



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1220874  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1220874

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Bowman, William F. dba The Bill Bowman Oil Company
Well Name	Simminger SW 1
Doc ID	1220874

All Electric Logs Run

Dual Compensated Porosity Log
Dual Induction Log
Microresistivity Log
Computer Processed Interpretation

Form	ACO1 - Well Completion
Operator	Bowman, William F. dba The Bill Bowman Oil Company
Well Name	Simminger SW 1
Doc ID	1220874

Tops

Name	Top	Datum
Anhydrite	2724	+230
Base of Anhydrite	2768	+186
Neva	3295	-341
Foraker	3422	-468
Tarkio	3511	-557
Topeka	3700	-755
Heebner	3828	-876
Lansing	3857	-903
Base of Kansas City	4130	-1176
Cherokee	4350	-1396
Arbuckle	4434	-1480
RTD	4458	



Form	ACO1 - Well Completion
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#### Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
12	3919' - 3922'	1000 gals 15% MCA Acid	4093' - 4097'
12	3945' - 3948'	1000 gals 15% MCA Acid	4045' - 4048'
12	4016' - 4019'	250 gals 15% MCA Acid & 20 gals SDA-95	4016' - 4019'
12	4045' - 4048'	1000 gals 15% NEFE Acid	3945' - 3948'
16	4093' - 4097'	1000 gals 15% MCA Acid	3945' - 3948'
		1000 gals 20% SDA-95 Acid	3919' - 3922'
		250 gals 15% MCA Acid	3919' - 3922'



GEOLOGIC  
REPORT  
LOG

API: 15-153-21005-00-00

COMPANY The Bill Bowman  
Oil Company

WELL Simminger SW #1

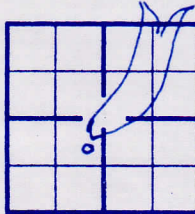
FIELD Wicke

LOCATION \_\_\_\_\_

SEC. 17 TWP. 1s RGE. 32w

COUNTY Rawlins

STATE Kansas



PRODUCTION Oil

ELEVATION KB 2954

DF \_\_\_\_\_

GL 2949

Drilling Measured From: Relly Bushing

Samples Saved From 3250 To: TD

Drilling Time From 3250 To: TD

Samples Examined From: 3250 To: TD

Geological Supervision From 3300 To Total Depth

Wellsite Geologist Roger L. Moses

Electrical Surveys Porosity

Dual Induction

Micro

Pioneer Energy Services

OPERATOR The Bill Bowman Oil Co

CONTRACTOR White Knight Drilling LLC

COMM: 5-24-2014 COMP: 5-31-2014

CASING RECORD

SURF: 8 5/8" @ 261' PROD: 5 1/2" @ 4431'

TOTAL DEPTH DRILLERS: 4458'

TOTAL DEPTH LOG 4456'

FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE TOP	ELECTRIC LOG TOP	SUB-SEA DATUM	STRUCTURAL POSITION
<u>Anhydrite</u>	<u>2724 (+230)</u>	<u>2724</u>	<u>(+230)</u>	
<u>Base/Anhydrite</u>	<u>2768 (+186)</u>	<u>2766</u>	<u>(+186)</u>	
<u>Neva</u>	<u>3295 (-341)</u>	<u>3292</u>	<u>(-338)</u>	<u>N/A</u>
<u>Foraker</u>	<u>3422 (-468)</u>	<u>3416</u>	<u>(-462)</u>	<u>+12</u>
<u>Tarkio</u>	<u>3511 (-557)</u>	<u>3507</u>	<u>(-553)</u>	<u>+1</u>
<u>Topeka</u>	<u>3700 (-756)</u>	<u>3709</u>	<u>(-755)</u>	<u>+1</u>
<u>Heebner</u>	<u>3820 (-876)</u>	<u>3822</u>	<u>(-868)</u>	<u>+6</u>
<u>Lansing</u>	<u>3857 (-903)</u>	<u>3859</u>	<u>(-905)</u>	<u>+7</u>
<u>Base/Kansas City</u>	<u>4130 (-1176)</u>	<u>4126</u>	<u>(-1172)</u>	<u>+7</u>
<u>Cherokee</u>	<u>4350 (-1396)</u>	<u>4346</u>	<u>(-1392)</u>	<u>N/A</u>
<u>Arbuckle</u>	<u>4434 (-1480)</u>	<u>4428</u>	<u>(-1474)</u>	<u>N/A</u>

