



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

*acct
m6-Prod*

INVOICE

Invoice Number: 142824
Invoice Date: Apr 23, 2014
Page: 1

Bill To:
Murfin Drig. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Field Ticket #	Payment Terms	
Murfin	62893	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Apr 23, 2014	5/23/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Burk Trust #5-23		
220.00	CEMENT MATERIALS	Class A Common	17.90	3,938.00
4.00	CEMENT MATERIALS	Gel	23.40	93.60
620.00	CEMENT MATERIALS	Chloride	0.80	496.00
237.86	CEMENT SERVICE	Cubic Feet Charge	2.48	589.89
813.75	CEMENT SERVICE	Ton Mileage Charge	2.60	2,115.75
1.00	CEMENT SERVICE	Surface	1,512.25	1,512.25
75.00	CEMENT SERVICE	Pump Truck Mileage	7.70	577.50
75.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	330.00
1.00	CEMENT SUPERVISOR	Joshua Isaac		
1.00	EQUIPMENT OPERATOR	Ben Newell		
1.00	OPERATOR ASSISTANT	Adam Flipse		
1.00	OPERATOR ASSISTANT	Brian Lang		

Subtotal	9,652.99
Sales Tax	357.68
Total Invoice Amount	10,010.67
Payment/Credit Applied	
TOTAL	10,010.67

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 3,378.55

ONLY IF PAID ON OR BEFORE
May 18, 2014

OK MSR

ALLIED OIL & GAS SERVICES, LLC 062893

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Granada

DATE <u>4-23-14</u>	SEC. <u>NR23</u>	TWP. <u>1S</u>	RANGE <u>36W</u>	CALLED OUT	ON LOCATION <u>1:00 pm</u>	JOB START <u>6:30 am</u>	JOB FINISH <u>7:00 am</u>
LEASE <u>Berk Trust</u>		WELL # <u>5-23</u>		LOCATION		COUNTY <u>Rawlins</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Murfin Drilling #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 267

CASING SIZE 8 1/2 DEPTH 265.23

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 5 Ft

PERFS.

DISPLACEMENT 15.45 bbl fresh water

OWNER _____

CEMENT AMOUNT ORDERED 220.5 kls Class A 3 1/2 in

COMMON	<u>220</u>	@ <u>17.90</u>	<u>3,938.00</u>
POZMIX		@	
GEL	<u>4</u>	@ <u>23.40</u>	<u>93.60</u>
CHLORIDE	<u>620</u>	@ <u>.80</u>	<u>496.00</u>
ASC		@	
<u>Materials Total</u>			@ <u>4,527.60</u>
<u>Discount</u>			@ <u>35%</u> <u>1,584.46</u>
<u>HANDLING</u>			@ <u>237.86</u> <u>2.48</u> <u>589.89</u>
<u>MILEAGE</u>			@ <u>10.85 X 75 X</u> <u>2.60</u> <u>2,115.75</u>

EQUIPMENT

PUMP TRUCK # <u>395</u>	CEMENTER <u>John Green</u>	HELPER <u>Ben Newell</u>
BULK TRUCK # <u>373-308</u>	DRIVER <u>Adam Flipse</u>	
BULK TRUCK # _____	DRIVER <u>Brian Long</u>	

REMARKS:

All location rig up - had safety meeting.
Run 45/4 casing - Break in interval completed
Run 5 bbl fresh water -
mix 220 SKS Class A 3 1/2 in
displace 15.45 bbl fresh water
Stand in 7 pm
begin del circulation
Rig down

SERVICE

DEPTH OF JOB	<u>265</u>	
PUMP TRUCK CHARGE	<u>1512.25</u>	
EXTRA FOOTAGE	@	
MILEAGE Hum	<u>75</u>	@ <u>7.20</u> <u>577.50</u>
MANIFOLD	@	
<u>Lum</u>	<u>75</u>	@ <u>4.40</u> <u>330.00</u>

CHARGE TO: Murfin Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 5,125.39
(35%) 1,793.89

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Arturo Cuevas

SIGNATURE X Arturo Cuevas

SALES TAX (If Any) _____

TOTAL CHARGES 9,652.99

DISCOUNT 3,378.59 35% IF PAID IN 30 DAYS

6,274.40

Thank you!



