

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004  
 Name: Vincent Oil Corporation  
 Address: 155 N. Market, Suite 700  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: SemCrude LP  
 Operator Contact Person: Rick Hiebsch  
 Phone: (316) 262-3573  
 Contractor: Name: Pickrell Drilling Co., Inc.  
 License: 5123  
 Wellsite Geologist: Tom Funk  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

9-29-07	10-08-07	1-22-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-151-22283-0000  
 County: Pratt  
100' N W/2 Sec. 20 Twp. 29 S. R. 15  East  West  
2540 feet from S / N (circle one) Line of Section  
1320 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Thompson Well #: 2-20  
 Field Name: wildcat  
 Producing Formation: Mississippian  
 Elevation: Ground: 2032 Kelly Bushing: 2037  
 Total Depth: 4912 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 412 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

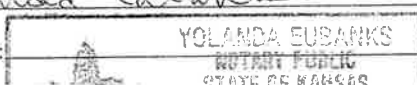
(Data must be collected from the Reserve Pit)

Chloride content 19,000 ppm Fluid volume 1000 bbls  
 Dewatering method used removed free fluids and allow to dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Oil Producer, Inc. of Kansas  
 Lease Name: Watson #2 SWD License No.: 8061  
 Quarter SW Sec. 8 Twp. 29 S. R. 15  East  West  
 County: Pratt Docket No.: D-24238

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Hiebsch  
 Title: President Date: February 25, 2008  
 Subscribed and sworn to before me this 25th day of February,  
 20 08.  
 Notary Public: Yolanda Eubanks  
 Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Thompson Well #: 2-20  
 Sec. 20 Twp. 29 S. R. 15  East  West County: Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached sheets

List All E. Logs Run:

Dual Induction, Compensated Density/Neutron,  
 Sonic, Micro

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8	23	412 ft.	60-40 Poz	400	2% gel, 3% cc
Production	7 7/8 in.	5 1/2	14	4900 ft.	ASC	185	5# Kol-seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4694 to 4714 ft.	2000 gals. 15% MCA, Frac with 104,000# sand and	perfs
		5714 bbls. of slick water	

TUBING RECORD Size 2 7/8 in. Set At 4750 ft. Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 2-21-08 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 25 Bbls. Gas 0 Mcf Water 100 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity 38

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

Vincent Oil Corporation  
Thompson #2-20 (API # 15-151-22283-00-00)  
2540' FNL & 1320' FWL  
20 --29S – 15W  
Pratt Co., Kansas

**Elevation:** 2032 GL & 2037 KB

**Casing / Cementing Information:**

Surface Casing: 8 5/8" @ 412' cemented with 400 sx 60 / 40 POZ (2% Gel & 3% CC) \*

\*(Cement did circulate to the cellar)

Production Casing: 5 1/2" @ 4900' cemented with 185 sx ASC (5# Kol-seal/sx) \*\*

\*\* (Top of cement by Bond Log at 3270')

**Formation Tops:**

Stone Corral Anhydrite	924 (+1113)
Heebner Shale	3878 (-1941)
Brown Limestone	4150 (-2113)
Lansing	4164 (-2127)
Mississippian	4692 (-2655)
Viola	4890 (-2853)
RTD	4912 (-2875)

**Production Perforations:** 4694' to 4714' (2 SPF)

FEB 26 2008

CONSERVATION DIVISION  
PLUGS

# ALLIED CEMENTING CO., INC. 24265

Federal Tax I.D. \_\_\_\_\_

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MEDICINE LOOSE

DATE <u>9-29-07</u>	SEC <u>20</u>	TWP <u>29S</u>	RANGE <u>15W</u>	CALLED OUT <u>9:30 AM</u>	ON LOCATION <u>10:45 AM</u>	JOB START <u>2:15 PM</u>	JOB FINISH <u>2:45 PM</u>
LEASE <u>THOMPSON</u>		WELL # <u>2-20</u>		LOCATION <u>CROFT, KS, 1/4 NORTH</u>		COUNTY <u>PRATT</u>	STATE <u>KANSAS</u>
OLD OR <u>NEW</u> (Circle one)				EAST INTO			

CONTRACTOR BECKRELL #

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 417'

CASING SIZE 8 5/8" 24# DEPTH 417'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX. 350# MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 40.58'

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 2 1/2 BBLs FRESH WATER

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER KEVIN B.

