Start: | 2014.07.09 @ | 07:34:00 |
| GENERAL INFORMATION: | | | | | |
| Formation:LKC "B"Deviated:NoWhipstock:Time Tool Opened:09:40:45Time Test Ended:17:51:45 | ft (KB) | | Test Type: Tester: Unit No: | Convention James Wind 57 | al Bottom Hole (Reset) der |
| Interval:4246.00 ft (KB) To43Total Depth:4310.00 ft (KB) (The construction of the con | | | | Elevations: B to GR/CF: | 3307.00 ft (KB) 3294.00 ft (CF) 13.00 ft |
| Serial #: 8320 Outside Press@RunDepth: psig Start Date: 2014.07.09 Start Time: 07:34:05 TEST COMMENT: 30 - IF: Blow bui 60 - ISI: No blow | End Date: End Time: It to BOB (11") at 26 min. | 2014.07.09 17:53:00 | Capacity: Last Calib.: Time On Btm: Time Off Btm: | | 8000.00 psig 2014.07.09 |
| 90 - FF: BIOW DU 120 - FSI: No blo Pressure vs. 1 220 | | Time | PRESS | URE SUMM | |
| 200 1770 1770 100 100 100 100 100 | | (Min.) | (psig) (deg l | | |
| Recovery | | | 0 | Gas Rates | |
| Length (ft) Description 259.00 MCW w /trace oil 92%w , | Volume (bbl) 8%m 1.27 | | Chol | ke (inches) Press | sure (psig) Gas Rate (Mcf/d) |
| 259.00 MCW w/trace oil 92%w, 178.00 MW w/trace oil 50%w, 4 | | | | | |
| 90.00 SO/WCM 57%m, 37%w , | 4%g, 2%o 0.44 | | | | |
| 60.00 OCM 65%m, 31%o, 4%g | 0.84 | | | | |
| | | | | | |
| * Recovery from multiple tests Trilobite Testing, Inc | Ref. No: 56940 | | | ed: 2014.07.09 | 0 00 00 15 |

| | r | | | | | | |
|---------------------------|---------------------------|-----------------------------------|---|-----------|---------------|-----------------|----------|
| (Ch) | | DRILL STEM TEST REPORT FLUID SUMM | | | | LUID SUMMARY | |
| RILOBITE | | Berexco, LLC | | 26/1s/36w | Rawlins KS | | |
| | ESTING , INC. | 2020 N | . Bramblew ood | | Lillie #3-2 | 26 | |
| | | Wichita | , KS 67206 | | Job Ticket: | 56940 | DST#:4 |
| | | ATTN: | Pete Vollmer | | Test Start: | 2014.07.09 @ 07 | :34:00 |
| Mud and Cus | hion Information | | | | | | |
| Mud Type: Gel | Chem | | Cushion Type: | | | Oil A PI: | deg API |
| Mud Weight: | 9.00 lb/gal | | Cushion Length: | | ft | Water Salinity: | 8500 ppm |
| Viscosity: | 69.00 sec/qt | | Cushion Volume: | | bbl | | |
| Water Loss: | 6.40 in ³ | | Gas Cushion Type: | | | | |
| Resistivity: | ohm.m | | Gas Cushion Pressure | | psig | | |
| Salinity: Filter Cake: | 800.00 ppm 2.00 inches | | | | | | |
| Recovery Info | ormation | | | | | | |
| | | | Recovery Table | | | _ | |
| | Lengt ft | th | Description | | Volume bbl | | |
| | | 259.00 | MCW w/trace oil 92%w, 8%m | | 1.27 | 4 | |
| | | 178.00 | MW w /trace oil 50%w , 45%m | , 5%g | 0.87 | 5 | |
| | | 90.00 | SO/WCM 57%m, 37%w, 4%g | 2%0 | 0.44 | | |
| | | 60.00 | OCM 65%m, 31%o, 4%g | | 0.84 | 2 | |
| | Total Length: | 587 | .00 ft Total Volume: | 3.434 bbl | | | |
| | Num Fluid Samp | | Num Gas Bombs: | 0 | Serial # | #: | |
| | Laboratory Nam | | Laboratory Location | 1: | | | |
| | Recovery Com | | V = .542 ohms @ 91.9 deg F lorides = 8,500 ppm | | | | |
| | | Ŭ, | 1011003 = 0,000 ppm | | | | |
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Ref. No: 56940