REFERENCE WELL FOR STRUCTURE Argosy Petroleum Company

H.J. Wicke #1, SE-SW, Section 17-1s-32w

Rawlins County, Kansas

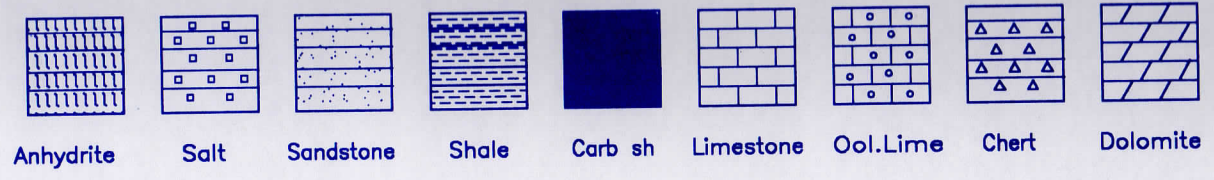








# LEGEND



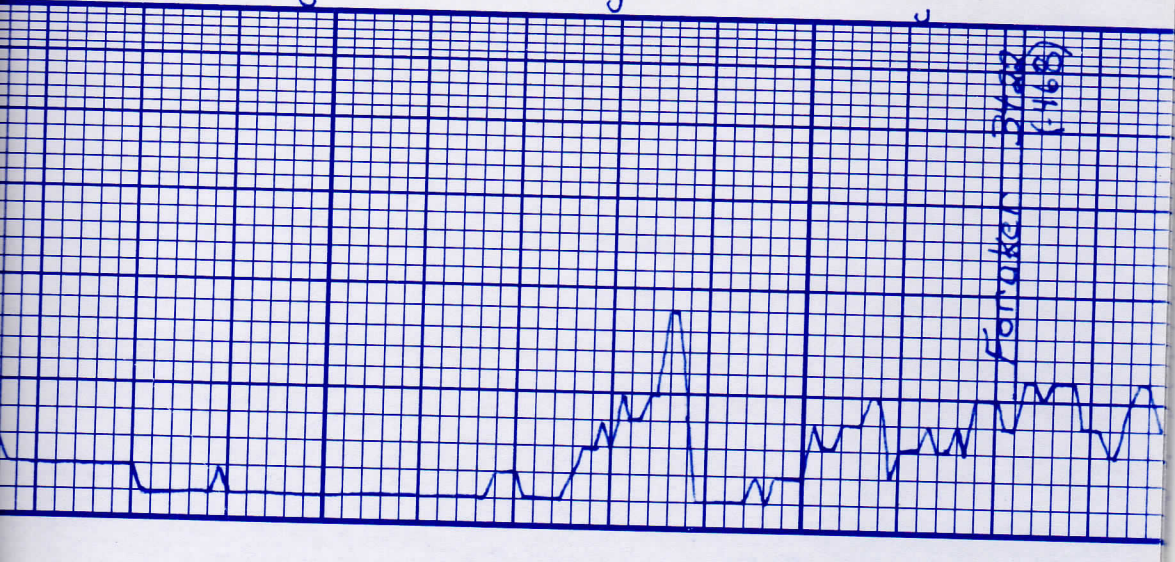
	DRILLING TIME IN MINUTES PER FOOT Rate of Penetration Decreases	DEPTH	LITHOLOGY	SAMPLE DESCRIPTIONS	OIL SHOWS	REMARKS
LOG 7710		3250 60 70 80 90 3300 10	c c	LS: wht, fxn slt: gry-brn LS: wht-gry, f med xln palleford, soft nodos		Geo Onsite @ 3:45 PM 5/28/14

