



TREATMENT REPORT

Acid Stage No. _____

Date 7/29/2014 District G.B. F.O. No. C42677
 Company Titan Well Service
 Well Name & No. Campbell 21331-6
 Location _____ Field _____
 County Finney State KS
 Casing: Size 4.5" Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Unions: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes No Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. 2" Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: _____ Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Dkdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.
 Pump Trucks: No. Used: Std. 320 Sp. _____ Twin _____
 Auxiliary Equipment _____ 327
 Personnel Nathan Greg Joe
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____ Gals. _____ lb.

Company Representative Anthony Treator Nathan W.

TIME	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
2:00	2"	4.5"		On Location. Rig pulling rods and tubing. Rig up to set CIBP and bale cement.
5:30				Rig down perf truck and run tubing back in to circulate hole full of mud.
6:20				Tie on 2" tubing and circulate hole full of mud.
6:50				Pull tubing to 2000'
				Mix 170sk 60/40poz 4%gel at 2000' Circulated cement to surface.
8:00				Pull tubing.
8:45				Top off with 10sk.
9:00				Wash up. Total=180sk
				Thank You!
				Nathan W.

616 d

*CIPB 4396 2 sk Cement on top
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 2000' - Cement to Surface
 CAP Well - Cover*

2014-08-05 11:35 Gressel Oil Field