Trilobite Testing, Inc



Berexco, LLC

Serial #: 8671

Inside

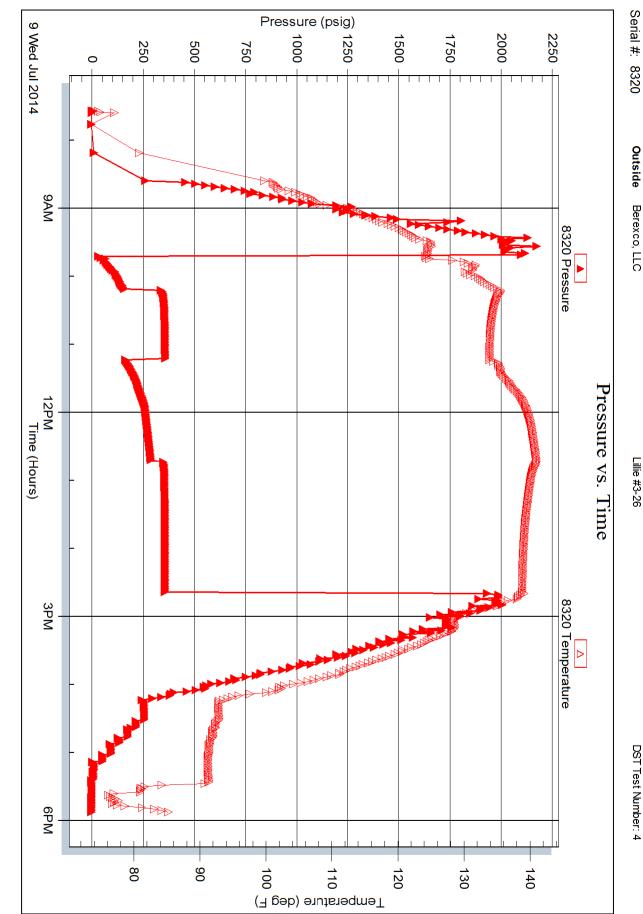
Lillie #3-26

DST Test Number: 4

Printed: 2014.07.09 @ 22:39:46

Ref. No: 56940





Serial #: 8320 Outside Berexco, LLC

Lillie #3-26

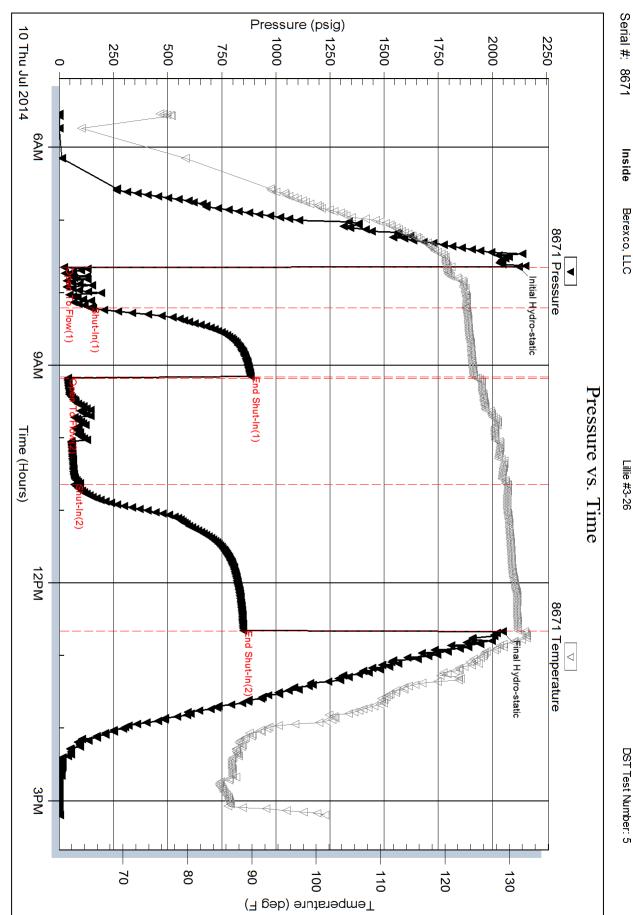
| | | DRILL STEM TE | ST | REPO | ORT | | | | |
|--|-------------------------------------|--|-------------------|-----------------------|----------------------|-------------------|---------------------------------|--------------------------|----------------|
| RILOBITE | | Berexco, LLC | | | 26/ | 1s/36w | Rawlins k | (S | |
| | | 2020 N. Bramblew ood Wichita, KS 67206 | | | | lie #3-26 | | | |
| | | | | | | Ticket: 56 | | DST#:5 | |
| | | ATTN: Pete Vollmer | | | Tes | t Start: 20 | 014.07.10 @ | 05:32:00 | |
| GENERAL INFOR | RMATION: | | | | | | | | |
| Formation: LI Deviated: No Time Tool Opened: 07 Time Test Ended: 15 | 7:39:00 | ft (KB) | | | Tes | ter: | Conventiona James Wind 57 | Il Bottom Hol er | e (Reset) |
| Interval: 4306 | .00 ft (KB) To 43 | 370.00 ft (KB) (TVD) | | | Ref | erence Ele | evations: | 3307.00 | ft (KB) |
| • | 4370.00 ft (KB) (T\ | , | | | | | | 3294.00 | |
| Hole Diameter: | 7.88 inchesHole | e Condition: Fair | | | | KB t | o GR/CF: | 13.00 | ft |
| Serial #: 8671 | Inside | | | | | | | | |
| Press@RunDepth: | 69.82 psig | | | | Capacity | | | 8000.00 | psig |
| Start Date: Start Time: | 2014.07.10 05:32:05 | End Date: End Time: | |)14.07.10 15:11:30 | Last Cali Time On | | | 2014.07.10 @ 07:38:45 | |
| | 00.02.00 | | | | Time Off | | | @ 12:40:15 | |
| | 120 - FSI: No blo Pressure vs. T | | | | | | RE SUMM | | |
| 2250 - 8671 P | | | Τ | Time | Pressure | Temp | Annotatio | on | |
| 2000 | | | | (Min.) 0 | (psig) 2121.06 | (deg F) 120.95 | Initial Hydro | o-static | |
| 1750 | | | | 1 | 22.25 | 120.33 | | | |
| 1500 | | | | 34 | 143.12 | 123.21 | Shut-In(1) | - (1) | |
| 1270 | | | Temp | 91 92 | 882.23 39.91 | | End Shut-l Open To F | | |
| 1000 | | | nperature (deg F) | 180 | 69.82 | 129.61 | Shut-In(2) | | |
| E / 🖸 | at the set (1) | - 50 | (deg F) | 301 | 849.00 | 131.29 | End Shut-l | | |
| 644 | | 50 50 57 57 57 57 57 57 57 57 57 57 57 57 57 | | 302 | 2046.80 | 132.34 | Final Hydro | D-Static | |
| 10 Thu Jul 2014 | Time (Hours) | | _ | | | | | | |
| Longth (fi) | Recovery | V-1 | | | | _ | s Rates | | Detr (M. 11 |
| Length (ft) 89.00 GOC | Description | Volume (bbl) %q 0.44 | | <u> </u> | | Choke (i | nones) Pressu | re (psig) Ga | s Rate (Mcf/d) |
| | 5%m, 41%o, 4%g | 0.15 | | | | | | | |
| 2.00 Free | v | 0.01 | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| * Recovery from multiple tests | | | | | | | | | |

