



Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Forestar Petro Corp	Job Number	W086
Contact	Mike Morgan	Representative	Wilbur Steinbeck
Well Name	St. John 1-26	Well Operator	Excell 10
Unique Well ID	DST 2 Lan C&D 4124-4230	Report Date	2014/06/23
Surface Location	26-1s-35w Rawlins/Kansas	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Mike Morgan

Test Information

Test Type	Conventional
Formation	Lan C&D
Well Fluid Type	01 Oil
Test Purpose (AEUB)	Initial Test

Start Test Date	2014/06/23	Start Test Time	20:13:00
Final Test Date	2014/06/24	Final Test Time	02:40:00

Test Recovery

Miss Run do to tool opening on 20' of fill and taking fluid while it slid to bottom to set packers

Recovery	330' MUD
	330' Total Fluid



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: St. John 1-26 DST 2

TIME ON: 20:13
TIME OFF: 2:40

Company Forestar Petro Corp Lease & Well No. St. John 1-26
Contractor Excell 10 Charge to Forestar
Elevation 3133 KB Formation _____ Lan C&D Effective Pay _____ Ft. Ticket No. W086
Date 6-23-14 Sec. 26 Twp. _____ 1 S Range _____ 35 W County _____ Rawlins State KANSAS
Test Approved By Jeff Lawler Diamond Representative Wilbur Steinbeck

Formation Test No. 2 Interval Tested from 4124 ft. to 4230 ft. Total Depth 4230 ft.
Packer Depth 4119 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4124 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4110 ft. Recorder Number 5965 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4125 ft. Recorder Number 5446 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 56 Drill Collar Length 300 ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 6.4 cc. Weight Pipe Length 240 ft. I.D. 2 7/8 in.
Chlorides 500 P.P.M. Drill Pipe Length 3551 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 07 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? Yes Reversed Out No Anchor Length 106 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Miss Run do to fill and taking fluid while sliding to bottom
2nd Open: _____

Recovered 330 ft. of Mud
Recovered 330 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>Shale Packer Used</u>	
Tool Sample <u>Miss Run</u>	
	Total

Time Set Packer(s) 23:30 A.M. P.M. Time Started Off Bottom 00:10 A.M. P.M. Maximum Temperature 125

Initial Hydrostatic Pressure..... (A) 1914 P.S.I.
Initial Flow Period..... Minutes 40 (B) 148 P.S.I. to (C) 171 P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) 1895 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

St. John 1-26 DST 2