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 268038

Invoice Date: 05/14/2014 Terms: 10/10/30,n/30 Page 1

MURFIN DRILLING
P.O. BOX 288
RUSSELL KS 67665
() -

BURK TRUST A 5-23
46851
23-15-36W
05-01-2013 ED FOR 10/123
KS

APPROVED JJR
EH

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	250.00	23.7000	5925.00
1104D	CLASS "A" CEMENT CMD	450.00	27.9200	12564.00
1110A	KOL SEAL (50# BAG)	1250.00	.5600	700.00
1107	FLO-SEAL (25#)	225.00	2.9700	668.25
1144C	FLO-CHECK MUD FLUSH	1.00	740.0000	740.00
1142A	KCL SUB MB6875 CC3107 (1	2.00	41.1000	82.20
4159	FLOAT SHOE AFU 5 1/2"	1.00	433.7500	433.75
4454	5 1/2" LATCH DOWN PLUG	1.00	567.0000	567.00
4136	TURBOLIZER 5 1/2"	15.00	75.7500	1136.25
4104	CEMENT BASKET 5 1/2"	3.00	290.0000	870.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-2368.65
9995-130	CEMENT EQUIPMENT DISCOUNT	-873.96

Description	Hours	Unit Price	Total
399 CEMENT PSI CHARGES	1.00	3400.00	3400.00
399 EQUIPMENT MILEAGE (ONE WAY)	85.00	5.25	446.25
T-127 TON MILEAGE DELIVERY	1.00	2446.65	2446.65
566 TON MILEAGE DELIVERY	1.00	2446.65	2446.65

Amount Due 34297.23 if paid after 06/13/2014

Parts:	23686.45	Freight:	.00	Tax:	1684.11	AR	30867.50
Labor:	.00	Misc:	.00	Total:	30867.50		
Sublt:	-3242.61	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-8822

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

CUSHING, OK
918/225-2650



CONSOLIDATED
Oil Well Services, LLC

268038

TICKET NUMBER 46851

LOCATION Oakley, Ks

FOREMAN Jerry Y Walt

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-1-14	5406	Burk Trust 'A' 5-23	23	15	36w	Rawlins
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address			399	Michael R		
CITY			566	JaKCH		
STATE			529-T127	Dale R		
ZIP CODE						

JOB TYPE logstring HOLE SIZE 7 7/8 HOLE DEPTH 5118 CASING SIZE & WEIGHT 5 1/2 15.5#
 CASING DEPTH 5117.66 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 11/14.2 SLURRY VOL 3/1.42 WATER gal/sk 21/6.7 CEMENT LEFT in CASING 20.53'
 DISPLACEMENT 121/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting & rig up on Martin 2 run float equip turbolizers on 1,2,3,4,5,6,8,10, 12,14,16,18,19,46,65 Baskets on 20, 47,66 Circulated @ 70 ft for 30min run casing to bottom pump ball then circulate 1/2 mix Flocheck mud flush with 566l spacers mix 400 sks CMD 4 1/2# flo seal lead and 250 sks OWC with 5# Kol seal prsk tail shut down release plug & displace with 121 bbl H2O plug loaded @ 1950 with 1500# l/bt. had returns to 60 bbl out then lost it & never circulated cement to surface released and float held pressed back up to 300# psi & shut in

*Thank you
Jerry & Crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401P	1	PUMP CHARGE	3400 ⁰⁰	3400 ⁰⁰
5406	85	MILEAGE	5 ²⁵	446 ²⁵
5907A	32.9	ton mileage delivery	1 ²⁵	4893 ³⁰
1126	250 sks	OWC	23 ²⁰	5925 ⁰⁰
1104D	450 sks	CMD	27 ⁹²	12,564 ⁹⁰
11104	1250 [#]	Kolseal	5 ⁰⁰	700 ⁰⁰
1107	225 [#]	Flaseal	2 ⁹²	668 ²⁵
1144C	1	Flocheck caustic flush	740 ⁰⁰	740 ⁰⁰
1142A	2gal	KCL	41 ⁰⁰	82 ⁰⁰
4159	1	5 1/2 AFU Float shoe (W)	433 ²⁵	433 ²⁵
4454	1	5 1/2 latch down assy (W)	567 ⁰⁰	567 ⁰⁰
4136	15	5 1/2 turbolizers (W)	75 ²⁵	1136 ²⁵
4109	3	5 1/2 baskets (W)	290 ⁰⁰	870 ⁰⁰
			subtotal	32426 ⁰⁰
			less 10% disc	3242 ⁶⁰
			subtotal	29183 ³⁹
			SALES TAX	1184 ¹¹
			ESTIMATED TOTAL	30867 ⁵⁰

completed

Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.