# 360-265 HELPER CARL B.

BULK TRUCK \_\_\_\_\_

# 353-250 DRIVER COLE H.

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER VINCENT OIL COMPANY

CEMENT AMOUNT ORDERED 400# 60:40:2 + 3% CP

COMMON <u>A</u>	<u>240</u>	@ <u>11.10</u>	<u>2664.00</u>
POZMIX	<u>160</u>	@ <u>6.20</u>	<u>992.00</u>
GEL	<u>7</u>	@ <u>16.45</u>	<u>115.15</u>
CHLORIDE	<u>1.3</u>	@ <u>46.60</u>	<u>60.58</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>420</u>	@ <u>1.90</u>	<u>798.00</u>
MILEAGE	<u>420 x 19</u>	@ <u>.09</u>	<u>77.40</u>
TOTAL			<u>5894.55</u>

REMARKS:

RUN 8 5/8" CSG. + BREAK CIRCULATION  
PUMP 5 BBLs FRESH WATER  
MAX 400# 60:40:2 + 3% CP  
DISPLACE AUG TO 377' / 2 1/2 BBLs  
WATER  
CEMENT DID NOT CIRCULATE TO  
CELLAR!

SERVICE

DEPTH OF JOB 417'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE 117' @ .65 76.05

MILEAGE 19 @ 6.00 114.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

HEAD RENTAL @ 100.00 100.00

TOTAL 1105.05

CHARGE TO: VINCENT OIL Co

STREET \_\_\_\_\_

CITY WICHITA STATE KANSAS ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1- BAFFLE PLATE</u>	@ <u>135.00</u>	<u>135.00</u>
<u>1- 8 5/8" TRP</u>	@ <u>100.00</u>	<u>100.00</u>
	@	
	@	
	@	
ANY APPLICABLE TAX		
WILL BE CHARGED UPON INVOICING		TOTAL <u>235.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 1105.05

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Mike Kern Mike Kern  
 PRINTED NAME

RECEIVED  
KANSAS CORPORATION COMMISSION

# ALLIED CEMENTING CO., INC.

31276

Federal Tax I.D.

CONSERVATION DIVISION  
WICHITA, KS

SERVICE POINT:

medicine lodge

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

DATE <u>10-8-07</u>	SEC. <u>20</u>	TWP. <u>29S</u>	RANGE <u>15W</u>	CALLED OUT <u>1:00p.m</u>	ON LOCATION <u>4:00p.m</u>	JOB START <u>9:00p.m</u>	JOB FINISH <u>10:00p.m</u>
LEASE <u>Thompson</u>	WELL # <u>220</u>	LOCATION <u>Croft, KS, 1/16 N E into Pratt</u>			COUNTY <u>Pratt</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Pickwell #10

TYPE OF JOB Production

HOLE SIZE <u>7 7/8</u>	T.D. <u>4912</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4896</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1400</u>	MINIMUM <u>—</u>
MEAS. LINE	SHOE JOINT <u>20.65</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>121 2 3/4 Kcl Ho</u>	

EQUIPMENT

OWNER Univent Oil Co.

CEMENT

AMOUNT ORDERED 200s ASC + 5# Kol Seal

1.5% fl-160

~~12 gal-Clapio~~

COMMON <del>—</del>	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>200</u>	@	<u>13.75</u>	<u>2750.00</u>
<u>Kol Seal 1000</u>	@	<u>.70</u>	<u>700.00</u>
	@		
<u>Clapio 12 gal.</u>	@	<u>25.00</u>	<u>3.00.00</u>
<u>Fl-160 94#</u>	@	<u>10.65</u>	<u>1001.10</u>
	@		
	@		
	@		
HANDLING <u>257</u>	@	<u>1.90</u>	<u>488.30</u>
MILEAGE <u>19 x 257 x .09</u>			<u>439.47</u>
TOTAL			<u>5678.87</u>

PUMP TRUCK	CEMENTER <u>Mark Cdez</u>
# <u>414-302</u>	HELPER <u>Greg G</u>
BULK TRUCK	
# <u>381</u>	DRIVER <u>Jr. F.</u>
BULK TRUCK	
#	DRIVER

### REMARKS:

pipe on bottom, Lorenke etc. ~~plug~~  
~~plug~~ plug lat hole w/ 155x  
 mix 185x ASC + 5# Kol Seal + 5% fl-160  
 stop, wash pump lines, release plug  
 Disp. w/ 2 3/4 Kcl Ho. seal lift. slow  
 rate @ 110 BBLs. Pump plug 500 over  
 @ 121 BBLs. release float did not hold

CHARGE TO: Univent Oil Co.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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### SERVICE

DEPTH OF JOB <u>4896</u>		
PUMP TRUCK CHARGE		<u>1750.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>19</u>	@	<u>6.00 114.00</u>
MANIFOLD <u>Head Rental</u>	@	<u>100.00 100.00</u>
	@	
	@	
TOTAL <u>1964.00</u>		

### 5 1/2" PLUG & FLOAT EQUIPMENT

1-Rubber plug	@	<u>65.00</u>	<u>65.00</u>
1-Guide Shoe	@	<u>170.00</u>	<u>170.00</u>
6-Centralizers	@	<u>50.00</u>	<u>300.00</u>
1-APW insert	@	<u>260.00</u>	<u>260.00</u>
	@		

ANY APPLICABLE TAX  
 WILL BE CHARGED TOTAL 795.00  
 UPON INVOICING

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE x Mike Kern

x Mike Kern  
 PRINTED NAME