

Customer	LB Exploration Inc	Lease No.		Date	2-26-14						
Lease	Hopkins Ranch	Well #	33-1								
Field Order #	9422	Station	Pratt	Casing	5 1/2	Depth	4645	County	Barber	State	KS
Type Job	Cnw long string			Formation		Legal Description	33-32-13				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME							
Casing Size	5 1/2	Tubing Size		Shots/Ft		Acid	150 AA-2	1/4 CE RATE	107	PRESS	3%	ISIP	99
Depth	4645	Depth		From	To	Pre Pad	190 gas block	Max	300 FIA 300	5		5 Min.	
Volume	113.7	Volume		From	To	Pad	75 SKS CO	Min	40 F02	2%	901	10 Min.	
Max Press	1500	Max Press		From	To	Frac		Avg				15 Min.	
Well Connection		Annulus Vol.		From	To			HHP Used				Annulus Pressure	
Plug Depth	4600.57	Packer Depth		From	To	Flush		Gas Volume				Total Load	

Customer Representative	Michael Penniman	Station Manager	Kevin Gourley	Treater	Mike Matta
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Service Units	37586	27463	19860	21010				
Driver Names	Matta	Kucera	Egg	ng				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:48					ON LOCATION / SAFETY MEETING
5:55					RUN 5 1/2 CASING, BASED ON #1
					TUBING ON 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12
8:15					CASING ON BOTTOM
8:30					HOOK UP TO CASING / BREAK CIRC W RIG
9:37	350		5	5	PUMP 5 BBL H2O
9:34	350		12	5	PUMP 12 BBL MUD FLUSH
9:37	400		5	5	PUMP 5 BBL H2O
9:39	450		6	5	MIX 25 SKS SCUMBER
9:41	450		41	5	MIX 150 SKS AA-2
9:49			4	3	WASH PUMP + LIFT
9:54					RELEASE PLUG
9:55	250			6	START DISPLACEMENT
10:08	450		80	5.5	LIFT PRESSURE
10:12	800		95	4	SLOW RATE SDR ROTATING
10:15	900/1500		112		PLUG DOWN, PRESSURE TO RELEASE
10:25			7.5		PLUG RAT + mouse hole
					CIRCULATION THRU JOB
					JOB COMPLETE
					THANK YOU!
					MIKE MATTA