Dev Survey  
@ 2430' 1/2°

VIS 50  
WT 910

SH: vari. clrd. med	
SH: vari. clrd. p. lty	
LS: wlt. f. med xln, intxln, NO NIS	
LS: 5 a/a	
LS: gry, f. med xln, barren	
SH: gry, med	
LS: wlt-gry, intxln, soft barren	
LS: s. a/a	

20  
30  
40  
3350  
60  
70  
80  
90  
3400  
10  
20  
30









VIS 53  
WT 9.0

VIS 60  
WT 9.3

LS: tan-cr, dng, Fxn.  
poor intxn Ø barren

LS: wht-gry, few mth, blk.  
F-med xln, int xln Ø Foss

LS: tan, F-med xln, dng  
No NS Foss LS PP Ø

LS: Saja  
SH: gry, red, grn

LS: wht-lt pink, few blk  
F-med xln, poor intxn  
Ø NO NS

SH: gry-brn, earthy

70

80

90

3600

10

20

30

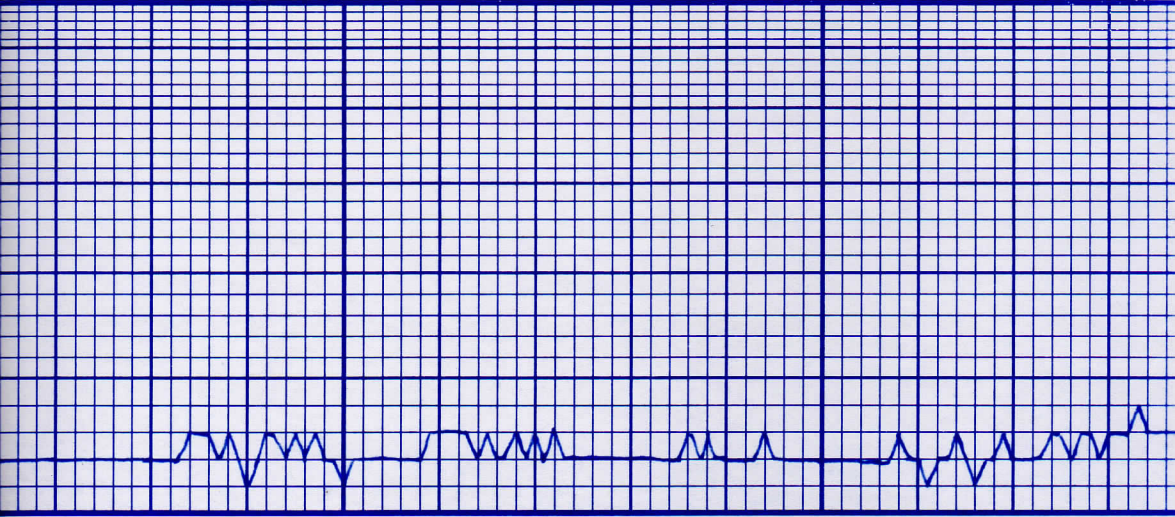
