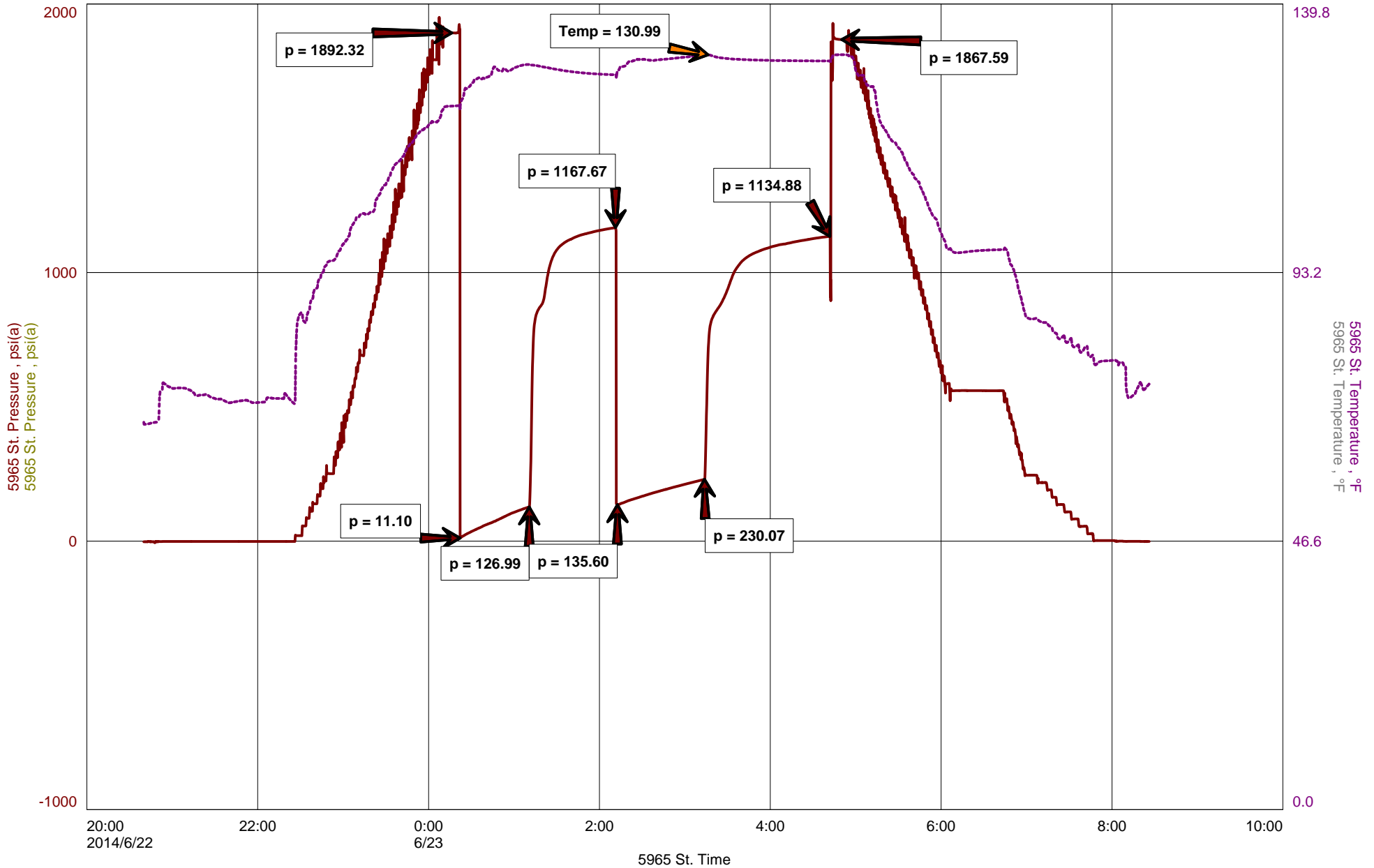


St. John 1-26 DST 1





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Forestar Petro Corp	Job Number	W085
Contact	Mike Morgan	Representative	Wilbur Steinbeck
Well Name	St. John 1-26	Well Operator	Excell 10
Unique Well ID	DST 1 Lan A&B 4057-4138	Report Date	2014/06/22
Surface Location	26-1s-35w Rawlins/Kansas	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Mike Morgan

Test Information

Test Type	Conventional
Formation	Lan A&B
Well Fluid Type	01 Oil
Test Purpose (AEUB)	Initial Test

Start Test Date	2014/06/22	Start Test Time	20:40:00
Final Test Date	2014/06/23	Final Test Time	08:30:00

Test Recovery

Recovery 210' Free Oil
 150' GOCM 15%G 30%O 55%M
 180' MOCW 10%M 15%O 75%W
 540' Total Fluid
 360' GIP

Tool Sample MOCW 5%M 10%O 85%W

Corrected Gravity=27.2

RW=38



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: St. John 1-26 DST 1

TIME ON: 20:40
TIME OFF: 8:30

Company Forestar Petro Corp Lease & Well No. St. John 1-26
Contractor Excell 10 Charge to Forestar
Elevation 3133 KB Formation _____ Lan A&B Effective Pay _____ Ft. Ticket No. W085
Date 6-22-14 Sec. 26 Twp. _____ 1 S Range _____ 35 W County _____ Rawlins State KANSAS
Test Approved By Jeff Lawler Diamond Representative Wilbur Steinbeck

Formation Test No. 1 Interval Tested from 4057 ft. to 4138 ft. Total Depth 4138 ft.
Packer Depth 4052 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4057 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4043 ft. Recorder Number 5965 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4058 ft. Recorder Number 5446 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 56 Drill Collar Length 300 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 6.4 cc. Weight Pipe Length 240 ft. I.D. 2 7/8 in.
Chlorides 500 P.P.M. Drill Pipe Length 3484 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 07 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? Yes Reversed Out No Anchor Length 81 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB in 20 min Built to 4 1/2"
2nd Open: BOB in 25 min Built to 4 1/2"

Recovered 210 ft. of Free Oil
Recovered 150 ft. of GOCM 15%G 30%O 55%M
Recovered 180 ft. of MOCW 10%M 15%O 75%W
Recovered 540 ft. of Total Fluid
Recovered 360 ft. of GIP

Recovered _____ ft. of _____	95 RT Miles	Price Job
Remarks: <u>Shale Packer Used X2</u>	Access Charge	Other Charges
Tool Sample <u>MOCW 5%M 10%O 85%W</u>		Insurance
Corrected Gravity= <u>27.2</u> RW= <u>38,000</u> ppm		Total

Time Set Packer(s) 00:30 A.M. P.M. Time Started Off Bottom 4:45 A.M. P.M. Maximum Temperature 131

Initial Hydrostatic Pressure..... (A) 1892 P.S.I.
Initial Flow Period..... Minutes 45 (B) 11 P.S.I. to (C) 127 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1168 P.S.I.
Final Flow Period..... Minutes 60 (E) 136 P.S.I. to (F) 230 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1135 P.S.I.
Final Hydrostatic Pressure..... (H) 1868 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.