

Pratt

(620) 672-1201

B VAL ENERGY

1 125 n market ste 1710

L WICHITA

KS US 67202

o ATTN:

ACCOUNTS PAYABLE

PAGE	CUST N	YARD #	INVOICE DATE
1 of 1	1004409	1718	08/15/2014

INVOICE NUMBER

91568805

Barber

LEASE NAME

Lucille Spicer

O LOCATION

COUNTY

STATE KS

JOB DESCRIPTION Cement-New Well Casing/Pi

E JOB CONTACT

JOB #	EQUIPMENT #	REUE	ORDER NO.		TERMS	DUE DATE
40754575	19905				Net - 30 days	
		AUG 17		U of	UNIT PRICE	INVOICE AMOUNT
			QTY	M	UNIT PRICE	INVOICE AMOUNT
For Service Dates:	08/12/2014 to 08	/12/2014				
0040754575	9233	,1				
					,•	· . :
	t-New Well Casing/Pi 0	8/12/2014			the first of	
Cement PTA	GAT STATE OF THE S	AND REAL MEANING THE PERSON	* * 1			
60/40 POZ			170.00	EA	10.20	1,734.00
Cement Gel			294.00		0.21	
"Unit Mileage Chg (PU Heavy Equipment Mile	· ·		20.00 40.00		3.61 5.95	
"Proppant & Bulk Del			147.00		1.87	
Depth Charge; 501'-1			1.00	EA	1,020.00	
Blending & Mixing Se	_		170.00		1.19	
"Service Supervisor,	first 8 hrs on loc.		1.00	EA	148.75	148.7
LONARD OF EDITION				. * *	1951 75	[10 TX
and the Market of the State of	•					10 g
			3.75			
1 -4 - 10 - 44-5	vi					; · · · · · ·
A Company of the Company of the Company	Programme Alexander				Ç	
-00/40 1835 					(1.3) 1.37(a)	British SWitter Cit
PLEASE REMIT		ND OTHER CORRES):	SUB TOTAL	3,752.6
BASIC ENERGY S PO BOX 841903	SERVICES, LP BAS	SIC ENERGY SERV 1 CHERRY ST, ST	ICES,LP		TAX	128.4
DALLAS, TX 7528		RT WORTH, TX 76				



67124 2-1201

FIELD SERVICE TICKET

1718 11039 A

						10244 N P.O. Bo Pratt, I	x 861.
. .		ENERG	Y SE	RVICE	s l	Phone (520-67
Water Control	and the state of t	PRESSURE PL	IMPING 8	WIRFLI	NE	P1.	,000

P	RESSURE PUMPI	NG & WIRELINE	4-30-	12	DATE TICKET NO								
DATE OF 8-18	1-14 DI	STRICT			NEW M	OLD □ I	PROD INJ	□wdw □6	USTOMER RDER NO.:				
CUSTOMER V	il Energy	Inc.			LEASE Lygle SPicer 2 WELL NO.								
ADDRESS					COUNTY Bat bew STATE 155								
CITY		STATE			SERVICE CI	REW E	2 Date	Joe					
AUTHORIZED BY	(·	JOB TYPE:	(nw	PTA						
EQUIPMENT#	# HRS	EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CALL	ED STOP	E AM TI	ME 3 🗷			
77686-19905	1.100					-	ARRIVED AT	JOB >	AM 120	0			
19454-7376	8 1.10					-	START OPER	RATION	AM/35	0			
28443							FINISH OPER	RATION	AM/50	B			
							RELEASED	i	AM / (v/D)	0			
							MILES FROM	STATION TO WELL					
	: : :	he written consent of an o		 		<u> </u>	· · ·	R, OPERATOR, CONT					
TEM/PRICE REF. NO.	. MA	ATERIAL, EQUIPMENT	AND SERVI	CES USE	ED	UNIT	QUANTITY	UNIT PRICE	\$ AMOU	VT .			
CP 103	60/40 F	02		.		515	170-	× ·	2,040	OX.			
CL 200	CEMENT	666				$+ b_{-}$	294-		73	50			
E 100 F 101	FICHUR .	mileuge				m	40		85	01			
	Heavy r	nileage				TM	147		324	40			
E 201	Depth (1	rayat 1				The			1,200	00			
E 240	Mixing (la dial				SK	170		238	D)			
5 003	Supervi	50r				(eg.	4100		175	α			
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							*			-			
CHE	MICAL / ACID DAT	Δ.	1					SUB TOTAL	3,752	67			
5112	1 1		1	SEF	RVICE & EQUI	PMENT	%TAX	ON \$		+			
			1		TERIALS	1	%TAX						
			j	<u> </u>				TOTAL	,				

REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



TREATMENT REPORT

Customer Val Energy Lease No. Well # 0									Date					3						
Lease Luc	11 8 5	ρ_i	1 av		V	Well # _						1	9-12-14							
Field Order #	39 Station	<u>, , , ,</u> n	<u> </u>		!			Casing /	P	Depth	650	Coun	ty Byri	her		State 155				
	4.	PT.	4						Fo	ormation			,,,,,,,	Legal De	escription 3	4-3012				
PIPI	E DATA		PERF	ORAT	ING	NG DATA FLUID USED														
Casing Size	Tubing Si	ze	Shots/F	t	·		Acid					RATE	PRE	ESS ISIP						
Depth 650	Depth		From		То		Pre	Pad			Мах			5 Min.						
Volume	Volume		From		То	Pad					Min				10 Min.					
Max Press	Max Pres	S	From		To	Frac					Avg				15 Min.					
Well Connection	on Annulus \	/ol.	From		То						HHP Use	d			Annulus F	Pressure				
Plug Depth	Packer De	epth	From		То		Flus	h			Gas Volu	me			Total Load	4				
Customer Rep	oresentative	Ra	ndy			Station	Mana	ger/Sev	i'n		*-	Tre	ater J	1 C						
Service Units	77686	1	,	1995	9	7376	Ç/		200	143										
Driver Names	.E	Ø			0/	114			5	00					·					
Time	Casing Pressure		ubing essure	Bbls	. Pum	nped	F	Rate	Service Log											
1200	,								(1)	100	/sascz	y m	eeri.	48						
									PLI	46 I	<i>[saser</i> ser [650	p	11X 50	5K					
1350	100			10)		4	. 6	Ba	B 112	0 51	gee	V							
<i>)</i> `				12	2									ab	13.8	F.				
1400	100			2:	5		4	5	H20 SPACEV Plus 2 SET @ 240' MIX50SK											
					-															
M25	100		1	Į.)		4.	5			Pacey		· ·							
)	2.				mį	<u>'</u> X 5	505K0560/40POZ & 13.8#									
1430	100)	•.	4.	5	H2	0 51	Pacer									
		<u> </u>	·						Ple	49 3	.se1 (2 (<u>60°</u>	MIX	205/5	· · · · · · · · · · · · · · · · · · ·				
1445	100			5			4.	5	M	X 3	05K	of 6	0/40	9 POZ	205/5 B/ 13	.877				
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1000									1 km	<u>94 1</u>	3H+.	8V) []								
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					*******					JOB Complere Thank you so										
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PAGE	CUST N	YARD #	INVOICE DATE							
1 of 1	1004409	1718	08/07/2014							
TARIOT OF ARTHUR OF										

INVOICE NUMBER 91562196

Pratt

(620) 672-1201

B VAL ENERGY

 $^{\rm I}$ 125 n market ste 1710

_ WICHITA

KS US 67202

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Lucille Spicer

2

0 LOCATION

В COUNTY

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т

KS

STATE

JOB DESCRIPTION Cement-New Well Casing/Pi

Barber

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE OR	DER NO.		TERMS	DUE DATE		
40752046	20920	RECEIVE	IJ		Net - 30 days	09/06/2014		
		AUG 0 9 2014				TATIOT CHE AMOUNT		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT		
For Service Dates	: 08/05/2014 to 0	8/05/2014						
0040752046	9	1208						
171811035A Ceme Cement 8 5/8 Surfac	nt-New Well Casing/Pi	08/05/2014						
60/40 POZ			190.00	EA	9.24	1,755.60 T		
Celloflake			48.00	EA	2.85	136.75 7		
Calcium Chloride			492.00	EA	0.81			
Sugar			50.00		3.85			
"Wooden Cmt Plug,	8 5/8"""		1.00		123.20			
"Unit Mileage Chg (F	'U, cars one way)"		20.00		3.27	65,45		
Heavy Equipment Mi			40.00		5.39			
"Proppant & Bulk De			164.00		1.69			
Depth Charge; 0-500			1.00		770.00 1.08			
Blending & Mixing S			190.00 1.00		192.50			
Plug Container Util. ("Service Supervisor,			1.00		134.75			
Corvido Caporvicor,								
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the state of the s	184							
	* 0							
•								
naff.								
1 C 13								
1.00			1 to 1					

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP
PO BOX 841903

BASIC ENERGY SERVICES, LP
801 CHERRY ST, STE 2100 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