40

50

60

70

80

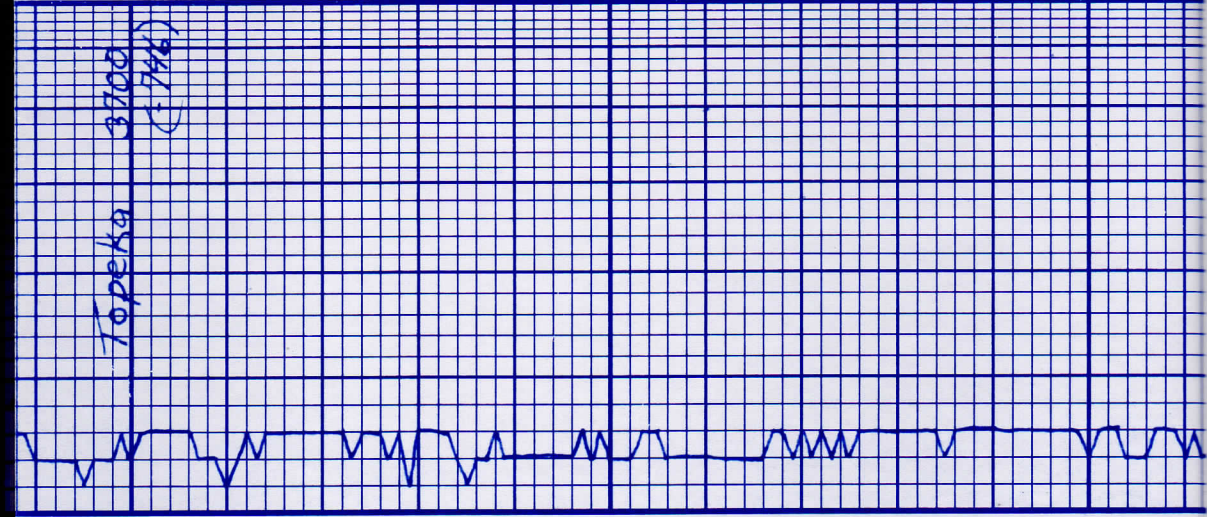


VIS 61  
WT 9.2

VIS 62  
WT 9.2  
2 1/2 LCM

LS: Wn - lt gray, f-med xln dns, Fe# ND NS	LS: gray-wolt, f-med xln. foss, barren	LS: 5 a/a	LS: gray-yell, f-med xln chky, PP# NO NS	LS: CRM-wnt, f-med xln chky, foss Fe# barren	SH: vari. clrd, med, plty	LS: CRM-wnt, foss LS. f-med xln; int xln, PP#	LS: lt gray-bee, f-med xln. dns, few chky ps. NO NS	LS: lt gray - 8/10, f-med xln int xln, NO NS
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c 90	3700	10	20	30	40	50	60	70	80	90	3800	10
------	------	----	----	----	----	----	----	----	----	----	------	----



