

Customer <i>L.R. Drilling Inc</i>	Lease No.	Date <i>7-9-14</i>	
Lease <i>Betty</i>	Well # <i>2-12</i>	County <i>Boone</i>	State <i>KS</i>
Field Order # <i>10770 A</i>	Station <i>Dirt</i>	Casing <i>8 5/8</i>	Depth
Type Job <i>8 5/8 Surface CNW</i>	Formation	Legal Description <i>17 6 18</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>				Pre Pad	Max		5 Min.	
Depth <i>365</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>27.73</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>6 5/8</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative <i>Taylor</i>	Station Manager <i>Kevin Gaudin</i>	Treater <i>Scott Grimes</i>
Service Units <i>28413</i>	<i>14905</i>	<i>10431</i>
Driver Names <i>Scott</i>	<i>M.R.C</i>	<i>Jale</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:00</i>					<i>On location Safety Meeting Rig up</i>
<i>7:15</i>					<i>circulate well for 10 minutes</i>
<i>7:30</i>	<i>100</i>		<i>53.56</i>	<i>5</i>	<i>Dump 250 lbs 60/100 POT at 14:30</i>
<i>7:40</i>	<i>0</i>			<i>5</i>	<i>start Pump</i>
<i>7:48</i>	<i>200</i>		<i>21</i>		<i>stop pumping 12:00</i>
<i>7:50</i>	<i>200</i>				<i>start in well</i>
<i>7:50</i>					<i>Job Complete</i>
					<i>circulate cement to bit</i>



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10788 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-18-14	DISTRICT Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER LD Drilling inc	LEASE Betty	WELL NO. 2-22						
ADDRESS	COUNTY Rooks	STATE KS						
CITY	STATE	SERVICE CREW MATTAT, Mcgraw, Gibson, Hanson, Scott						
AUTHORIZED BY	JOB TYPE: Cnw Longterm 2 stage							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 7-17-14	TIME 4:00
37580	3.5	19826/19860	3.5			ARRIVED AT JOB		11:50
33708/19905	3.5					START OPERATION	7-18-14	3:55
19831/19862	3.5					FINISH OPERATION		7:20
						RELEASED		7:45
						MILES FROM STATION TO WELL		175

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED X L.D. Davis By D Scott
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100C	common cmt	SK	200		3,200 00
CP 101	A-con Blend	SK	330		5,940 00
CC 102	Calofix	lb	83		307 10
CC 109	Calcium Chloride	lb	933		979 65
CC 111	SALT	lb	823		411 50
CC 130	C-51	lb	38		950 00
CC 201	Silsolite	lb	1000		670 00
CF 400	TWO STAGE cmt collar 4 1/2	ea	1		4,500 00
CF 600	LATCH DOWN PUMP + BATTERY 4 1/2	ea	1		720 00
CF 1250	AUTO FILL FLUAT SHIP 4 1/2	ea	1		330 00
CF 1650	TRISOLIZER 4 1/2	ea	8		680 00
CF 1900	BATTERY 4 1/2	ea	1		270 00
CF 2000	CMT SCRATCHES CABLETYPE 4 1/2	ea	8		660 00
CC 151	M40 CRUSH	gal	1000		1,500 00

SUB TOTAL

101

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE Mike MATTAT

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X L.D. Davis By D Scott
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



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FIELD SERVICE TICKET

~~1718-10789~~ A

CONTINUATION OF 1718-10788

DATE _____ TICKET NO. _____

DATE OF JOB 7-18-14 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER LD Drilling inc		LEASE Betty WELL NO. 2-16	
ADDRESS		COUNTY ROCKS STATE KS	
CITY STATE		SERVICE CREW	
AUTHORIZED BY		JOB TYPE: CWU - LONG STRAKE	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X L.D. Davis By D Scott
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	P.u. mils	ml	175		743 75
E 101	Heavy eq - miles	ml	525		3,675 00
E 113	PROP + Bulk Del	FM	4366		9,605 75
Ce 204	DEPM charge 3001-4000'	4hr	1		2,160 00
Ce 240	Blend + mix charge	SK	530		742 00
Ce 202	DEPM charge 1001-2000'	4hr	1		1,500 00
Ce 504	PIVg CONT	JOB	1		250 00
S 003	SURV V.S.V	ea	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		27,626 22
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Mike Mattac

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X L.D. Davis By D Scott
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer LD Drilling	Lease No.	Date 7-18-14
Lease Betty	Well # 2-12	
Field Order # 10788	Station Pratt	Casing 5 1/2
		Depth 3360
Type Job CNW long string 2 stage	Formation	County ROOKS
		State KS
		Legal Description 12-6-18

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 200 SWS common	RATE 10%	PRESS salt 5#	ISIP silstone .29 UCA
Depth 3357	Depth	From	To	Pre Pad 330 SWS A-con	Max 3%	cc YUC	5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 3345	Packer Depth	From	To	Flush 30/22 22	Gas Volume		Total Load

Customer Representative LD	Station Manager Kevin Gorday	Treater MIKE MATTA
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Service Units 37586	Acg raw	91350N	442607
Driver Names MATTA	33708 19905	19831 19862	19826 19860

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:50					ON LOCATION / SAFETY MEETINGS
—					Run 4 1/2 casing BASKET on #50
—					cents on 1,3,5,7,9,11,13,51
—					SCRATCHES 80# on 4,5,8,9
2:40					O.V. TOOL ON TOP OF JT 50 1415.17'
2:45					CSNG ON BOTTOM
3:55	200		24	5	HOOK TO CSNG / BREAK CIRC W ROG
3:59	200		3		PUMP 3 BBLS H2O
4:00	200		44		MIX 200 SWS common @ 15.6#
4:08	—		4	3	WASH PUMP + LINE
4:08	—		—	—	DROP 1 ST STAGE PLUG
4:10	100		—	6	START DISP W. WATER
4:15	100		30	6	START MUO DISP.
4:16	200		32	5.5	LIFT PRESSURE
4:26	300		32	2	SLOW RATE
4:20	1500		52		PLUG DOWN, RELEASED + HELP
4:35	800		—	—	DROP OPENING TOOL, OPEN TOOL W TRUCK
6:35	200		145		MIX 330 SWS A-con @ 12#
6:55	—		4	3	WASH PUMP + LINES, release plug
7:00	350		—	4	START DISPLACEMENT
7:05	300		17	2	SLOW RATE



energy services, L.P.

2 of 2

TREATMENT REPORT

Customer LD Drilling	Lease No.	Date 7-18-14
Lease Betty	Well # 2-12	
Field Order # 10788	Station	Casing
Type Job CN W Long string 2 stage	Formation	Legal Description 12-6-18
	Depth	County Roos State WY

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager	Treater
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Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:10	1500	}	22	-	Plug Down, release + hold CNT TO SH
7:15			7		Plug 1A hole
					Circulation thru job
					JOB COMPLETE
					THANK YOU!
					MIKE MARTIN
					Circulation 22 Bbls cnt to air
					50 psi cnt Good Circ Thru Job