



Services, Inc.

CHARGE TO: Ked Oak Energy
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET 20199
 PAGE 1 OF 2

1. SERVICE LOCATIONS: Lim City KS WELL/PROJECT NO: 1-35 LEASE: S/PW Unit COUNTY/PARISH: Wallace STATE: KS CITY: Sharon Springs DATE: 29 APR 14 OWNER: _____
 2. TICKET TYPE: SERVICE CONTRACTOR: _____ RIG NAME/NO.: _____ SHIPPED: YES DELIVERED TO: location ORDER NO.: _____
 3. WELL TYPE: _____ WELL CATEGORY: WELLBPT JOB PURPOSE: Development - cement log string WELL PERMIT NO.: _____ WELL LOCATION: 35-14-41
 4. REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
5-75					WELLAGE	150	min			6.00	900.00
579					Pump Changes	1	ea			2000.00	2000.00
402					Control Valve	5 1/2	in	10	ea	70.00	700.00
403					Cement Basket	5 1/2	in	2	ea	300.00	600.00
407					Insert Flats - shoe w/ AUTO FILL	5 1/2	in	1	ea	375.00	375.00
408					DV tool	5 1/2	in	1	ea	3550.00	3550.00
417					DV latchdown Plug & Gaffle	5 1/2	in	1	ea	200.00	200.00
419					Rotating head reamer	5 1/2	in	1	ea	200.00	200.00
580					Additional hours	1	hr			200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
YOUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL: 1
 TOTAL: 24,870.21

DATE SIGNED: _____ TIME SIGNED: _____
 SWIFT OPERATOR: _____ APPROVAL: _____
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

LICKEI CONTINUATION

INVOICE No. 26149

CUSTOMER *Red Dirt Mercury*

WELL *S/PRU W-1* 1-35

DATE *29 APR 14*

PAGE 21 OF 2

LINE NUMBER	DESCRIPTION	QUANTITY	UNIT	PRICE	TOTAL	WELL	DATE	AMOUNT
330	SMD cement	1	sk	18.50	18.50	S/PRU W-1	29 APR 14	18.50
336	STANDARD cement (40-51-5)	1	sk	14.50	14.50	S/PRU W-1	29 APR 14	14.50
284	calsac	1	sk	35.00	35.00	S/PRU W-1	29 APR 14	35.00
283	SADT	1	lb	0.20	0.20	S/PRU W-1	29 APR 14	0.20
292	halad-322	1	lb	8.00	8.00	S/PRU W-1	29 APR 14	8.00
276	Flavelo	1	lb	2.50	2.50	S/PRU W-1	29 APR 14	2.50
281	multiflush	1	gal	1.25	1.25	S/PRU W-1	29 APR 14	1.25
221	KCC Liquid	1	gal	25.00	25.00	S/PRU W-1	29 APR 14	25.00
SERVICE CHARGE				2.00	2.00			2.00
TOTAL WEIGHT 48178								
LOADED MILES 150								
CUBIC FEET								
TON MILES 3613.35								
TOTAL AMOUNT 161.98								

JOB LOG

SWIFT Services, Inc.

DATE 29 APR 14 PAGE 1

CUSTOMER Red Oak	WELL NO. 1-35	LEASE S/PW UNIT	JOB TYPE cement long string	TICKET NO. 26149
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								1755k EA-2 cement w/ 1/2 floccules 3005k SMD cement w/ 1/2 floccules 5 1/2" x 15.5" casing total pipe 5199' TD 5200' DV tool w/ 57 290' Shoe 42' Baskets 47 & 57 Concentrations 1, 3, 5, 7, 9, 11, 13, 15, 56, 58
	1800							on loc TRK 114
	1835							Start 5 1/2" x 15.5" casing in well
	1840							attach DV tool - circulate well 5 min
	1830							Drop ball - circulate - ROTATE
		4	12				200	Pump 500 gal mud flush
		4	20				200	Pump 20 bbl KCL flush
	1830	4	42				200	Mix EA-2 cement 175 gal @ 15.3000g wash out pump & line to pit
	1855							Drop latch down plug (1st stage)
		6	60				200	Displace plug w/ H ₂ O
		6					300	Switch to mud
	1921	4 1/2	123				1500	Land plug (1st stage) Release pressure to truck - air out up
	1929							Drop bomb wash truck
	1945						1200	open DV tool
	1947							circulate well
	2115	4	20				200	Pump 20 bbl KCL flush
			7					Plug RH - MH 305k - 205k
	2130	4	140				200	Mix SMD cement 250 gal @ 11.2000g wash out pump & line to pit
								Drop latch down plug (2nd stage)
	2132	5					200	Displace plug
		5	41					— cement to surface — {edsk to pit}
		5	62				400	
	2242	5	66				1300	Land plug - close DV tool Release pressure to truck - air out up
	2245							wash truck Pack up
								job complete
	2325							Take Blaine Plot, in case of issue