

# SERVICE ORDER CONTRACT

Customer Name Tapstone Energy Ticket Number SOK 3956

Lease & Well Number Rosseau 13-35-9 1H Date 7/17/2014

As consideration, The Above Named customer Agrees:

O-TEX Pumping L.L.C. shall not be responsible for and customer shall secure O-TEX pumping against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of O-TEX pumping, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

O-TEX makes no guarantee to the effectiveness of the products, supplies, or materials, nor of the results of any treatment or services.

Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others,

O-TEX personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others except where due to O-TEX gross negligence or willful misconduct in the preparation or furnishing it.

Invoices payable NET 30 days following the date on the invoice.

Upon customers default in payment of the customers account by the last day of the month following the month in which the invoice is dated.

Customer agrees to pay interest thereon after at the highest lawful contract rate applicable but never to exceed 18% per annum in the event it becomes necessary to employ an attorney to enforce collection of said account.

Customer agrees to pay all collection costs and attorney fees in the amount of 25% of the unpaid account.

Service order: I authorize work to begin per service instructions in accordance with terms and conditions printed on this form and represent that I have authority to accept and sign this order.

**I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMERS AGENT.**

Customer Authorized Agent: 

<b>JOB SUMMARY</b>			PROJECT NUMBER <b>SOK 3956</b>	TICKET DATE <b>07/18/14</b>
COUNTY <b>Harper</b>	STATE <b>Kansas</b>	COMPANY <b>Tapstone Energy</b>	CUSTOMER REP <b>Dale James</b>	
LEASE NAME <b>Rosseau 13-35-9</b>	Well No. <b>1H</b>	JOB TYPE <b>Surface</b>	EMPLOYEE NAME <b>Mike Hall</b>	

BMP NAME				
<b>Mike Hall</b>	<b>Vontray Watkins</b>			
<b>Cheryl Newton</b>				
<b>Dustin Odum</b>				
<b>Cody Bontiz</b>				

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_ 0  
 Bottom Hole Temp. **155** Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth **800**

Date	Called Out <b>7/17/2014</b>	On Location <b>7/17/2014</b>	Job Started <b>7/17/2014</b>	Job Completed <b>7/17/2014</b>
Time		<b>14:00</b>	<b>00:56</b>	<b>02:00</b>

**Tools and Accessories**

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Va	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		36.0	9 5/8		Surface	800	5,000
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			12 1/4		Surface	800	Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

Mud Type	WBM	Density	9	Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33	Lb/Gal
Spacer type	resh Water	BBL.	10	8.33
Spacer type	BBL.			
Acid Type	Gal.	%		
Acid Type	Gal.	%		
Surfactant	Gal.	ln		
NE Agent	Gal.	ln		
Fluid Loss	Gal/Lb	ln		
Gelling Agent	Gal/Lb	ln		
Fric. Red.	Gal/Lb	ln		
MISC.	Gal/Lb	ln		

Perfpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/17	10.0	7/17	1.0	Surface
Total	10.0	Total	1.0	

**Pressures**

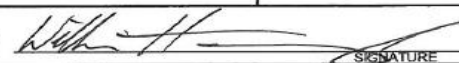
MAX	5,000 PSI	AVG	200
Average Rates in BPM		AVG	
MAX	8 BPM	AVG	5
Cement Left in Pipe		Reason	
Feet	43	Reason	SHOE JOINT

**Cement Data**

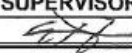
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	240	Class C(O-Tex Lite Cemer	6& gel- 2% Calcium Chloride- .4% C-41P- .25% pps Celloflake	11.11	2.01	12.40
2	130	Premium Class C	2% calcium Chloride- .25 pps Celloflake	6.32	1.32	14.80
3	0	0		0	0.00	0.00

**Summary**

Preflush Breakdown	10	Type: Fresh Water	Preflush: BBI	20.00	Type: Fresh Water
		MAXIMUM 5,000 PSI	Load & Bkdn: Gal - BBI	N/A	Pad:Bbl -Gal N/A
		Lost Returns- NOT/FULL	Excess /Return BBI	N/A	Calc. Disp Bbl 59
		Actual TOC 800	Calc. TOC: 800		Actual Disp. 59.00
Average		Bump Plug PSI: 800	Final Circ. PSI: 300		Disp:Bbl 59.00
ISP	5 Min.	10 Min.	15 Min.	Cement Slurry BBI 115.0	
				Total Volume BBI 194.00	

