



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 10889 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>6-22-14</b> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>L.D. Drilling Inc.</b>		LEASE <b>Chisholm</b> WELL NO. <b>2</b>							
ADDRESS _____		COUNTY <b>Barton</b> STATE <b>KS</b>							
CITY _____ STATE _____		SERVICE CREW <b>Pratt Cement</b>							
AUTHORIZED BY <b>LP</b>		JOB TYPE: <b>357' 8 5/8 Surface CWL</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>37900</b>	<b>11.25</b>								
<b>70890</b>	<b>21010</b>	<b>11.25</b>				ARRIVED AT JOB	<b>6-22-14</b>	<b>PM</b>	<b>2:35</b>
<b>19889</b>	<b>19815</b>	<b>11.25</b>				START OPERATION	<b>6-22-14</b>	<b>PM</b>	<b>6:32</b>
						FINISH OPERATION	<b>6-22-14</b>	<b>PM</b>	<b>11:36</b>
						RELEASED	<b>6-22-14</b>	<b>AM</b>	<b>12:15</b>
						MILES FROM STATION TO WELL _____			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	Acron Blend Common	SK	150		2700.00
CP100C	Common Cement	SK	150		2400.00
CC102	Celloflake	lb	75		277.50
CC109	Calcium Chloride	lb	705		2401.25
CE153	Wooden Cement Plug 8 5/8	EA	1		1600.00
E100	Mileage Charge Pickup vans car	MI	55		237.75
E101	Heavy Equipment Mileage	MI	165		1155.00
E113	Prop + Bulk Delivery Ton mile	Ton MI	1163		2549.15
CE200	Depth Charge 0-500'	4 hrs	1		1000.00
CE240	Blending + Mixing Charge	SK	450		630.00
CE504	Plug Container Utilization	Job	1		250.00
5005	Service Supervisor first 8 hrs	EA	1		175.00
CP100C	Common Cement	SK	150		2400.00
CC109	Calcium Chloride	lb	160		168.00

SUB TOTAL **11,284.97**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE **SCOTT GAMES** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:   
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer <i>LD Drilling Inc</i>	Lease No.	Date <i>6-22-14</i>	
Lease <i>Christholm #122</i>	Well # <i>2</i>		
Field Order # <i>10889</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>357</i>
Type Job <i>357' 8 5/8" Surface pipe</i>		Formation	Legal Description <i>12-20-12</i>
County <i>Darton</i>		State	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>357</i>	Depth	From	To	Pre Pad	Max <i>6</i>	<i>200</i>		5 Min.
Volume <i>22.28</i>	Volume	From	To	Pad	Min <i>1</i>	<i>0</i>		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg <i>5.5</i>	<i>100</i>		15 Min.
Well Connection <i>8 7/8</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>D.SP 21 bbls</i>	Gas Volume			Total Load

Customer Representative <i>LD</i>	Station Manager <i>Kevin Gordly</i>	Treater <i>SCOTT</i>
Service Units <i>37900</i>	<i>20890</i>	<i>19809</i>
Driver Names <i>Scott</i>	<i>Josh</i>	<i>19843</i>

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>2:35</i>					<i>On Location Safety Meeting Rig up</i>
<i>5:28</i>					<i>Circulate well</i>
<i>6:32</i>	<i>Ø</i>		<i>35</i>	<i>5.6</i>	<i>Pump 79 SKS Accon cement (12ppg)</i>
<i>6:41</i>	<i>Ø</i>		<i>Ø</i>		<i>shut down Raise casing</i>
<i>7:01</i>	<i>Ø</i>		<i>31.2</i>	<i>5.8</i>	<i>Pump 71 SKS Accon cement (12ppg)</i>
<i>7:09</i>	<i>Ø</i>		<i>32</i>	<i>5.6</i>	<i>start pumping 150 SKS commond 5.6 ppg</i>
<i>7:11</i>	<i>Ø</i>		<i>Ø</i>		<i>Drop plug</i>
<i>7:13</i>	<i>200</i>		<i>21</i>	<i>6</i>	<i>Start Displacement</i>
<i>7:24</i>					<i>Shut Down</i>
<i>10:55</i>	<i>Ø</i>		<i>41</i>	<i>1</i>	<i>Did not circulate to surface Pumped 150 SK thru 1" to surface</i>
<i>11:36</i>					<i>shut down Job complete</i>