| RILOBITE | | | ILL STEM TEST REPO | | | D SUMMAR |
|--|---|---------------|---|-------------------------|-----------------------------|----------------|
| | | Berex | co, LLC | 26/1s/36 | w Rawlins KS | |
| | ESTING , INC. | 20201 | N. Bramblew ood a, KS 67206 | Lillie #3 Job Ticket | | #:5 |
| | | ATTN: | Pete Vollmer | | : 2014.07.10 @ 05:32:0 | |
| lud and Cushie | on Information | ļ | | | | |
| lud Type: Gel Ch lud Weight: iscosity: /ater Loss: esistivity: alinity: & Iter Cake: | em 9.00 lb/gal 56.00 sec/qt 6.40 in ³ ohm.m 300.00 ppm 2.00 inches | | Cushion Type: Cushion Length: Cushion Volume: Gas Cushion Type: Gas Cushion Pressure: | ft bbl psig | Oil API: Water Salinity: | deg API ppm |
| ecovery Inform | nation | | | | | |
| | | | Recovery Table | | | |
| | Leng ft | | Description | Volume bbl | | |
| | | 89.00 | GOCM 62%m, 26%o, 12%g | | 138 | |
| | | 31.00 2.00 | OM 55%m, 41%o, 4%g Free Oil | | 1 <u>52</u> 010 | |
| | Recovery Com | | | | | |
| | | | | | | |

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Ref. No: 56941





Lillie #3-26

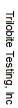
| | DRILL STEM TES | TREP | ORT | | |
|---|---|--------------------------|---|---|-----------------------------|
| | Berexco, LLC | | 26/1s/ | 36w Rawlins K | (S |
| ESTING , INC. | 2020 N. Bramblew ood Wichita, KS 67206 | | Lillie : Job Tick | #3-26 et: 56942 | DST#:6 |
| | ATTN: Pete Vollmer | | Test Sta | art: 2014.07.11 @ | 05:07:00 |
| GENERAL INFORMATION: | | | | | |
| Formation:LKC "D - E"Deviated:NoWhipstock:Time Tool Opened:07:18:00Time Test Ended:14:40:00 | ft (KB) | | Test Ty Tester: Unit No: | James Winde | l Bottom Hole (Reset) er |
| Interval:4366.00 ft (KB) To44Total Depth:4460.00 ft (KB) (The second secon | | Referer | ce Elevations: KB to GR/CF: | 3307.00 ft (KB) 3294.00 ft (CF) 13.00 ft | |
| Serial #: 8671 Inside | | | | | |
| Press@RunDepth: 93.13 psig | | 0044.07 | Capacity: | | 8000.00 psig |
| Start Date: 2014.07.11 Start Time: 05:07:05 | End Date: End Time: | 2014.07.11 14:40:00 | Last Calib.: Time On Btm Time Off Btm | 2014.07.11 | |
| 120 - FSI: No blo Pressure vs. 7 | ĩme | | PRES | SURE SUMM | ARY |
| 220 200 200 200 | 135 137 I Graponare 139 I Graponare 139 139 139 139 139 139 139 139 139 139 | Time (Min.) 0 1 | (psig) (d 2185.92 1 23.44 1 | emp Annotatio eg F) 24.46 Initial Hydro 23.84 Open To Fl 27.45 Shut-In(1) | o-static |
| | | 31 91 91 | 597.92 1 | 27.45 Shut-In(1) 27.99 End Shut-Ir 28.02 Open To Fi | |
| | | 181 | | 33.15 Shut-In(2) | |
| | | 303 304 | | 33.11 End Shut-Ir 33.92 Final Hydro | |
| 1Fri 1/2014 Time (Huns) | | | | Can Datas | |
| Length (ft) Description | Volume (bbl) | | | Gas Rates Choke (inches) Pressur | re (psig) Gas Rate (Mcf/d) |
| 175.00 OCM 87%m, 7%g, 6%o | 0.86 | | I | | |
| | | | | | |
| * Recovery from multiple tests | | | | | |
| Trilobite Testing, Inc | Ref. No: 56942 | 1 | P | inted: 2014.07.11 | @ 15:42:11 |