CUSTOMER REPRESENTATIVE  SIGNATURE

JOB LOG				PROJECT NUMBER	TICKET DATE
COMPAANY <b>Tapstone Energy</b>				COUNTRY <b>USA</b>	STATE <b>Kansas</b>
LEASE NAME <b>Rosseau 13-35-9 1H</b>			Well No.	CUSTOMER REP <b>Dale James</b>	COUNTY <b>Harper</b>
EMPLOYEE NAME <b>Mike Hall</b>		SEC / TWP / RNG <b>1-35s-9w</b>		TICKET AMOUNT <b>14,893.63</b>	
API/ULWI # <b>15-077-21877-01-01</b>		JOB PURPOSE <b>Surface</b>		WELL TYPE <b>Oil &amp; Gas</b>	

	Time	Rate (BPM)	Volume (BBL)(GAL)	Press.(PSI)		Job Description / Remarks
				CSG	Tbg	
7/17/2014	14:00					Arrived on Location
	23:00					Safety Meeting
	00:56			3000		Test Pumps & Lines
	00:57	4.0	10	200		Pump Spacer
	01:00	5.0	85.0	200		Mix & Pump Lead Cement
	01:15	5.0	30.0	200		Mix & Pump Tail Cement
	01:25					Shut Down/Drop Plug
	01:27	8.0				Start Displacement
	01:32	2.0	50.0	300		Slow To Land Plug
	01:34	2.0	59.0	800		Land Plug
7/18/2014	02:00					Job Complete
						<b>SUPERVISOR SIGNITURE</b>
<b>Bumped Plug</b>	<b>Final lift Psi</b>	<b>Floats Held</b>	<b>PSI ON CSG</b>	<b>CEMENT SURFACE</b>		X 
<b>YES</b>	<b>300</b>	<b>YES</b>	<b>800.0</b>			

