



# JOB SUMMARY

<b>PROJECT NUMBER</b> SOK 3979		<b>TICKET DATE</b> 07/23/14
COUNTY <b>Harper</b>	State <b>Kansas</b>	COMPANY <b>Tapstone Energy</b>
<b>LEASE NAME</b> Rosseau		<b>WELL No.</b> 13-35-9 1H
<b>JOB TYPE</b> Intermediate		<b>EMPLOYEE NAME</b> marcos quintana
<b>CUSTOMER REP</b> 0		

EMP NAME	Marcos Quintana	0			
wallace berry					
David Settlemier					
jacob j					

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At \_\_\_\_\_ 0

Bottom Hole Temp. \_\_\_\_\_ 155 Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_ 0

Date	Called Out	On Location	Job Started	Job Completed
	7/23/2014	7/23/2014	7/23/2014	7/23/2014
Time	0600	1000	1500	1615

**Tools and Accessories**

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		26#	7"		Surface		5,000
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			8 1/2"		Surface	0	Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

Mud Type	WBM	Density	9	Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33	Lb/Gal
Spacer type	resh Water	BBL.	20	8.33
Spacer type	Caustic	BBL.	10	8.40
Acid Type	Gal.		%	
Acid Type	Gal.		%	
Surfactant	Gal.		In	
NE Agent	Gal.		In	
Fluid Loss	Gal/Lb		In	
Gelling Agent	Gal/Lb		In	
Fric. Red.	Gal/Lb		In	
MISC.	Gal/Lb		In	

Perfpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

**Hours On Location**

Date	Hours
7/23	11.0
Total	11.0

**Operating Hours**

Date	Hours
7/23	1.0
Total	1.0

**Description of Job**

Intermediate

**Pressures**

MAX **5,000 PSI**      AVG. **500PSI**

MAX **8 BPM**      Average Rates in BPM

AVG **6**

Cement Left in Pipe

Feet **85**      Reason **SHOE JOINT**

**Cement Data**

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	130	50/50 POZ PREMIUM	4% Gel - 0.2% FL-17 - 0.1% C-51 - 0.1% C-20 - 0.1% C-37 - 0.4% C-41P	6.93	1.43	13.60
2	90	Premium	0.2% FL-17 - 0.1% C-51 - 0.1% C-20 - 0.4% C-41P	5.19	1.19	15.60
3	0	0		0	0.00	0.00

**Summary**

Preflush Breakdown	<b>10</b>	Type: <b>Caustic</b>	Preflush: BBI	<b>30.00</b>	Type: <b>Gel Spacer</b>
Average		MAXIMUM <b>5,000 PSI</b>	Load & Bkdn: Gal - BBI	<b>N/A</b>	Pad: Bbl - Gal <b>N/A</b>
ISIP	5 Min.	Lost Returns-N <b>NO/FULL</b>	Excess /Return BBI	<b>N/A</b>	Calc. Disp Bbl <b>195</b>
	10 Min.	Actual TOC	Calc. TOC:	<b>3,364</b>	Actual Disp. <b>194.96</b>
	15 Min.	Bump Plus PSI: <b>1,500</b>	Final Circ. PSI:	<b>1,000</b>	Disp: Bbl
			Cement Slurry: BBI	<b>52.2</b>	
			Total Volume BBI	<b>277.14</b>	

CUSTOMER REPRESENTATIVE \_\_\_\_\_

SIGNATURE \_\_\_\_\_



# SERVICE ORDER CONTRACT

Customer Name Tapstone Energy Ticket Number SOK 3979  
Lease & Well Number Rosseau 13-35-9 1H Date 7/23/2014

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-TEX pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-TEX pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-TEX makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, O-TEX personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-TEX gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

**I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I  
AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.**

**Customer Authorized Agent:** \_\_\_\_\_



Event	E1,	SYSTEM	CODE	at	07/23/2014	14:46:16	PC	Data	Recording	Started
Event	E2,	SYSTEM	CODE	at	07/23/2014	16:18:35	PC	Data	Recording	Stopped

SERVICE COMPANY: O-tex pumping  
 TICKET NO: 3979  
 CUSTOMER NAME: Tapstone Energy  
 WELL NAME: rosseau 13-35-9 1H  
 WELL LOCATION: Harper co KS

DATE RECORDED: 07/23/2014  
 JOB NO: JobNumber  
 UNIT DESCRIPTION: Single pump  
 UNIT NOTES: TreatmentNotes  
 FILE NAME: CustomerName\_WellName\_14\_07\_23\_#2.csv



14:46:16 PC Data Recording Started

16:18:35 PC Data Recording Stopped

