

| | | | | |
|----------------------------|-------------------------------|---------------------------------------|---------------------------------------|--------------------------------|
| JOB SUMMARY | | | PROJECT NUMBER TN # 841 | TICKET DATE 6/6/2014 |
| COUNTY Stanton | COMPANY Linn Energy | CUSTOMER REP Weldon Higgins | | |
| LEASE NAME Parks | Well No. A8 ATU 112 | JOB TYPE Production | EMPLOYEE NAME Steve Crocker | |

| | | | | | |
|----------------------------------|--|--|--|--|--|
| EMP NAME Steve Crocker | | | | | |
| Miguel Murgado | | | | | |
| Miguel Garcia | | | | | |

Form. Name _____ Type: _____

Packer Type _____ Set At _____

Bottom Hole Temp. _____ Pressure _____

Retainer Depth _____ Total Depth _____

| | | | | |
|------|-----------------------------|--------------------------------|--------------------------------|----------------------------------|
| Date | Called Out 6-6-14 | On Location 06/06/14 | Job Started 06/06/14 | Job Completed 06/06/14 |
| Time | 2100 | 700 | 1050 | 1227 |

Tools and Accessories

| Type and Size | Qty | Make |
|--------------------------|-----|------|
| Auto Fill Tube | 0 | IR |
| Insert Float Valve | 0 | IR |
| Centralizers | 0 | IR |
| Top Plug | 0 | IR |
| HEAD | 0 | IR |
| Limit clamp | 0 | IR |
| Weld-A | 0 | IR |
| Texas Pattern Guide Shoe | 0 | IR |
| Cement Basket | 0 | IR |

Well Data

| | New/Used | Weight | Size | Grade | From | To | Max. Allow |
|--------------|----------|--------|------|-------|------|------|------------|
| Casing | New | 15.5 | 5.5 | 448 | 0 | 3110 | 2500 |
| Liner | | | | | | | |
| Liner | | | | | | | |
| Tubing | | | | | | | |
| Drill Pipe | | | | | | | |
| Open Hole | | | | | | | Shots/Ft |
| Perforations | | | | | | | |
| Perforations | | | | | | | |

Materials

| | Qty | Density | Lb/Gal |
|---------------|-----------------|--------------|--------|
| Mud Type | 0 | 0 | |
| Disp. Fluid | H2O | Density 8.33 | Lb/Gal |
| Spacer type | dium Silic. BBL | 30 | |
| Spacer type | BBL | | |
| Acid Type | Gal. | % | |
| Acid Type | Gal. | % | |
| Surfactant | Gal. | In | |
| NE Agent | Gal. | In | |
| Fluid Loss | Gal/Lb | In | |
| Gelling Agent | Gal/Lb | In | |
| Fric. Red. | Gal/Lb | In | |
| MISC. | Gal/Lb | In | |

Perpac Balls _____ Qty _____

Other _____

Other _____

Other _____

Other _____

| Hours On Location | | Operating Hours | | Description of Job |
|-------------------|-------|-----------------|-------|--------------------|
| Date | Hours | Date | Hours | |
| 06/06/14 | 6.0 | 06/06/14 | 1.5 | Production |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| Total | 6.0 | Total | 1.5 | |

Description of Job

Production

Pump 30bbls Spacer

Pump 172bbls Lead Cement at 11.5ppg

Pump 73bbls Displacement

Cement to Surface 46bbls / 112sks

Pressures

| | | | |
|----------------------|------|--------|------------|
| MAX | 1550 | AVG | 300 |
| Average Rates in BPM | | | |
| MAX | 4.2 | AVG | 3.7 |
| Cement Left in Pipe | | | |
| Feet | 44 | Reason | Shoe Joint |

Cement Data

| Stage | Sacks | Cement | Additives | W/Rq. | Yield | Lbs/Gal |
|-------|-------|----------------|--|-------|-------|---------|
| 1 | 430 | O-Tex LowDense | 7% Dyp, 7% Calcium Chloride, 2% C-45, 0.4% C-15, 0.4% C-41P, 0.2% C-51, 0.25 62sk Celvolbols | 13.29 | 2.25 | 11.5 |
| 2 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | | | | | | |
| 4 | | | | | | |

Summary

| | | | | | | | | | | |
|--------------------|-------------|---------------|-----------------------|------------------|---------------------|-------------|--------------|--------------|--------------------------|-----------------------|
| Preflush Breakdown | Type: _____ | MAXIMUM _____ | Lost Returns -> _____ | Actual TOC _____ | Frac Gradient _____ | 5 Min _____ | 10 Min _____ | 15 Min _____ | Preflush: BBI 30.00 | Type: Sodium Silicate |
| Average | | | | | | | | | Load & Bkdn: Gal - BBI | Pad Bbl -Gal |
| | | | | | | | | | Excess /Return BBI 45 | Calc Diso Bbl |
| | | | | | | | | | Calc TOC 0 | Actual Diso 73.00 |
| | | | | | | | | | Treatment: Gal - BBI | Diso Bbl |
| | | | | | | | | | Cement Slurry: BBI 172.0 | |
| | | | | | | | | | Total Volume BBI 275.00 | |

CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

Thank You For Using
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JOB SUMMARY

| | | | |
|----------------------------|-------------------------------|-----------------------------------|---------------------------------------|
| COUNTY Stanton | COMPANY Linn Energy | PROJECT NUMBER TN # 839 | TICKET DATE 6/5/2014 |
| LEAD NAME Parks | WEL NO A6 ATU 112 | CUSTOMER REP Orlando | EMPLOYEE NAME Brvon Hackett |
| JOB TYPE Surface | | | |

| | | | | | |
|----------|----------------------|--|--|--|--|
| EMP NAME | Bryon Hackett | | | | |
| | Seth Lee | | | | |
| | Chad Norris | | | | |
| | Joe | | | | |

Form. Name _____ Type: _____

Packer Type _____ Set At _____

Bottom Hole Temp. _____ Pressure _____

Retainer Depth _____ Total Depth _____

| Date | Called Out | On Location | Job Started | Job Completed |
|------|------------|-------------|-------------|---------------|
| | 06/04/14 | 06/04/14 | 06/04/14 | 06/05/14 |
| Time | 1100 | 1900 | 2329 | 34 |

| Type and Size | Qty | Make |
|--------------------------|-----|------|
| Auto Fill Tube | 1 | IR |
| Insert Float Valve | 1 | IR |
| Centralizers | 5 | IR |
| Top Plug | 1 | IR |
| HEAD | 1 | IR |
| Limit clamp | 1 | IR |
| Weld-A | 2 | IR |
| Texas Pattern Guide Shoe | 1 | IR |
| Cement Basket | 0 | IR |

| Well Data | | | | | | |
|--------------|----------|--------|-------|-------|------|-----------|
| Casing | New/Used | Weight | Size | Grade | From | To |
| | New | 24 | 8.625 | J 55 | KB | 772 |
| Liner | | | | | | 1800 |
| Liner | | | | | | |
| Tubing | | | | | | |
| Drill Pipe | | | | | | |
| Open Hole | | | | | | |
| Perforations | | | | | | Shots/Ft. |
| Perforations | | | | | | |
| Perforations | | | | | | |

| Materials | | | |
|---------------|-----|---------|-------------|
| Mud Type | # | Density | 0 Lb/Gal |
| Disp. Fluid | H2o | Density | 8.33 Lb/Gal |
| Spacer type | H2o | BBL | 10 |
| Spacer type | | BBL | |
| Acid Type | | Gal | % |
| Acid Type | | Gal | % |
| Surfactant | | Gal | In |
| NE Agent | | Gal | In |
| Fluid Loss | | Gal/Lb | In |
| Gelling Agent | | Gal/Lb | In |
| Fric. Red. | | Gal/Lb | In |
| MISC. | | Gal/Lb | In |
| Perfpac Bails | | Qty. | |
| Other | | | |
| Other | | | |
| Other | | | |
| Other | | | |

| Hours On Location | | Operating Hours | | Description of Job |
|-------------------|-------|-----------------|-------|--------------------|
| Date | Hours | Date | Hours | |
| 06/04/14 | 6.0 | 06/04/14 | 1.0 | Surface |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| Total | 6.0 | Total | 1.0 | |

Cement to Surface: 33 bbls or 143 sks

Top of Cement: 0'

| Pressures | | |
|----------------------|-----|-------------------|
| MAX | 970 | AVG 150 |
| Average Rates in BPM | | |
| MAX | 3 | AVG 3: |
| Cement Left in Pipe | | |
| Feet | 44 | Reason Shoe Track |

| Cement Data | | | | | | |
|-------------|-------|----------------------|--|------|-------|---------|
| Stage | Sacks | Cement | Additives | W/Rq | Yield | Lbs/Gal |
| 1 | 465 | Premium Plus Class C | 7% Calcium Chloride, 0.25 Bbls Cellulose | 6.34 | 1.32 | 14.6 |
| 2 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | | | | | | |

| Summary | | | | | |
|--------------------|-----------------|------------|------------------------|--------|----------------|
| Preflush Breakdown | Type: _____ | MAXIMUM | Preflush: BBI | 10.08 | Type: H2o |
| | Lost Returns-1: | Actual TOC | Load & Bkdn: Gal - BBI | | Pad: Bbl - Gal |
| | Frac. Gradient | | Excess/Return BBI: | 33 | Calc. TOC: |
| Average | 5 Min | 10 Min | 15 Min | 0 | Actual Disc |
| | | | | | Disp: Bbl |
| | | | | 107.0 | |
| | | | | 163.00 | |

CUSTOMER REPRESENTATIVE _____

Signature

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