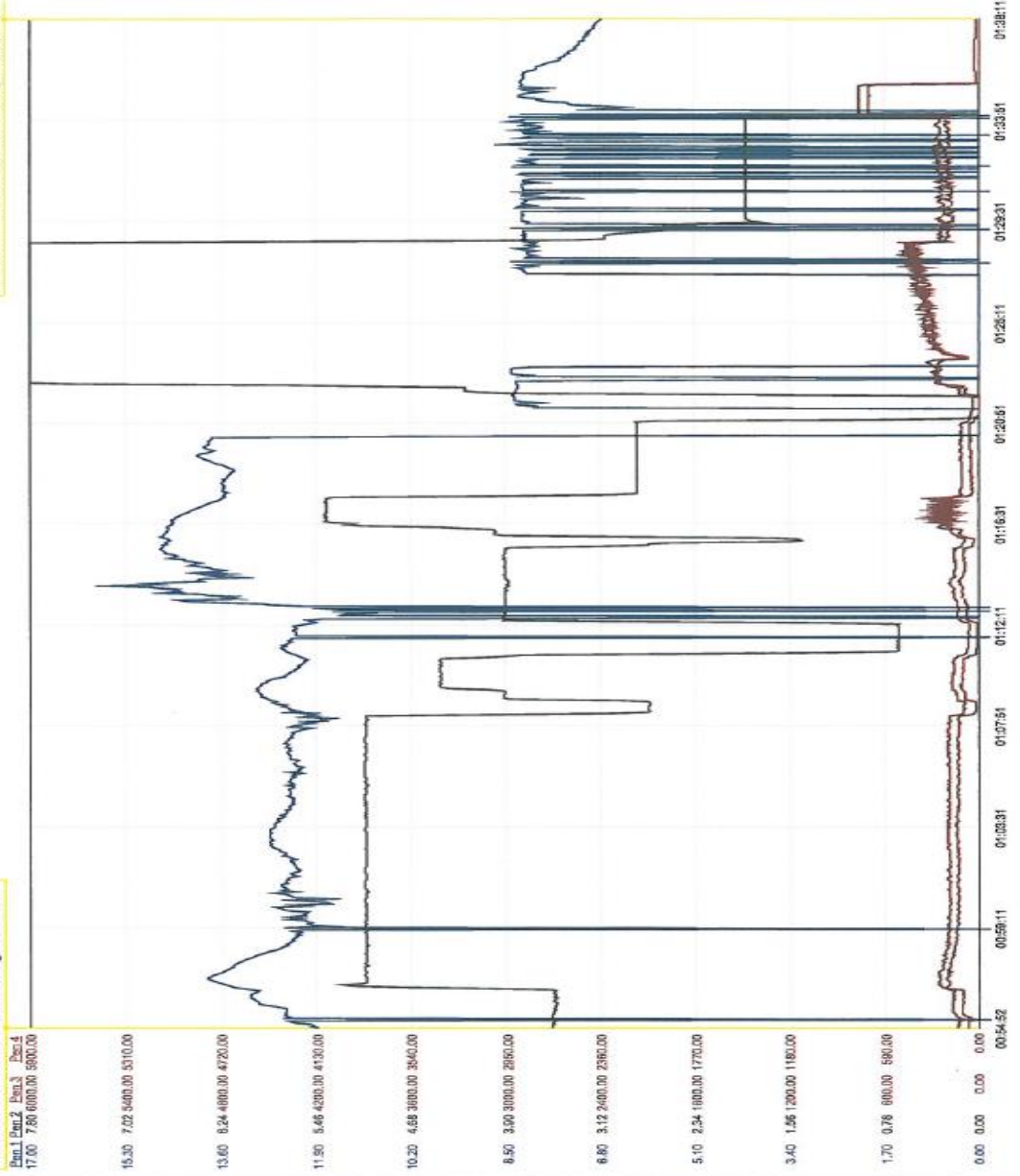


SERVICE COMPANY: ServiceCompany  
 TICKET NO: TicketNumber  
 CUSTOMER NAME: CustomerName  
 WELL NAME: WellName  
 WELL LOCATION: WellLocation  
 DATE RECORDED: 07/16/2014  
 JOB NO: JobNumber  
 UNIT DESCRIPTION: UnitDescription  
 UNIT NOTES: TreatmentNotes  
 FILE NAME: CustomerName\_WellName\_14\_07\_16\_#1.csv

Pen 1: Density 1 (Density : lb/gal )  
 Pen 2: Calc. SlurryRate (Density : lb/gal )  
 Pen 3: Pressure 1 (Pressure : psi )  
 Pen 4: Pressure 2 (Pressure : psi )