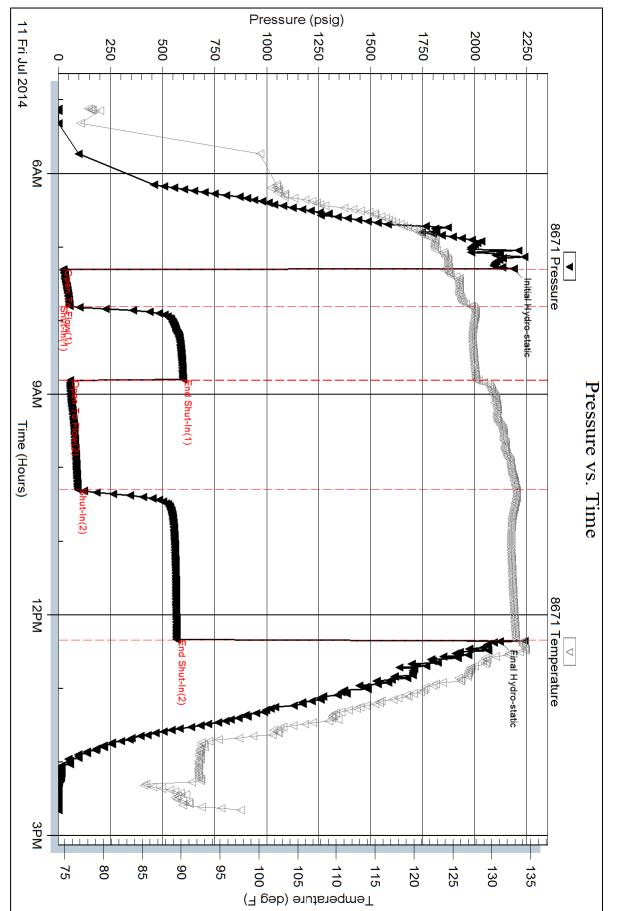
| | DRILL STEM TES | ST REPO | ORT | | | |
|---|---|------------------------|--|--------------------------------|-----------------------|--------------------------------|
| RILOBITE | Berexco, LLC | | 26/1s/36v | w Rawlins | KS | |
| ESTING , INC. | 2020 N. Bramblew ood Wichita, KS 67206 | | Lillie #3- | | | |
| | | | Job Ticket: | | DST#: | 6 |
| | ATTN: Pete Vollmer | | Test Start: | 2014.07.11 @ | @ 05:07:00 | |
| GENERAL INFORMATION: | | | | | | |
| Formation:LKC "D - E"Deviated:NoWhipstock:Time Tool Opened:07:18:00Time Test Ended:14:40:00 | ft (KB) | | Test Type: Tester: Unit No: | Convention James Wine 57 | | ole (Reset) |
| Interval:4366.00 ft (KB) To44Total Depth:4460.00 ft (KB) (TvHole Diameter:7.88 inches Hole | (D) | | | Elevations: B to GR/CF: | |) ft (KB)) ft (CF)) ft |
| Serial #: 8320OutsidePress@RunDepth:psigStart Date:2014.07.11Start Time:05:07:05 | 4367.00 ft (KB) End Date: End Time: | 2014.07.11 14:41:15 | Capacity: Last Calib.: Time On Btm: Time Off Btm: | | 8000.00 2014.07.11 | |
| 120 - FSI: No blov Pressure vs. T | rted around 40 min., built to 1 1/4 w back | " | PRESS | | IARY | |
| Cool Prosure 520 Prosure 500 500 500 500 500 500 500 50 | R30 Ferrenciae | Time (Min.) | Pressure Tem (psig) (deg | Annotat | | |
| Recovery | | | (| Gas Rates | | |
| Length (ft) Description 175.00 OCM 87%m, 7%g, 6%o | Volume (bbl) | | Cho | ke (inches) Press | sure (psig) | Gas Rate (Mcf/d) |
| | | | | | | |
| * Recovery from multiple tests Trilobite Testing, Inc | Ref. No: 56942 | | Print | ed: 2014.07.1 | 1 @ 15.42.1 | 1 |

| (Tr)- | | DRI | LL STEM TEST R | REPORT | Г | | FLUID S | UMMAR |
|-----------------------------|--------------------------------|----------|---------------------------------------|-----------|----------------------------|----------------|---------|---------|
| | RILOBITE | Berexo | co, LLC | | 26/1s/36w | / Rawlins K | 5 | |
| | ESTING , INC | | I. Bramblew ood a, KS 67206 | | Lillie #3-2 Job Ticket: | | DST#:6 | |
| | | ATTN: | Pete Vollmer | | | 2014.07.11 @ (| | |
| Mud and Cu | shion Information | ļ | | | | | | |
| Mud Type: Ge | el Chem | | Cushion Type: | | | Oil A PI: | | deg API |
| Mud Weight: | 9.00 lb/gal | | Cushion Length: | | ft | Water Salinity | : | ppm |
| /iscosity: | 56.00 sec/qt | | Cushion Volume: | | bbl | | | |
| Water Loss: | 6.40 in ³ | | Gas Cushion Type: | | | | | |
| Resistivity: | ohm.m | | Gas Cushion Pressure | : | psig | | | |
| Salinity: | 800.00 ppm | | | | | | | |
| Filter Cake: Recovery In | 2.00 inches | | | | | | | |
| Necovery III | normation | | Recovery Table | | | | | |
| | Len | gth | Description | | Volume | 7 | | |
| | ft | | 001070/ 70/ 00/ | | bbl | | | |
| | | 175.00 | OCM 87%m, 7%g, 6%o | | 0.86 | 1 | | |
| | Total Length: | | .00 ft Total Volume: | 0.861 bbl | | | | |
| | Num Fluid Sam Laboratory Na | | Num Gas Bombs: Laboratory Locatior | 0 1: | Serial # | #: | | |
| | Recovery Com | | ,, , | | | | | |
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Ref. No: 56942