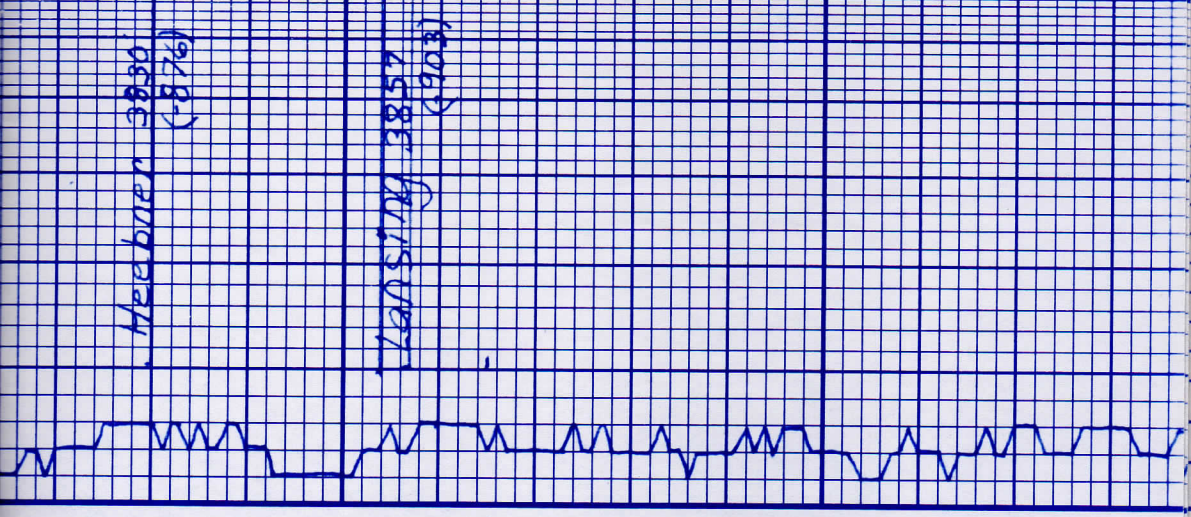


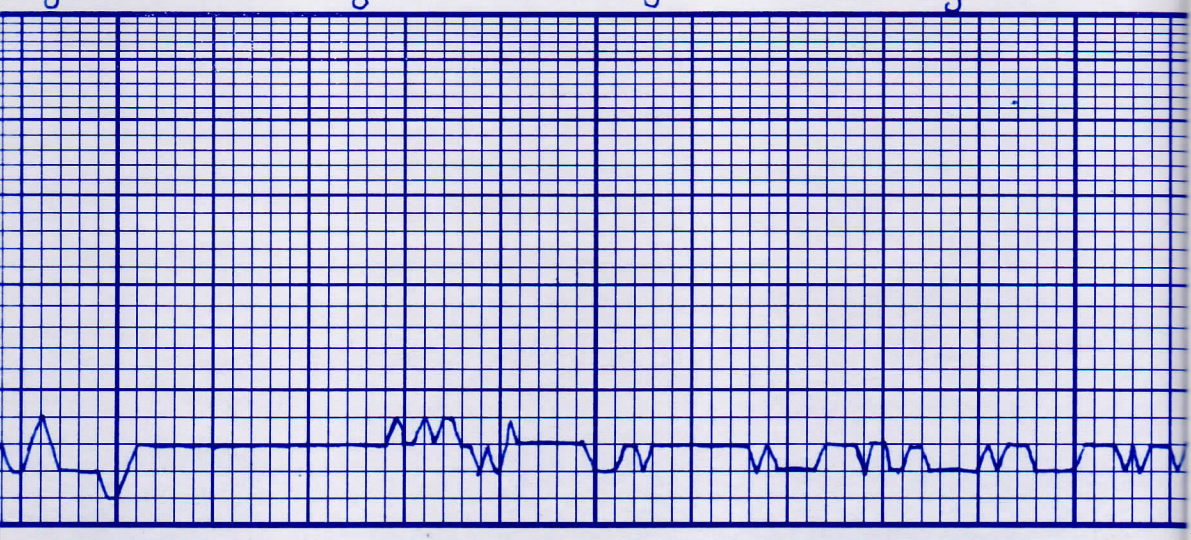
LS: few SWFT/CHIEF Sl: Odor, G Sho Free Oil	LS: s a/a, sho Oil, Asphaltite	LS: tan, dns, yellow streaks, dns,	LS: w/ht tan, dns, F med xln	LS: w/ht - Clf, few grn PPD, int xln Good Odor GSFO	LS: w/ht, F. med xln int xln, few lumpy F=O Sl, SFO
	BIK, carb.				LS: w/ht, F, xln, PP-Vug Fair Odor, SFO
	SH: red, r/wat, blk. med				

VIS 50  
WT 9.5  
LCM 2

VIS 45  
WT 9.2  
LCM 2 1/2

20	30	40	50	60	70	80	90	3800	10	20	30
----	----	----	----	----	----	----	----	------	----	----	----





40  
50  
60  
70  
80  
90  
4000  
10  
20  
30  
40  
50  
100

LS: wnt-tan, Fr xln, dns PPQ, w/a GSEQ
LS: wnt-tan, F-med xln dns, PPQ, few vugp F-wador, Sli SFD LS: S a/a w/a sho.
LS: <del>wnt-tan</del> F-med xln, pellets bd PPQ, F-bador SFD
SH: varicld.
LS: wnt-butl - few tan. F-med xln, w/a PPQ F-bador, v Shisho. LS: S a/a
SH: varicld, med, polty
SH: S a/a
LS: tan, F-med xln, dns F-wador, NSbe