00:54:52 PC Data Recording Started

01:38:11 PC Data Recording Stopped

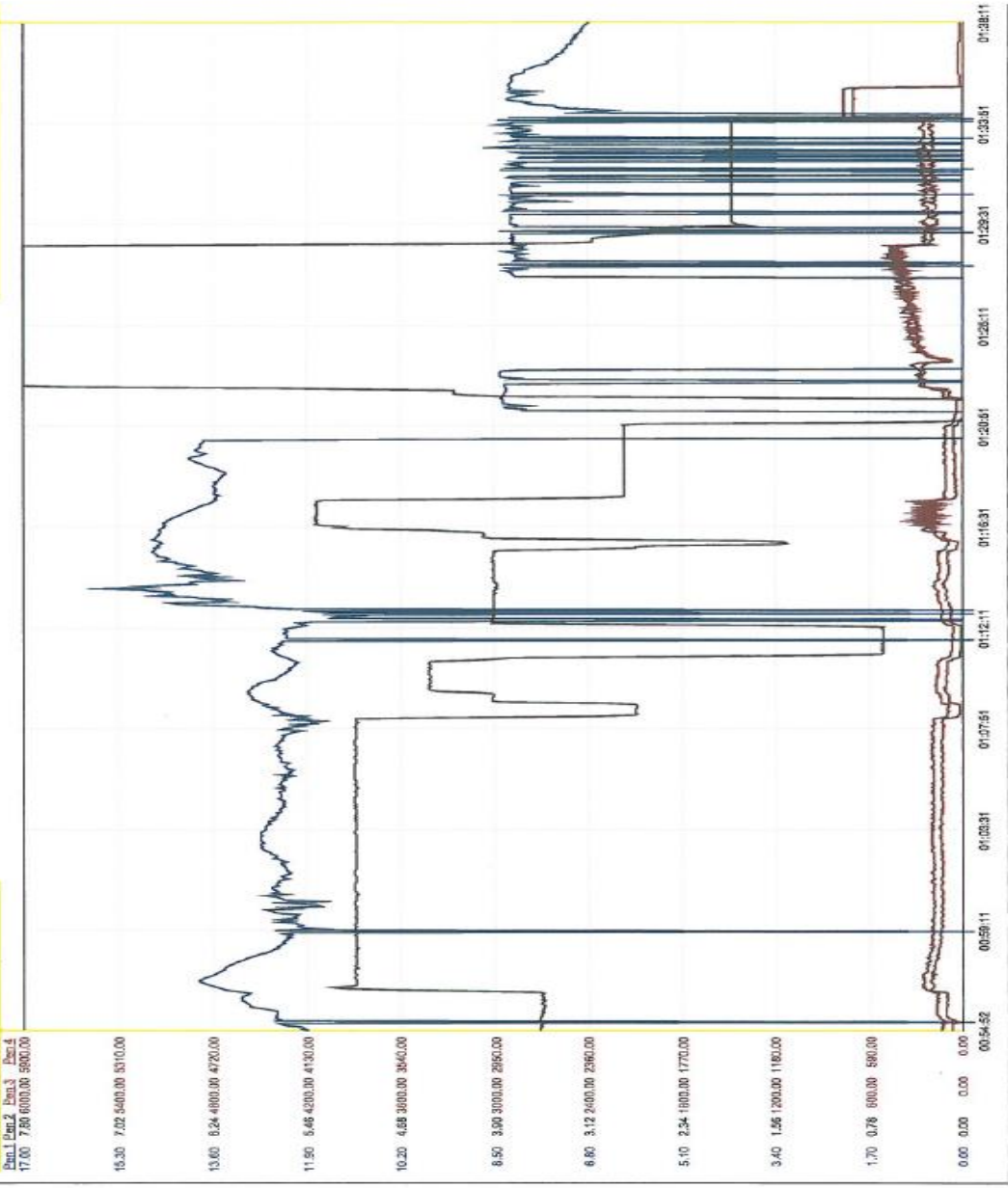




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WELL LOCATION: WellLocation  
DATE RECORDED: 07/18/2014  
JOB NO: JobNumber  
UNIT DESCRIPTION: UnitDescription  
UNIT NOTES: TreatmentNotes  
FILE NAME: CustomerName\_WellName\_14\_07\_18\_#.csv

Pen 1: Density 1 (Density: lb/gal) Pen 2: Cmc. BlurryRate (Density: lb/gal) Pen 3: Pressure 1 (Pressure: psi) Pen 4: Pressure 2 (Pressure: psi)

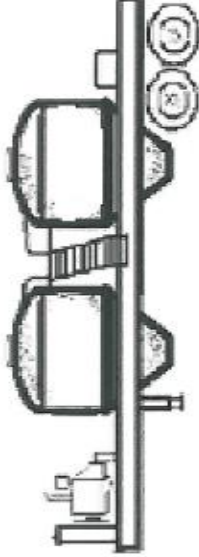
00:54:52 PC Data Recording Started 01:38:11 PC Data Recording Stopped