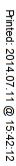




Lillie #3-26

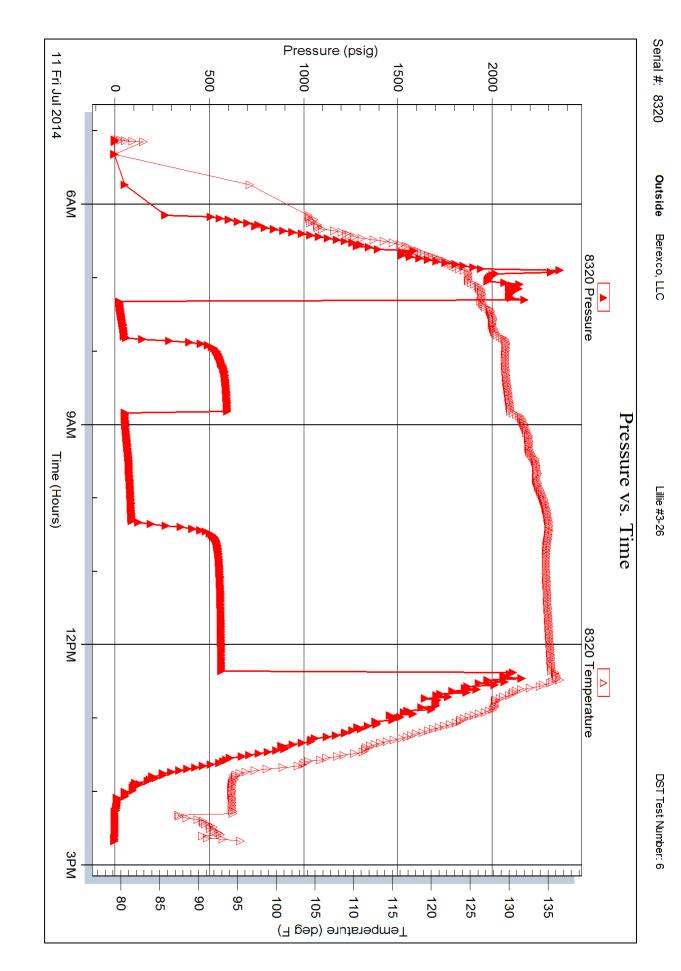
DST Test Number: 6

Serial #: 8671 Inside Berexco, LLC



Ref. No: 56942

Trilobite Testing, Inc



BEREXCO LLC

LILLIE 3-26

E/2 NW NE NW SEC 26 T1S R36W

RAWLINS COUNTY, KANSAS

| SUMMARY | 1 |
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SUMMARY

The Berexco LLC Lillie 3-26 in Rawlins County, Kansas spud July 2, 2014 and reached a total depth of 4850' on July 12, 2014. Wellsite geological supervision commenced at 3000'. The primary objectives were the Pennsylvanian Missourian Lansing-Kansas City limestones which produce in East Fork field. Secondary zones of interests were the Permian Foraker and Virgilian Oread limestones. The Lillie 3-26 was drilled using seismic and nearby well control.

On-site evaluation was by drill stem testing after sample analysis and consideration of structural position. Six DSTs were run.

Foraker and Oread

DST 1 in the Foraker recovered 205 ft of mud with a trace of oil, probably from 50 bbl of oil spotted at 3441'. The uppermost limestone was fossiliferous grainstone to mudstone with very good fluorescence and cut. Scattered black oil was present in a predominately tight limestone with occasional pin-point vugs and intercrystalline porosity. Wireline logs indicate potential production in the Foraker. The Berexco LLC Lillie 2-26 just to the west also had good oil shows and favorable wireline log values in the Foraker.

DST 2 in the Oread recovered 165 ft of oil and water cut mud. Samples were fossiliferous grainstone with traces of interparticle porosity, scattered oil staining, and good cuts. The test revealed the Oread is likely depleted from nearby production.

Lansing-Kansas City

DST 3 in the Lansing A recovered 30 ft of mud with a trace of oil. Poor flow pressures and wireline logs confirmed the lack of effective porosity. Samples exhibited scattered vuggy and interparticle porosity with good spotty live black oil in vugs.

DST 4 in the Lansing B recovered 60 ft of oil cut mud and 527 ft of mud cut water with a trace of oil. The grainstone exhibited fair to poor porosity, abundant live black oil stain, and very good cuts.

DST 5 in the Lansing C recovered 2 ft of free oil and 120 ft of gassy oil cut mud. Recovery volumes were limited by lost circulation material plugging the test tool. Samples were very tight mudstone with no sample shows or porosity.

DST 6 in the combined Lansing D and E recovered 175 ft of gassy oil cut mud. Wireline logs indicate poor porosity in the E. Samples of the E were mudstone to packstone with scattered heavy oil specks and stain.

The Lansing F was nonporous limestone with no sample show or observed porosity. The Pawnee was not penetrated. 50 bbl of lease crude were spotted at 3441' to free a stuck drill string. 500 bbl of mud were lost after testing the Foraker at 3830'. Mud losses continued to TD; 18-20 lb/bbl LCM was required.

Oil Well Completion

5 1/2" production casing was run to complete the Lillie 3-26 as an oil producer.

Peter J. Vollmer Consulting Wellsite Geologist, WPG #3369 July 2014

Berexco LLC Lillie 3-26

WELL DATA

| OPERATOR: | Berexco LLC 2020 North Bramblewood Drive Wichita, Kansas 67206 | | | |
|-----------------------------|---|--|--|--|
| WELL NAME: | Lillie 3-26 | | | |
| SURFACE LOCATION: | 330' FNL & 1880' FWL E/2 NW NE NW Sec. 26, T1S, R36W Rawlins County, KS | | | |
| LATITUDE & LONGITUDE: | 39.9436223, -101.3290071 (From State, calculated from footages) | | | |
| BOTTOM HOLE LOCATION: | Vertical hole | | | |
| ELEVATIONS: | 3294' GL 3307' KB | | | |
| API NUMBER: | 15-153-21030 | | | |
| BASIN: | Mid-Continental Arch | | | |
| FIELD: | East Fork | | | |
| HOLE SIZE: | 12 ¼" to 310'; 7 7/8" to 4580' | | | |
| CASING: | 8 5/8" J-55 24# STC set to 310' KB | | | |
| SPUD DATE: | July 2, 2014 | | | |
| TD DATE: | July 12, 2014 | | | |
| TOTAL DEPTH: | 4580' Rig TD 4580' Log TD | | | |
| LAST FORMATION: | Pennsylvanian Lansing-Kansas City | | | |
| WELL STATUS: | Ran 5 1/2" production casing | | | |
| OPERATOR REPRESENTATIVE: | Dana Wreath - Vice President | | | |
| WELLSITE GEOLOGIST: | Peter J. Vollmer | | | |