VIS 50  
WT 9.3  
LCM 2 1/2

VIS 51  
WT 9.3  
LCM 2



VIS 55  
WT 9.4  
LCM 2 1/2

VIS 45  
WT 9.7  
LCM 2 1/2

VIS 50

SH: gray-red, med, pitty

LS: 5 a/a

LS: WH - buff F med xln  
int xln p, pp 0510

LS: WH - 1 t gray, dns, f xln

SH: dk gray, red, brn, med  
pitty

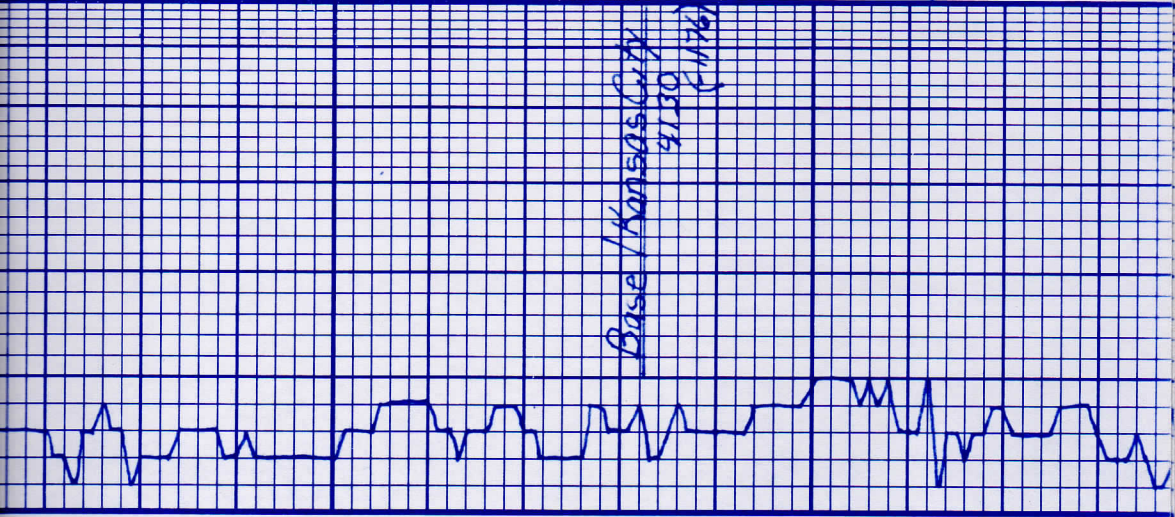
LS: wht F xln dns  
Poor int xln & NO NS

SH: vari clnd, med, blk y

LS: wht, F xln, barren

70  
80  
90  
4100  
10  
20  
30  
40  
50  
60  
70  
80

Base / Kansas City  
4130  
(1176)