# Job Data Sheet



COMPANY <b>Tapstone Energy</b>		PROJECT NUMBER <b>SOK 3956</b>	AFE/WORK ORDER <b>DC 14010</b>	DATE <b>7/17/2014</b>
CONTRACTOR <b>Unit #303</b>		Owner <b>Same</b>	LEGAL DESCRIPTION <b>1-35s-9w</b>	API <b>15-077-21877-01-01</b>
LEASE & WELL # <b>Rosseau 13-35-9 1H</b>		COUNTY <b>Harper</b>	STATE <b>Kansas</b>	MILEAGE <b>100</b>
<b>DIRECTIONS</b>				
<b>BYRON, OK- NORTH ON HWY 58 TO STATE LINE-3/4 MILES NORTH- 2.1 MILES EAST THROUGH WHITE GATE</b>				
Pumping Services	<input checked="" type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input type="checkbox"/> Long String <input type="checkbox"/> Plug Back <input type="checkbox"/> Squeeze <input type="checkbox"/> Acid <input type="checkbox"/> PTA <input type="checkbox"/> Other    ( ) H2S			
	Casing Size <b>9 5/8</b>	Casing Weight <b>36.00</b>	Thread <b>8RD</b>	Thread/DP Size <b>8RD</b>
	Plug Cont. <b>YES</b>	Swage <b>YES</b>	Top Plug <b>YES</b>	Bottom Plug <b>NO</b>
	Number and Type Units <b>Pump Truck &amp; Bulk Materials</b>		Casing Depth <b>800'</b>	Hole Depth <b>800'</b>
	Remarks		Est. BHST <b>155°</b>	RDP <b>12 1/4</b>
Materials	<b>LEAD</b>	# of Sacks <b>240</b>	Type <b>Premium Class C(O-Te</b>	Additives <b>6 &amp; gel- 2% Calcium Chloride- .4% C-41P- .25% pps Celloflake</b>
	<b>H2O TO MIX</b>	Weight PPG <b>12.40</b>	Yield Ft3/Sk <b>2.01</b>	Water Gal/Sk <b>11.11</b>
	<b>TAIL</b>	# of Sacks <b>130</b>	Type <b>Premium Class C</b>	Additives <b>2% calcium Chloride- .25 pps Celloflake</b>
	<b>H2O TO MIX</b>	Weight PPG <b>14.80</b>	Yield Ft3/Sk <b>1.32</b>	Water Gal/Sk <b>6.32</b>
		# of Sacks	Type	Additives
		Weight PPG	Yield Ft3/Sk	Water Gal/Sk
		ACID	Type	Additives
		Inhibitor	Surfactant	dry cont.
	Spacer or Flush	Quantity <b>10</b>	Type <b>Fresh Water</b>	Additives
	Spacer or Flush	Quantity	Type	Additives
Other	Quantity	Type	Additives	
Crew Called	<b>Cementer</b>	<b>Pumper</b>	<b>Bulky</b>	<b>Bulky</b>
	<b>Mike Hall</b>	<b>Cheryl Newton</b>	<b>Dustin Odom</b>	<b>Cody Bontiz</b>
Special Request				
Sales Items	Casing Size <b>9 5/8</b>	Casing Weight <b>36#</b>	Thread <b>8rd</b>	
	Guide Shoe	Float Shoe	Float Collar	Insert Float Valve
	Centralizers - Number	Size	Type	
	Wall Cleaners - Number	Type	MSC (DV Tool)	MSC Plug Set
	Limit Clamps	Thread lock	Other	
Circulating Iron <b>9 5/8 Swedge Bale Rack SW-DW</b>				
Customer Rep. <b>Dale James</b>		Cell Phone <b>713-758-0636</b>	Office Phone	Fax
Call Taken By <b>Robert Burris</b>		Date Ready		Time Ready
Crew Called <b>Mike Hall</b>		Date Ready		Time Ready
		Date Ready		Time Ready



Trailer Number: 36824/95430

Driver Name \_\_\_\_\_

**Front Pot  
LEAD**

Cement 65/35 CLASS C/POZ  
240 sks

**CEMENT ADDITIVES**

6% GEL	
2% CALCIUM	2% CALCIUM
1/4 PPS FLAKE	1/4 PPS FLAKE
.5% C-41P	

**Rear Pot  
TAIL**

Cement CLASS C  
130 sks

COMPANY: Tapstone DATE: 7/17/2014

LEASE: Rosseau 13-35-9 1H TICKET: SOK 3956



Job Site Safety Meeting Attendance Sheet

Date: 7/17/2014

Job Site Leader: Mike Hall

Max Pressure: 1500 psi PSI

Company - Lease - Well #: Tapstone Energy / Rosseau 13-35-9 1H Ticket #: SOK 3956

	Employee Name *** Please Print ***	Employee Number	Unit Number	Trailer Number	Unit Type	Location	Company Name
1	Mike Hall		29052		P/U	Fairview	O-Tex
2	Cheryl Newton		73879	A245501	Pump	Fairview	O-Tex
3	Dustin Odom		36824	95430	Bulk	Fairview	O-Tex
4	Cody Bontiz					Fairview	O-Tex
5	Vontray					Fairview	O-Tex
6							
7							
8							
9							
10							
11							
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16							
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18							
19							
20							

Job Site Safety Leader: Mike Hall

Report all Minor Injuries, Accidents, Vehicle Accidents or Environmental Spills Immediately.