FORMATION TOPS

| Formation KB | Sample Top | Log Top | Log TVD | Log Datum 3307 |
|------------------------|------------|---------|---------|-------------------|
| Pierre Sh | Cased | Cased | N/A | N/A |
| Niobrara Fm | N/A | 1240 | 1240 | +2067 |
| Fort Hays Ls Mbr | N/A | 1743 | 1743 | +1564 |
| Carlile Sh | N/A | 1778 | 1778 | +1529 |
| Dakota | N/A | 2146 | 2146 | +1161 |
| Cheyenne | N/A | 2733 | 2733 | +574 |
| Blaine | N/A | 2988 | 2988 | +319 |
| Stone Corral Anhydrite | 3198 | 3201 | 3201 | +106 |
| Base Anhydrite | 3232 | 3230 | 3230 | +77 |
| Chase Limestone | 3409 | 3413 | 3413 | -106 |
| Neva | 3681 | 3689 | 3689 | -382 |
| Red Eagle | 3733 | 3736 | 3736 | -429 |
| Foraker | 3798 | 3798 | 3798 | -491 |
| Wabaunsee | 3948 | 3942 | 3942 | -635 |
| Topeka | 4010 | 4012 | 4012 | -705 |
| Deer Creek Sand | 4056 | 4054 | 4054 | -747 |
| Oread | 4124 | 4126 | 4126 | -819 |
| Heebner Sh | 4180 | 4186 | 4186 | -879 |
| Lansing-Kansas City | | | | |
| "A" | 4232 | 4231 | 4231 | -924 |
| "B" | 4290 | 4288 | 4288 | -981 |
| "C" | 4349 | 4348 | 4348 | -1041 |
| "D" | 4393 | 4394 | 4394 | -1087 |
| "E" | 4434 | 4438 | 4438 | -1131 |
| "F" | 4473 | 4476 | 4476 | -1169 |
| TD Driller | 4580 | | | |
| TD Logger | | 4580 | 4580 | -1273 |

The following descriptions are interpretive. Rig crew members collected unlagged samples from 3500' to 4580' TD. Depths are rig depths except where noted as wireline.

| 3500' - 3528' | SHALE: light reddish brown to reddish orange, firm to soft, fissile to blocky, very silty, sandy in part, non to slightly calcareous. |
|---------------|--|
| 3528' - 3544' | SANDSTONE: light gray to reddish brown, friable to firm, very fine grained grading to silt, sub rounded to rounded, well sorted, calcareous cement, occasional clay filled, no visible porosity, no shows. |
| 3544' - 3597' | SHALE: reddish brown, firm to hard, fissile to blocky, very silty, sandy in part, non to slightly calcareous, trace tan Limestone. |
| 3597' - 3613' | SILTSTONE: very light gray to white to light reddish brown, friable, very fine grained grading to silt, subrounded, well sorted, calcareous cement, clay fill, occasional grading to Shale, tight, no shows. |
| 3613' - 3616' | ANHYDRITE: white to translucent, firm, micro granular. |
| 3616' - 3681' | SHALE: reddish brown to light gray to greenish gray to dark gray, firm, blocky, very silty, non calcareous, fossil fragment, trace Limestone and SANDSTONE stringers. |

| NEVA | SAMPLE TOP: 3681' | LOG TOP: 3689' | SUBSEA: -382' |
|---------------|--|------------------------------|-----------------------------------|
| 3681' - 3692' | LIMESTONE: white to li shows. | ght gray, firm to hard, chal | ky, fossil fragment, tight, no |
| 3692' - 3733' | SHALE: reddish brown, to slightly calcareous, trad | • | y, very silty, sandy in part, non |

| RED EAGLE | SAMPLE TOP: 3733' | LOG TOP: 3736' | SUBSEA: -429' |
|---------------|-------------------|----------------------------|--|
| 3733' - 3761' | | nt (Ostracods), clean, tig | rystalline to microgranular, ght, no shows, interbedded SHALE: |
| 3761' - 3798' | | NE: white to light gray, f | , n calcareous, occasional silty, with irm to hard, cryptocrystalline, fossil |

| FORAKER | SAMPLE TOP: 3798' LOG TOP: 3798' SUBSEA: -491' |
|---------------|---|
| 3798' - 3814' | LIMESTONE: cream to white to very light brown, firm, grainstone to mudstone, abundant fossil fragment, (Fusulinid, Brachiopod, Crinoid), scattered black oil specks and stain, trace pin to part vuggy porosity, occasional very fine intercrystalline porosity, even bright yellowish white fluorescence, immediate blooming and fast streaming yellowish white cuts, good show. |
| 3814' - 3833' | LIMESTONE: cream to white to light gray, firm to hard, microgranular texture, fossil fragment (Brachiopod), occasional dark gray Shale, occasional black oil specks, no visible porosity, occasional yellowish white fluorescence, trace slow streaming yellowish white cut, very poor show. |
| 3833' - 3843' | LIMY SANDSTONE: very light gray to white, friable, very fine grained, subrounded, well sorted, calcareous cement, clay fill, grading to SANDY LIMESTONE, black specks, tight to trace porosity, no shows. |
| 3843' - 3910' | SHALE: reddish brown, soft to firm, sub blocky, non calcareous, occasional silty, occasional light gray to white to light red Limestone stringers: cream, black algal stain. |
| 3910' - 3942' | SHALE: dark gray to black, firm, fissile to blocky, non calcareous, carbonaceous in part, fossil fragments (Brachiopod). |
| 3942' - 3948' | SHALE: light reddish brown, soft to firm, sub blocky to lumpy, non calcareous, clayey, occasional silty, thin gray Limestone partings. |
| WABAUNSEE | SAMPLE TOP: 3948' LOG TOP: 3942' SUBSEA: -635' |
| 3948' - 3964' | LIMESTONE: white to light gray with light reddish brown mottled, hard to firm, cryptocrystalline, chalky texture, light reddish brown SHALE partings, rare fossil fragment, tight, no shows. |
| 3964' - 3972' | LIMESTONE: white to light gray, hard to firm, packstone to wackestone, firm to hard, fossil fragment, occasional black oil specks, no visible porosity, bright yellowish white fluorescence, fair streaming yellowish white cuts, poor show. |
| 3972' - 4010' | SHALE: reddish brown, soft to firm, sub blocky, non calcareous, thin Limestone stringers and inclusions. |

