

## **CEMENTING LOG**

Data 9/7	/2014 Dict	rict <b>Libera</b>	1#21 Ticke	at No	61548	Spacer Type 37 BBLS H20					
Company		HESAPEAKE	Rig	EXACT WEL		Amt. Sks Yield ft*/sk Density 8.34 PPG					
Lease		IANKE	Well								
County	STEV				S.						
						LEAD: Time hrs. Type 60/40/4% GEL					
Field				1364		Excess					
	Conductor	✓ PTA	Squ	inara	Misc.	Amt. 360 Sks Yield 1.5 ft³/sk Density 13.5 PPG					
Casing Data	Surface		diate Pro		Liner	TAIL: Time hrs. Type					
0' 10						Excess					
Size 10	3/4 Typ	e <b>j-55</b>	weight _3	Z.75 Collar		Amt. Sks Yield ft³/sk Density PPG					
						WATER Lead 7.5 Gal/sk Tail Gal/sk Total 64.28 BBLS					
						WATER Lead 7.5 Gal/Sk Tall Gal/Sk Total 64.26 Bbis					
			0 - 11	1680		Pump Trucks Used: 531-541					
Casing Depti	ns Top		Bottom	1080	ri.						
						Bulk Equipment 869-554					
				er Inni							
Drill Pipe:		LIN. FT	LIN.	FT/BBL		Flack Facilities and Advantage abuses					
Open Hole:		LIN. FT	5497000 C	FT/BBL		Float Equipment: Manufacturer					
Capacity Fac		LIN. FT		FT/BBL		Shoe: Type Depth					
Casing				FT/BBL	9.91	Float: Type Depth					
Open Holes		LIN. FT		FT/BBL		Centralizers: Quantity Plugs Top Bottom					
Drill Pipe	BBLS/	LIN. FT0.	00387 LIN.	FT/BBL	258.397	Stage Collars					
Annulus	BBLS/	LIN. FT 0	.0533 LIN.	FT/BBL	18.761	Special Equipment					
2					23.98	Disp: Fluid Type H20 Amt 5.3 bbls Weight 8.34 PPG					
Perforations	From 7	730 FT ft	to	ft Am	t	Mud Type Weight					
COMPANY F	REPRESENTAT	IVE	S	TEVE		CEMENTER Ruben Chavez					
TIME	PRESSU	JRES PSI	FLUI	D PUMPED E	DATA						
	DRILL PIPE		TOTAL	PUMPED PER	RATE	REMARKS					
AM/PM	CASING	ANNULUS	FLUID	TIME PERIOD	BBLS/MIN						
11:00 AM	T T	1				Got To Location Spot Trucks, And Rig Up.					
12:50	1					Have A Prejob Safety Meeting					
1:00	100		2	2	2	Pump 2 BBIs H20 To Fill Pump Lines					
1:05	100	-				PRESSURE TEST 2000 pumping lines					
1:10	100	-	37	35	3	Start pumping h20 to fill up casing 37 BBLS					
	90		50.3	13.3	3	Start mixing and pump 50 sk cement at 1680 FT 13.3 BBLS SLURRY					
3:00	0		55.6	5.3	3	Start displacement 5.3 bbls h20					
3:05	0	_	33.0	3.3		Shut down					
3:07						Wash pump lines					
		-	120 4	82.8	3	Start pumping 310 sk cement; 82.8 bbls slurry. And continue pum ping					
4:10	50	-	138,4	82.8	3	until circulate cement to surface from 750 ft. deep.					
						Shut down					
4:55					-						
		-				Wash pump lines					
						Rig down					
						Job finished; thankyou					