4,466.77

TAX

177.51

INVOICE TOTAL

4,644.28



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 11035 A

	PRESSL	JRE PUMI	PING & WIRELINE	34-30	9-12			DATE	TICKET NO					
DATE OF \$5	-14		DISTRICT			NEW ☑ OLD ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:								
CUSTOMER //	gL l	En ero	av Inc.			LEASE LUCILLE SPICEY WELL NOZ								
ADDRESS			//			COUNTY Barber STATE KS								
CITY			STATE			SERVICE CREW ED AGRON JOE								
AUTHORIZED B	SY					JOB TYPE:	CN	N 54,	1face					
EQUIPMENT		HRS	EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CALL	.ED &	PAT	F AM TI	IME 30		
33708-20920			<u>b</u>					ARRIVED AT	JOB 8-5	74	AM O	200		
19960 -2101 28443	$\overline{\nu}$	70vnj	lg					START OPER	RATION <	, , , , , , , , , , , , , , , , , , ,	AM 05	30		
85777					, ,			FINISH OPER	RATION	1	(AM) 06	00		
					, , , , , , , , , , , , , , , , , , , 			RELEASED			AM'07,	00.		
								MILES FROM	STATION TO	WELL	20			
ITEM/PRICE REF. NO.	ATERIAL, EQUIPMI		UNIT	QUANTITY	ER, OPERATOR, O	<u>.</u>	NT							
CP 103	601	<u>40 i</u>	<u> </u>				15/5 1h	190		<u> </u>	2,280			
CC 102	Cel	City	ane	0			10	1107			5/6	60 60		
CF 153	Lan	DADI	b Chlorio				Eg	770			160	06		
77 131	500	<u>UUCV</u> WOY	1119				16	50			250	00		
E 100	Pic	RUL	Milegge				mi	20			85	00		
E 101	HE	avv	mileage				mi	40			.280	00		
E 13	·Bu	lps.	Delivery				TIN	164			360	80		
CE 200	06	PTh	Charye				4/1	100		-	1,000	00		
CE 240	107	XING	Charge				\$15 50B	190	***************************************		266	00		
S 003		16 VC	on rainer				- 100 C4	8			<u>250</u>	00		
<u> </u>) 9 F	CIVI)	>() (10 N		7	A .			- (/)			
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	ļ	***************************************	•									+		
	L								SUB TO	TAI	11 11 / /			
CHI	EMICAL	/ ACID DA	ATA:						SUB TO	6	4,466	1/		
						RVICE & EQUI								
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		IL							10	IAL				
												I		
SERVICE REPRESENTATIV	ve //_	0 An 10	AZI/V\	•		RIAL AND SEF		о ву:) 3A. 1		A.			

FIELD SERVICE ORDER NO.

REPRESENTATIVE /

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

011018			~ ~, =													
Customer V_{G}	L Ener	gv. Ir	<i>ic</i> .	Lease No.			Date 8 - 5 - 14									
Lease Lu	cille	SPICE	r	Well# 2)				_	· .						
Field Order # リのうち	Station	PraTT	:			Casing	5/8 Depth	1 <i>228</i>	County	BqBi	rBev		State /			
Type Job	CNW	541	fat e				Formation			L	egal Desc	ription 34	1-3	0-12		
PIPE	DATA	PERF	ORATING	G DATA		FLUID	USED		TREATMENT RESUME							
Casing Size	Tubing Size	Shots/F			Acid	t			RATE	PRESS	1	ISIP				
Depth 273	Depth	From	То	A III	Pre	Pad		Мах			5 Min.					
Volume 3	Volume	From	То		Pad			Min			1	0 Min.				
Max Press	Max Press	From	То		Frac	C		Avg			1	5 Min.				
Well Connection	Annulus Vo	I. From	То	То				HHP Use				Annulus Pr	essure			
Plug Depth	Packer Dep	From	То		Flus			Gas Volu	naggyaaniaanaa/		Total Load					
Customer Repr	esentative	randy		Station	Mana	ager Kev	1'n		Trea	iter TO	\mathcal{L}_{-}					
Service Units	33 <i>708 .</i>	20920	19960	2101	0		28443									
Driver Names	Cooling	D Tubing		gron			50°C						·]			
Time	Casing Pressure	Tubing Pressure	Bbls. Pu	mped		Rate		. /	•	Service I			*			
0200							ONLOC Ayn "	1 547	<u>ery</u>	M CCT	145	1.87.0				
											56 2	9 P.	pe_			
0410							START	MUNK	1119	CSG			. 1 6	2 /		
	·	-					11 20k	10 000	<u> 70m</u>	Bregg	SCIPC.	. W/1	r4 17	11 19 TO 12		
530	1.00		gener				HOOK UP TO PUMP TRK TO STATT JOB HOOK UP TO PUMP TRK TO STATT JOB HOO SPACEV MIX 1905K 60/40 POZ @ 148F Shut Down Releyse Plug									
5/6	100		1100			5										
	(a)		40 D			9										
	0		· 1	· .	<u> </u>	1	STANT HOO DISP									
			/)	/	4	V / 3 ·	NTT	0 50	11/11/4	0			• .		
0600	500		-14			O	PLUG	Dou	11/1	11) 4 - \	-					
1700	11/0						1	<u> </u>								
							15	BBL	. cev	nent	TAI	PIT		·		
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