| ТОРЕКА | SAMPLE TOP: 4010' | LOG TOP: 4012' | SUBSEA: -705' |
|---------------|---|--|--------------------------------------|
| 4010' - 4022' | | to white, hard to firm, cryp reous, clean, tight, no show | tocrystalline, fossil fragment s. |
| 4022' - 4032' | SHALE: gray, firm, sub b (Brachiopod). | locky, non to slightly calca | reous, dull, fossils |
| 4032' - 4056' | LIMESTONE: light gray clear to opaque chert, clea | • • | tocrystalline, fossil fragments, |

| DEER CREEK SAND | SAMPLE TOP: 4056' | LOG TOP: 4054' | SUBSEA: -747' |
|-----------------|----------------------------|---|--|
| 4056' - 4074' | well rounded, well sorted | y to very light gray, very fri , weak calcareous cement, ace to poor porosity, no sho | |
| 4074' - 4085' | | soft to firm, sub blocky, no hite to light red Limestone | n calcareous, occasional silty, stringers. |
| 4085' - 4096' | chalky, very slightly argi | ight red brown, mottled, fir llaceous in part, occasional ack dead oil, tight, no show: | sandy, interbedded reddish |
| 4096' - 4124' | | | in part, soft to firm, blocky, n part, gummy, clayey to sticky. |

| OREAD | SAMPLE TOP: 4124' | LOG TOP: 4126' | SUBSEA: -819' |
|---------------|---|---------------------------------|---|
| 4124' - 4140' | LIMESTONE: cream to white, firm to hard, mudstone to grainstone, rare ooliths, chalky in part, fossil fragment, tight to trace interparticle porosity, scattered black to dark brown live oil stain, bright yellowish white fluorescence. blooming yellowish white cuts, fair show decreasing with depth. | | |
| 4140' - 4160' | LIMESTONE: gray to lig texture, light tan to opaqu | | stone, rare fossil, very chalky |
| 4160' - 4164' | SHALE: gray black to da calcareous, pyrite. | ırk gray, firm, sub fissile, ca | arbonaceous, non to very slightly |
| 4164' - 4176' | | | are fossil, occasional slightly crystals, thin gray Shale partings, |

Berexco LLC Lillie 3-26

| HEEBNER SH | SAMPLE TOP: 4180' | LOG TOP: 4186' | SUBSEA: -879' |
|---------------|---|--|---------------------------------------|
| 4176' - 4194' | <u> </u> | ck, hard to firm, fissile, slig ssil fragments (Brachiopod) | ghtly to very carbonaceous, non). |
| 4194' - 4232' | SHALE: light gray to lig calcareous, occasional so | | n, firm, blocky, n to slightly |

| LANSING- KANSAS CITY "A" | SAMPLE TOP: 4232' | LOG TOP: 4231' | SUBSEA: -924' |
|-----------------------------|--|---|---|
| 4232' - 4252' | interclasts and peloids, a tight to poor interparticle | bundant fossil fragment, sc porosity, occasional vuggy te fluorescence, instant blo | ne to grainstone, occasional attered black heavy oil stain, y porosity with dark brown live oming yellowish white cuts, with |
| 4252' - 4254' | SHALE: gray to dark gra | y, firm, blocky, non to slig | htly calcareous. |
| 4254' - 4264' | | | ery fine grained, well rounded, ht to trace porosity, no show. |
| 4264' - 4290' | SHALE: light gray to rec slightly calcareous, very | ldish brown to maroon, firn silty in part. | n, blocky to fissile, non to |

| LANSING- KANSAS CITY "B" | SAMPLE TOP: 4290' | LOG TOP: 4288' | SUBSEA: -981' |
|-----------------------------|---|--|--|
| 4290' - 4308' | fossil(Crinoid, Fusulinids | s), fair intergranular porosi black oil, bright yellowish | instone, occasional ooliths, ty and poor vuggy porosity, white fluorescence, instant |
| 4308' - 4312' | SHALE: dark gray to gra fragments, Limestone par | | ssile, slightly calcareous, fossil |
| 4312' - 4329' | LIMESTONE: light brow interbedded gray Shale, t | vn to light gray, firm, argill ight. | aceous, fossil fragment, |
| 4329' - 4334' | SHALE: gray, firm, platy dull. | v, n to slightly calcareous, o | occasional fossil (Brachiopod), |

| 4334' - 4349' | SHALE: reddish brown, firm to hard, blocky to fissile, non to slightly calcareous. | | |
|-----------------------------|--|--|--|
| | | | |
| LANSING- KANSAS CITY "C" | SAMPLE TOP: 4349' LOG TOP: 4348' SUBSEA: -1041' | | |
| 4349' - 4366' | LIMESTONE: white to light gray, firm, grainstone, fossil fragment (Fusilinid), rare ooliths, poor intergranular and vuggy porosity, spotty live black oil stain, bright yellowish white fluorescence, instant blooming bright yellowish white cuts, good show. | | |
| 4366' - 4380' | SHALE: dark gray to gray, firm, platy to fissile, slightly calcareous, dull, fossil fragment (Brachiopod), light gray Limestone stringers. | | |
| 4380' - 4393' | SHALE: dark gray, firm, sub fissile, non to slightly calcareous, pyrite. | | |

| LANSING- KANSAS CITY "D" | SAMPLE TOP: 4393' | LOG TOP: 4394' | SUBSEA: -1087' |
|-----------------------------|---|---------------------------------------|---|
| 4393' - 4404' | | | mudstone, occasional ooliths (Crinoid), trace chert, tight, no |
| 4404' - 4434' | SHALE: dark gray to gray brown Limestone parting | y, firm, platy to fissile, slig s. | htly calcareous, very light |