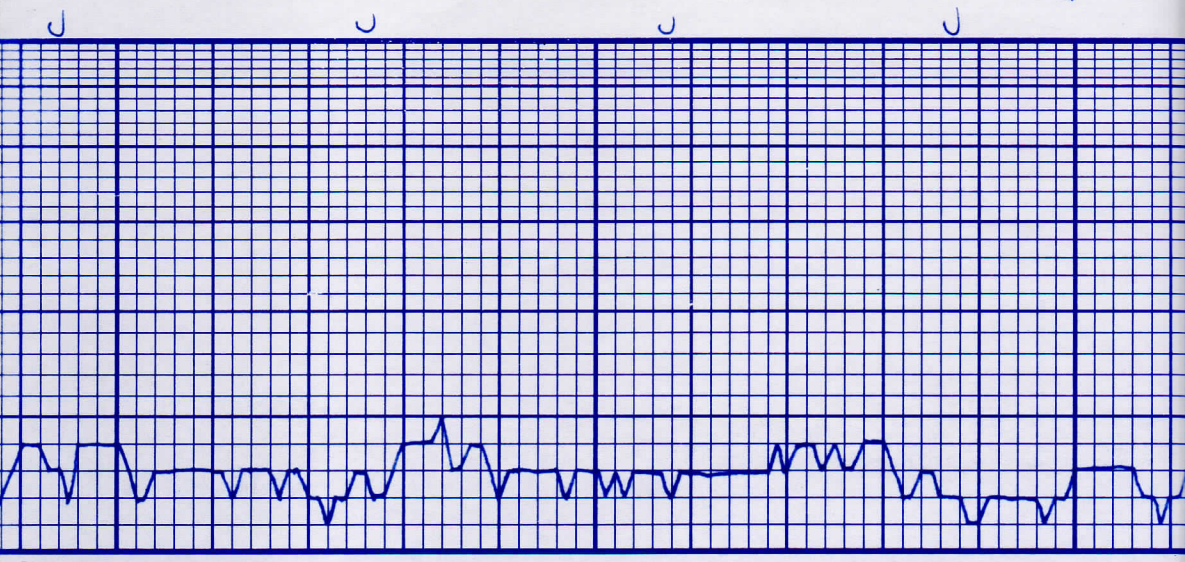
WT 9.4  
LCM 2

VIS 50  
WT 9.5

LS: wnt-11 brn, f-med xln, dng, No NS
LS: wnt-70n, fxln tan A
LS: wnt, fxln, poor intxln $\emptyset$ , few chit tan
LS: tan-buff, f-med xln int xln $\emptyset$ , dng, tan chit
LS: wnt-yell, f-med xln, No NS
SH: gny-brn, med
LS: wnt-yell, fxln, dng No NS
SH: blk carb.
SH: red, rust-gry blk
LS: wnt-70n, f-med xln interxln $\emptyset$ No NS



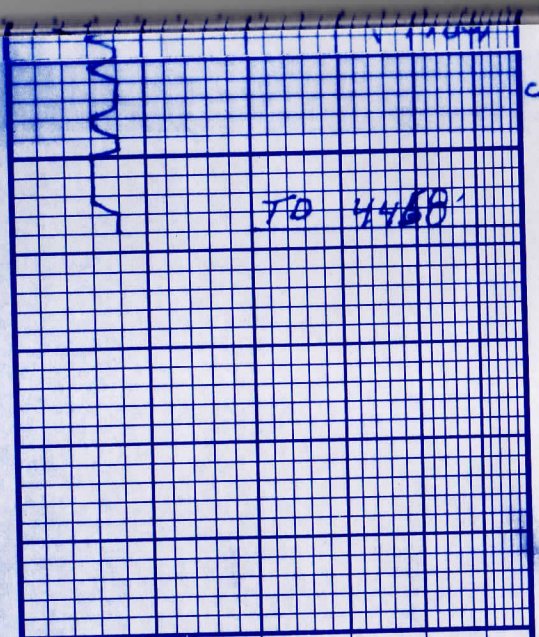
90  
4200  
10  
20  
30  
40  
50  
60  
70  
80  
90  
4300  
10











5" 10" 15" 20" 25"  
 DRILLING TIME Minutes/Foot  
 Rate of Penetration Decreases

40  
 50  
 60  
 70  
 DEPTH

LITHOLOGY

uggy, clay, NENS  
 Delo: s a/a  
 SAMPLE DESCRIPTIONS

OIL SHOWS

REMARKS

CONTRACTOR White Knight Drilg LLC  
 LEASE Simlinger SW\*1 IP Oil  
 ELEVATION 2954' KB RTD 4458'

LOCATION 1650' FSL E 2980' FEL  
 SEC 17 TWP 15 RNG 32W  
 COUNTY Rawlins STATE Kansas





**CONSOLIDATED**  
Oil Well Services, LLC

268437

TICKET NUMBER 46937  
LOCATION Oaklay Ks  
FOREMAN Walt Dunkel

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-24-14	3395	Simlinger SW #1	17	13	32 <sup>u</sup>	Reeling
CUSTOMER Bill Bowman Oil Co		Wudell 1/4 W north to Rd AA 26 to 27 1 N-3/4 W	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			731	Carly D. JEFF K.		
CITY		STATE	ZIP CODE			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 262' CASING SIZE & WEIGHT 8 5/8 - 23#  
 CASING DEPTH 260 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15.2 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 15-20'  
 DISPLACEMENT 15 1/4 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Safety Meeting, rig up on White Knight Dlg, Circ on bottom  
Mixed 225-sk com, 3% cc-2% Cal, Displace 15 1/4 BBL H<sub>2</sub>O