FINAL DISP. PRESS. \_\_\_\_\_\_ PSI BUMP PLUG TO \_\_\_\_\_ PSI BLEEDBACK \_\_\_\_\_ BBLS THANK YOU



Field Ticket Number: 61548 Thursday, August 07, 2014 Field Ticket Date: 03 Plug Job Name. Bill To: CHESAPEAKE Well Name: HANKE 1-6 P O Box 18496 Oklahoma City, OK 73154-0496 Well Number: Liberal KS, USA Shipping Point: Sales Office: Mid Con BD. SERVICES - SERVICES - SERVICES 2249.84 2,024.86 10% 2,024.86 2.249.84 1.00 min. 4 hr Thru-Tbg or Drill Pipe Pump Charge 1001' to 20 943 99 2.23 10% 849.59 Products handling service charge 380.64 per cu. Ft. 2.48 10% 996.14 Drayage for Products 402.48 ton-mile 2.75 1106.82 2 48 99.00 Light Vehicle Mileage 25.00 per mile 4.40 110.00 3.96 10% 173.25 25.00 per mile 7.70 192.50 6.93 10% Heavy Vehicle Mileage **MATERIALS - MATERIALS - MATERIALS** 6,634.80 10% 5,971.32 ALLIED 60/40 POZ 2% BLEND - CLASS A 18.43 360.00 per sack ADDITIONAL ITEMS - ADDITIONAL ITEMS - ADDITIONAL ITEMS 396.00 440.00 1.00 440.00 396.00 Additional hours, in excess of set hours per pound 1.10 0.00 0.99 10% 0.00 Calcium Chloride Final Services Total Materials Total Additional Items 4,603.15 6634.8Ç 4,142.83 5,971.32 460.31 663.48 Ruben Chauez Allied Rep 396.00 10,510.15 1,167.79 Final Total 5,043.15 130 This output does NOT include taxes. Applicaple sales tax will be billed on the final invoice.
Customer hereby acknowledges receipt of the materials and services described above and on the attached documents.
I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the following page. 16721.10 Field Ticket Total (USD): \$10,510.15 Customer Signature

## LOG-TECH OF KANSAS, INC.

P.O. BOX 885

GREAT BEND, KANSAS 67530

(620) 792-2167

8088

					c						
CHARGE TO: Chesapeate Opera	tine	COM	Beny								
ADDDECC											
R/A SOURCE NO.	CUSTOME	R ORD	FR NO	80	720	7					
LEASE AND WELL NO. Hanke	CUSTOMER ORDER NO. 907207										
LEAGE AND WELL NO.	1100										
NEAREST TOWN	COUNTY Stevens STATE KS										
SPOT LOCATION CASING SIZE	SEC.	1 41	Z IVVP.		MEIOL	ANGE	200	6.0"			
ZERO CASING SIZE	2 7	4-	7		WEIGH	11	760	21			
CUSTOMER'S T.D	LOG TECH			_ FLU	ID LEVE	1	100	_			
ENGINEER Lance Grogg	_ OPERA	TOR _	J. W.	eleni	7	110	12761	_			
PERFORATING											
Description			No. Shots	From	Depth To		Amour	nt			
C+ 51/2 (25.00 PVC	5		1	7 10111		20	850	00			
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DEPTH AND OP	ERATIONS	CHAR	GES					3113			
Description		From	P			Price er Ft.	Amour	nt			
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PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT	,					11	535	48			
RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS	+3+149			******	Sub T		2 1 1				
AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH	Code	Ref		MARKET !	. Tool Insura						
WE HEREBY AGREE.					*********	Tax					
14/1	*****			11383311	**********	and a					
1073 010735						7	855	00			
Customer Signature Date							0 33				

## LOG-TECH OF KANSAS, INC.

P.O. BOX 885

GREAT BEND, KANSAS 67530

(620) 792-2167

8089

				Date			
CHARGE TO: Chesapeate O,	10121.1	16	Com	Pary			
ADDRESS	Man Man	,					
R/A SOURCE NO.	CUSTOME	RORDE	ER NO.	AFE 8	0320	3	
ADDRESS		FIELD					
NEADEST TOWN	COLIN	Y	T 6 31 6	20	514		
SPOT LOCATION	SEC	10	TWP	355	RANGE	36	w
ZERO 17 A61 CASING SIZ	ZE 75/5			WE	IGHT		
CUSTOMER'S T.D.	LOG TECH	- 5	7	FLUID LI	EVEL	Full	
SPOT LOCATION CASING SIZERO	OPERA	TOR _	3 W	elche	/	9 30 9	
DE DE	RFORATING						
Description	TH OHATING		No. Shots	From Depth	То	Amour	nt
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OWEN PSE ( SIES	116)				/ > V	23.	
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					UPS TH		
DEPTH AND O	PERATIONS	CHAR	GES	EC 1 101		EL	
Description	or Environd	From	D	Total	Price	Amour	nt
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MIS	CELLANEOU	IS					
Description	OLLD IIILOC			Q	uantity	Amo	unt
Service Charge					1	550	00
Service Sharge							
		11-11-11					
PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT	TV						00
RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERM	us	********			Sub Total	2910	
AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICE	CH Code	Ref.		Tool	Insurance		
WE HEREBY AGREE.			*******		Тах		
16-5-							
10 2h 0/0733	<u> </u>				-	7471	00
Customer Signature Date					-		