| LANSING- KANSAS CITY "E" | SAMPLE TOP: 4434' | LOG TOP: 4438' | SUBSEA: -1131' |
|-----------------------------|---|---|--|
| 4434' - 4452' | pellet, fossil fragment, tig brown to black oil specks | ht to poor vuggy and interp | ne to packstone, occasional particle porosity, trace dark white fluorescence, occasional |
| 4452' - 4462' | SHALE: dark gray to gray occasional very carbonace | y to black, firm, platy to fis eous. | sile, slightly calcareous, |
| 4462' - 4473' | SHALE: light gray, firm, dull. | platy, non to slightly calcar | reous, rare fossil (Brachiopod), |

| LANSING- KANSAS CITY "F" | SAMPLE TOP: 4473' | LOG TOP: 4476' | SUBSEA: -1169' |
|-----------------------------|--|--|--|
| 4473' - 4484' | LIMESTONE: cream to v fossil fragment, clean, der | | n to hard, mudstone, occasional |
| 4484' - 4490' | SHALE: dark gray to gra slightly carbonaceous. | y, firm, platy to fissile, slig | htly calcareous, occasional |
| 4490' - 4508' | | | ne to packstone, chalky in part, eddish brown Shale partings, |
| 4508' - 4528' | | o light gray, soft to firm, su al light gray to white Limes | • |
| 4528' - 4536' | LIMESTONE: white to li chalky in part, tight, no sl | | mudstone, occasional fossil, |
| 4536' - 4570' | SHALE: reddish brown, for occasional Limestone stri | | y, non to slightly calcareous, |
| 4570 - 4580' TD | | white, firm to hard, mudstor n Shale partings, trace orar | ne, chalky, with interbedded nge Chert, tight, no show. |

Berexco LLC Lillie 3-26

SERVICES

| CONTRACTOR: Toolpusher: | Beredco Drilling Inc., Rig 2 Milo Salinas | |
|--|---|----------------------------|
| DRILLING FLUIDS: Mud Type: Engineer: | Morgan Mud, Inc. Freshwater Chemical Dave Lines | McCook, ND 308-340-5946 |
| MUD LOGGING: | None | |
| WELLSITE GEOLOGY: | T. M. McCoy & Co., Inc. Peter J. Vollmer | Wilson, WY 307-733-4332 |
| DRILL STEM TESTING: | Trilobite Testing, Inc. James Winder DST 1: 3752' - 3830' Foraker DST 2: 4090' - 4140' Oread DST 3: 4170' - 4260' LKC "A" DST 4: 4246' - 4310' LKC "B" DST 5: 4306' - 4370' LKC "C" DST 6: 4366' - 4460' LKC "D & E" | Hays, KS 785- 625-4778 |
| DIRECTIONAL DRILLING: | None | |
| WIRELINE LOGS: | Pioneer Wireline Services RAG: Surface casing - TD Micro: 3100' - TD Jerrod Long | Hays, KS 785-625-3858 |

| | WELPFILE |
|---|---|
| ALLIED OIL & GA | S SERVICES, LLC 063355 |
| REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092 | D. # 20-8651475 SERVICE POINT: Datalanty |
| DATE 2/13/14 2/2 3/0 | ALLED OUT ON LOCATION JOB START JOB FINISH |
| LEASE Lill' WELL# 3-36 LOCATION BLAND | NTO AGT 42 705.5 Reality STATE |
| CONTRACTOR deserver of type of JOB | OWNER Some |
| HOLE SIZET/2T.D.4510CASING SIZE1/2DEPTH4500TUBING SIZEDEPTHDEPTHDRILL PIPEDEPTH | CEMENT AMOUNT ORDERED 4 SMALW 3/4 Flo 250 Con 10 March 200 5- |
| TOOL DEPTH PRES. MAX MINIMUM | COMMON_2 0 @172 4475 2 |
| CEMENT LEFT IN CSG. 42-0 | POZMIX@ GEL@ CHLORIDE@ |
| DISPLACEMENT EQUIPMENT | 450 @ 1901 889/20 Sult 265/6 @ 2635 68500 |
| PUMPTRUCK CEMENTER ALER RUGH # 107 777 HELPER KURN RUGH | Gillowite 185016 @ 175 122500 Flegend 33816 @ 82 [003 20 |
| # G. 91 DRIVER Jues M (Two) BULKTRUCK # Gleb DRIVER Jues J (Two) | <u>Mc Venil (01002</u> 6,873.96) (3.32077/3,975) |
| REMARKS: | HANDLING 824 @ 2 2045 2 MILEAGE 2 Don/all 34-20 Ton 1205 5 TOTAL |
| Hun Cin Cinlute, Mr. 205/KRH 105KM Ast 4205K Acun 5112 Tol W/250 Com | H 10905-07 SERVICE |
| fling no 108 Mil HD, w/ 1800955 DF Land Plane 2300 P57 Plant Hell Coment Stick Apt Or white | DEPTH OF JOB PUMP TRUCK CHARGE 2265 |
| LOST 14 CR. C SO BBL Displored LOST ALL CR. O GOBAL Trade for Trade for | MILEAGE SO @ 3-20 385 MANIFOLD - Hed @255 |
| CHARGE TO: BISCICO | (3069.53/31%) TOTAL 9.90113 |
| CITYSTATEZIP | PLUG & FLOAT EQUIPMENT |
| | AFU Howt Shor @ 545 545 |
| To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or | <u>Scretcher</u> - 28 @ 69- 2492 22 <u>Concerter 5-14</u> @ 57 _ 782 @@ |
| contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL | (139345/3120) TOTAL 4,49300 |
| TERMS AND CONDITIONS" listed on the reverse side. | SALES TAX (If Any) |

| PRINTED NAME |
|--------------------|
| SIGNATURE PLEN SAM |
| |
| |

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| SALES TAX (If Any) |
|---|
| TOTAL CHARGES 31 270, 19 |
| DISCOUNT 9.69375 (318) FPAID IN 30 DAYS |
| 31,51643Net. |
| |

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