

TREATMENT REPORT

Acid Stage No. _____

Date 7/31/2014 District G.B. F.O. No. C42680
 Company Titan Well Service
 Well Name & No. SaVols #20331-27
 Location _____ Field _____
 County Scott State KS

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Breakdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.
 Pump Trucks, No. Used: Std. 320 Sp. _____ Twin _____
 Auxiliary Equipment 327
 Personnel Nathan Greg Joe
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____
 _____ Gals. _____ lb.

Casing: Size 5.5" Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liners: Size 2.5" Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Company Representative Anthony Treator Nathan W.

TIME	PRESSURES		Total Fluid Pumped	REMARKS
	a.m./p.m.	Tubing		
11:00		2.5"	5.5"	On Location. Rig laying down casing.
				Run tubing in hole to plug.
11:50				Mix 50sks 60/40poz 4%gel at 1200'
12:00				Pull to plug at 600'
12:15				Mix 50sks at 600'
12:45				Mix 30sks at 60' Circulated cement to surface.
12:50				Top off with 5sks.
1:00				Wash up.
				Total=130sks
				Thank You!
				Nathan W.