# DIAMOND TESTING

General Information Report

**Final Test Time** 

02:53:00

#### **General Information**

Company Name	L.D. DRILLING, INC.	Representative	TIM VENTERS
Contact	L.D. DAVIS	Well Operator	L.D. DRILLING, INC.
Well Name	APPLE #1-6	Report Date	2014/07/03
Unique Well ID	DST #3, LANSING "A-B", 3110-3172	Prepared By	TIM VENTERS
Surface Location	SEC 6-6S-17W, ROOKS CO. KS.		
Field	WILDCAT	Qualified By	KEITH REAVIS
Well Type	Vertical	•	
Test Type	CONVENTIONAL		
Formation	DST #3, LASNING "A-B", 3110-3172		
Well Fluid Type	01 Oil		
Start Test Date	2014/07/02	Start Test Time	19:20:00

2014/07/03

#### Test Recovery:

**Final Test Date** 

RECOVERED: 5' SMCO, 93% OIL, 7% MUD, GRAVITY: 39

115' SOCM, 8% OIL, 92% MUD

120' TOTAL FLUID

TOOL SAMPLE: 4% OIL, 96% MUD

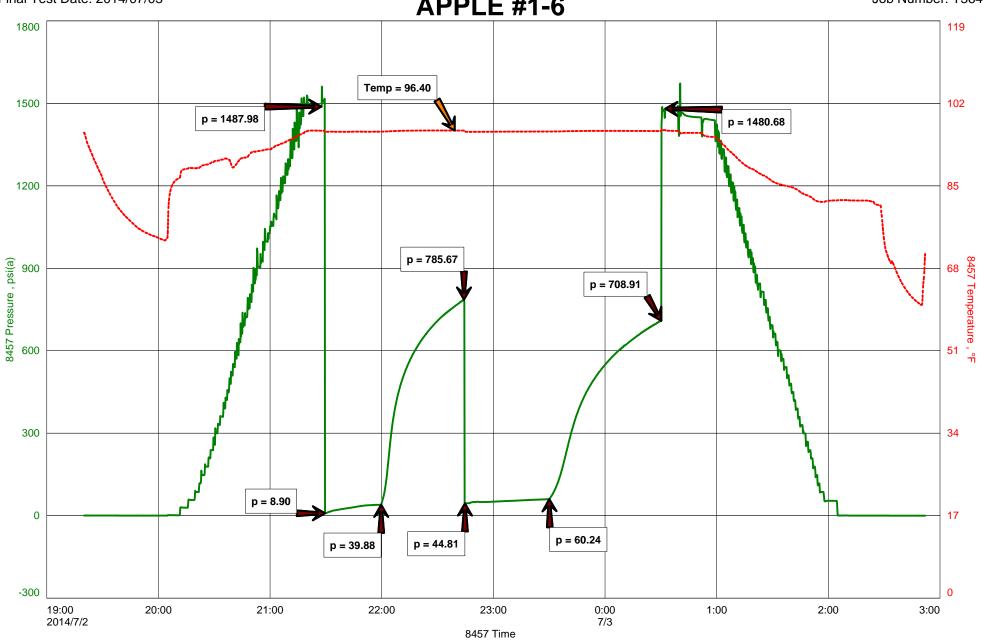
L.D. DRILLING, INC. DST #3, LANSING "A-B", 3110-3172 Start Test Date: 2014/07/02

Final Test Date: 2014/07/03

### **APPLE #1-6**

**APPLE #1-6** Formation: DST #3, LASNING "A-B", 3110-3172

Pool: WILDCAT Job Number: T364





## P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

### **DRILL-STEM TEST TICKET**

FILE: APPLE1-6DST3

TIME ON: 19:20 7-2-14

TIME OFF: 02:53 7-3-14

FILE: APPL	21 00010		
Company_L.D. DRILLING, INC.	Lease & Well No. APPLE #1-6		
Contractor SKYTOP DRILLING RIG #1	Charge to L.D. DRILLING. INC.		
Elevation1933 KBFormationLANSING "A	-B" Effective PayFt. Ticket NoT364		
Date 7-2-14 Sec. 6 Twp. 6 S	Range17 W CountyROOKSState_KANSAS		
Test Approved By KEITH REAVIS	Diamond Representative TIMOTHY T. VENTERS		
Formation Test No. 3 Interval Tested from 3110 ft. to 3172 ft. Total Depth			
Packer Depth 3105 ft. Size 6 3/4 in.	Packer depthft. Size6 3/4in.		
Packer Depth 3110 ft. Size 6 3/4 in.	Packer depthft. Size6_3/4in.		
Depth of Selective Zone Set			
Top Recorder Depth (Inside)ft.	Recorder Number8457 Cap10,000 P.S.I.		
Bottom Recorder Depth (Outside)ft.	Recorder Number 11029 Cap. 5,025 P.S.I.		
Below Straddle Recorder Depthft.	Recorder Number Cap P.S.I.		
Mud Type CHEMICAL Viscosity 46	Drill Collar Length 144 ft. I.D. 2 1/4 in		
Weight 9.1 Water Loss 7.6 c	c. Weight Pipe Length0 ft. I.D2 7/8 in		
Chlorides	Drill Pipe Length 2938 ft. I.D 3 1/2 ir		
Jars: Make STERLING Serial Number STY. JT.	Test Tool Length 28 ft. Tool Size 3 1/2-IF ir		
Did Well Flow? NO Reversed Out NO	Anchor Length 30 ft. Size 4 1/2-FH in		
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in.	32' DP IN ANCHOR Surface Choke Size 1 in. Bottom Choke Size 5/8 in		
Blow: 1st Open: WEAK 1/4 INCH BLOW, BUILDING	TO 3 INCHES. (NO BB)		
<sup>2nd Open:</sup> VERY WEAK SURFACE BLOW, BUILD	DING TO 2 1/2 INHCES. (NO BB)		
Recovered 5 ft. of SMCO, 93% OIL, 7% MUD, GRAVITY: 3	9		
Recovered 115 ft. of SOCM, 8% OIL, 92% MUD			
Recovered 120 ft. of TOTAL FLUID			
Recoveredft. of			
Recoveredft. of	Price Job		
Recoveredft. of	Other Charges		
Remarks:	Insurance		
TOOL SAMPLE: 4% OIL, 96% MUD	Total		
Time Set Packer(s) 9:29 PM A.M. P.M. Time Started Off E	Bottom 12:29 AM P.M. Maximum Temperature 96 deg.		
Initial Hydrostatic Pressure	(A) 1488 P.S.I.		
Initial Flow Period	(B) 9 P.S.I. to (C) 40 P.S.I.		
Initial Closed In Period	(D)P.S.I.		
Final Flow Period	(E)		
Final Closed In PeriodMinutes60	(0)1.0.1.		
Final Hydrostatic Pressure			
Diamond Testing shall not be liable for damages of any kind to the property or personnel of the use of its equipment, or its statement or opinion concerning the result of any test. Tools	the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through ost or damaged in the hole shall be paid for at cost by the party for whom the test is made.		