Cement Did Circ

Thank You  
Walt Dunkel

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	1,150 <sup>00</sup>	1,150 <sup>00</sup>
5406	60	MILEAGE	5 <sup>25</sup>	315 <sup>00</sup>
5407A	10.58	Tom Mileage Delivery	1 <sup>75</sup>	1,111 <sup>20</sup>
11043	225 sks	Class A Cement	18 <sup>55</sup>	4,173 <sup>25</sup>
1102	636 #	Calcium Chloride	.94	597 <sup>84</sup>
11183	424 #	Bentonite	.27	114 <sup>48</sup>
<input checked="" type="checkbox"/> completed				
Less 10% Disc				7,462 <sup>20</sup>
				746 <sup>23</sup>
				6,716 <sup>04</sup>
SALES TAX				347.40
ESTIMATED TOTAL				7063.44

Ravin 3737

AUTHORIZATION Terry Austin

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



# ALLIED OIL & GAS SERVICES, LLC

2140296  
063329

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

*Wakley*

DATE	SEC	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
5/31/04	17	1	32			8:30	10:30
LEASE			WELL #	LOCATION	COUNTY	STATE	
Siminger			SW 1	Ludell N on Rd 25 TO AA	Franklin	TX	
OLD OR NEW (Circle one)			2E 1 N W 20				

CONTRACTOR *White Knight*  
TYPE OF JOB *Production - 2 Stage*  
HOLE SIZE *7 1/8* T.D.  
CASING SIZE *5 1/2* DEPTH *4430'*  
TUBING SIZE DEPTH  
DRILL PIPE DEPTH  
TOOL *AV* DEPTH *2722'*  
PRES. MAX MINIMUM  
MEAS. LINE SHOE JOINT *42'*  
CEMENT LEFT IN CSG. *42'*  
PERFS.  
DISPLACEMENT *40 H<sub>2</sub>O 68 Mud*

OWNER *Sone*  
CEMENT  
AMOUNT ORDERED *450 AW 1/4 Flo Seal*  
*150 ASC 1000 Salt 207 gal. @ 6'*  
*G-TONER*

TOP 67 H<sub>2</sub>O EQUIPMENT

PUMP TRUCK CEMENTER *Ala Ryan*  
# *423-281* HELPER *Dean Ryan*  
BULK TRUCK  
# *333* DRIVER *Eric Rique (TUS)*  
BULK TRUCK  
# *891* DRIVER *Ad. Flipse*

CEMENT	AW 450 @ 15.95	7177.50
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	150 @ 20.70	3105.00
WEATI	12 @ 58.20	704.40
Silicate	900 @ 98	882.00
Salt	16 @ 26.35	411.00
Flo Seal	113 @ 2.92	335.64
HANDLING	20% @ 103.00	206.00
MILEAGE	29.4 @ 23.00	676.20
TOTAL		11,407.74

REMARKS:

*Am. Circulate - mix WEATI. mix  
40 H<sub>2</sub>O. 68 Mud. 68 Mud. 68 Mud.  
500 ASC 1000 Salt @ 1700  
Open top @ 800 circulate. mix 5 AW 1/4  
mix 450 AW 1/4. 5 1/2. way 1. Frank  
Rique. Plug with 7 AW 1/4. 5 1/2. 42'  
plug @ 2000. Tool closed. 7 1/8. 5 1/2.  
Event did circulate.*

SERVICE

DEPTH OF JOB	44	
PUMP TRUCK CHARGE		2765.75
EXTRA FOOTAGE	@	
MILEAGE	25 miles @ 22.00	550.00
MANIFOLD	@	275.00
Lit. Vehicle	25 miles @ 4.40	330.00
TOTAL		11,407.74

CHARGE TO: *Bowman Oil*  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

AV Tool	1 @	5335.00
AV Play Sheet	1 @	545.00
Lat ch. Hammer	1 @	660.00
bucket	1 @	395.00
Contractors	7 @ 57.00	399.00
TOTAL		7,334.00

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES *31,108.76*  
DISCOUNT *5,290.41 (20%)* IF PAID IN 30 DAYS  
*25,818.35 Net*

PRINTED NAME \_\_\_\_\_  
SIGNATURE *[Signature]*