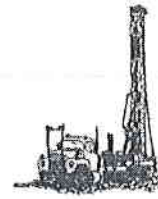


LEIS OIL SERVICES



1410 150th Rd. • Yates Center, Kansas 66783 • (620) 212-0752

Operator License #: 35034	API #: 15-003-26222-00-00
Operator: Hunt Oil, LLC.	Lease: Banks
Address: 259 Park Rd Garnett, KS 66032	Well #: 24
Phone: (913) 208-8183	Spud Date: 7/18/14 Completed: 7/21/14
Contractor License: 32079	Location: SE/NE/SW/NE of 22-20S-20E
T.D. : 821 T.D. of Pipe: 799 Size: 2.875"	3542 Feet From South
Surface Pipe Size: 7" Depth: 21'	1501 Feet From East
Kind of Well: Enh. Rec.	County: Anderson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
8	Soil/Clay	0	8	14	Shale	652	666
7	Gravel	8	15	2	Lime	666	668
34	Shale	15	49	56	Shale	668	724
28	Lime	49	77	7	Oil Sand	724	731
19	Shale	77	96	10	Light Oil Sand	731	741
8	Lime	96	104	11	Shale	741	752
41	Shale	104	145	11	Oil Sand	752	763
9	Lime	145	154	17	Black Sand	763	780
15	Shale	154	169	40	Dark Shale	780	821
87	Lime	169	256				
165	Shale	256	421				
3	Lime	421	424				
3	Shale	424	427				
3	Lime	427	430				
4	Shale	430	434				
7	Lime	434	441				
53	Shale	441	494		T.D.		821
3	Lime	494	497		T.D. of Pipe		799
24	Shale	497	521				
3	Lime	521	524				
51	Shale	524	575				
2	Lime	575	577				
20	Shale	577	597				
2	Lime	597	599				
3	Shale	599	602				
6	Oil Sand	602	608				
34	Shale	608	642				
1	Lime	642	643				
9	Black Sand	643	652				



CONSOLIDATED
Oil Well Services, LLC

269826

TICKET NUMBER 47471
LOCATION Ottawa
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-22-14	H-21	Banks 24	NE 22	2D	2D	AN

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Hunt O:1 h/c	732	Alan Mader	Safety	Med
MAILING ADDRESS	368	Al Mader		
259 W Park Rd	369	Mik Hog		
CITY	558	Br Br		
Garnett				
STATE				
KS				
ZIP CODE				
66032				

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 820 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 799 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 4.65 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm
 REMARKS: Held meeting. Established rate. Mixed & pumped 100# gel followed by 83 sk DWL plus 4# flo seal per sack. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Set float

John Heis

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
6701	1	PUMP CHARGE	368	1085.00
5426	25	MILEAGE	368	105.00
5422	799	casing footage	368	
5427	min	ton miles	538	368.00
5526	2	8D val	369	200.00
1126	83	DWL	1639.25	
118B	100#	gel	22.00	
1107	21#	flr seal	51.87	
		material sub	1713.12	
		less 30% -	513.94	
		material total		1199.18
4402	1	2 1/2 plug		29.50
				3633.93
				SALES TAX 93.99
				ESTIMATED TOTAL 3080.67

Ravin 3737

NO company rep
Jim O'Neil

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.