

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 10770 A

	PRESSURE	PUMF	PING & WIRELINE		DATE TICKET NO									
DATE OF /	9.1	40	ISTRICT	- 11		NEW 🖂 🖔	AELT	PROD INJ	□ WDW □	J CH	STOMER DER NO.:			
CUSTOMER	0 1	Deu	ling inc			LEASE B	1-/4			-	WELL NO. 2	1-/2		
ADDRESS						COUNTY ROOKS STATE KS								
CITY			STATE			SERVICE CREW PLANT CEMENT								
AUTHORIZED B	YLD					JOB TYPE;								
EQUIPMENT	# -	IRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALL	_ED '	DATE	AM TIMI PM	E		
78443	COS	+						ARRIVED AT	JOB 7-9	9-14	1 AM 4 0	0		
77686 19 19831 1986	905							START OPER	RATION 7-9	10	/ AM 7:30	0		
II Vadla halale								FINISH OPER	PATION Z- 9	-14	AM 7:50	0 -		
								RELEASED	7-9-	14	AM PM 9 3	2		
								MILES FROM	A STATION TO W	ELL				
products, and/or su become a part of th	pplies includ	ed to e des alt d	'RACT CONDITIONS: (This concept the second this contract as an age of and only those terms and contract the written consent of an office	s such, the unders the front and back	signed agr of this do	ees and acknowle cument. No addit SIGNED:	edges that this contional or substitute te	rms a	nd/or conditions ACTOR OR AGI	shall ENT)				
REF. NO.		М	ATERIAL, EQUIPMENT A	ND SER	VICES US	ED	UNIT	QUANTITY	UNIT PRICE		\$ AMOUNT	٢		
1-103	60/1	10	202	-			SK	250		_	3000	4		
	- Wa	,, /	9 3.				16	63			222	10		
CC 102	11.	-	laks.				16	1,45			137	75		
104	Cale	4/10	a Chlonde					672			W 1 1 1 1	M		
F 100	1101	1	Molecus P	dear	15 0 V2	inseless.	MI	175	let 1		743,	75		
E101 "	Hou	UV	Emonnent	27	7/10	6/4	MI	350			2450.	00		
£1/3	Pino	4	Scalp Delaile	4	(hour	95	TM	1881			4/30	25		
CE 700	DEDI	12	huge 0.5	00			4/1/5	/			1000	1		
CE 240	Blen	de	ny + Mixing	500	DICK	Charge	SK	250			350.	نت		
3003	Ser	111	e Supervise		LUZER		10	1			175,	00		
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To a second										_		-1.5		
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			1		SUB TOT	AL								
СНІ	EMICAL / A	CID DA	TA:		D. II.O.E. 0. E. 0	58. 4E** 4 ***	0.71	V 061 0			12			
0.00					RVICE & EQUIF TERIALS	IMENT		X ON \$						
		1			IVIPA	TETHALO		701747		AL	9,192	85		
									- H	1	11.10			

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

SERVICE

REPRESENTATIVE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer				Lease No.		- Serge Agents	no a nota particolar spira particolar	1 1	Date					
Lease		· Hing	INC	Well #	17		23/10/2	Total I		7-9-16				
Field Order #	Station	Prest		9		Casing	Depti	h e	County	Rents		State		
Type Job	5/8	Surfac-	c	CNW			Formation	١	Legal Description					
PIPE	DATA	PERF	ORATI	NG DATA		FLUID US	ED		Т	REATMENT	RESUME			
Casing Size	Tubing Siz	ze Shots/F	t		Acid				RATE	PRESS	ISIP			
Depth 36.5	Depth	From	Т	·o	Pre F			Max				5 Min.		
Volume 22.73	Volume-	From	T	ō	Pad	representation of relations	PARTIE - COPE	Min	r in province	- was proportion and the same	1.	o with a series and		
Max Press	Max Pres	s From	T	ō	Frac			Avg			15 Min.			
Well Connection	Annulus V	/ol. From	7	ō				HHP Use			Annulus F			
Plug Depth	Depth Packer Depth From To			Flush			Gas Volu			Total Load	i			
Customer Repr	esentative	10-7	-/1		Manag	ger Kewye	- 60	wellen	Treate	Scott 1	Sieure	5		
Service Units	78414/3	77656	1646			P I III				115	3. pred.	35 E.J.S		
Driver Names	Casing	M, RC Tubing	Jele				heren.				- Fire			
Time	Pressure	Pressure	Bbls.	umped	H	ate	T.		4\0\0\0\0	Service Log				
A100	SYLPS	- St-1850				6	m 10	cotion	50	Lety 2	nedicy	Rigi		
1			125/11				- cent	0/0 4	ve11	der 1	10 mis	nudre		
7.30	100		53	. 56			Vans	25	0 SK	5 60/4	O PO	z at l		
7:40	0		A	Application of the	5		Start	Po	P	Particular in	- 100	100 L 1 L 1		
7 48 9	70%	Secure Const	Z	1	~1000	150 160 174	Stop	pun	70100	10,20	Herr Soln (#12	all Unredition i		
7:50	200		20			- 30	5/2/14	in	1110		-	+		
7:50							John	Low	10/11/1					
10 10 × 1	y to see the second of the sec	any Artur			1		Carera	10 100h	CCK	nrol		2 - 1 - 2 - 2		
- /-			- 4,56	reger of the			N. 1.1	the last	1 1 1 1 1					
2	- S.				22-									
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* 7 mg g	Make Talling	20 M	N. 128.	orași la							100			
and the con-	X (4-)		21	with the same of t			1012		A STATE OF	W - 1				
100						BETTERN SEARCH	sk-sw-		The roots	58:4				
	er gelfleger		Mary s		4/4-		111		10	Angeline in the		of the same of		
33.20			internal	No. 1975	3,440	- WHO TANK			HE AVS NO	ent characters	Crock Color	1		
				A 191				Con The	3,000		C SARSON B	91		
			30.76		JULY.			er megra.						
24V6554C4				12000	P TO			A-1 140	Property of		THE ROLL	The Company		
-187 X 37.54	A. Berry		577-77	1				7W -	20 × [64]	- All-		1 27		



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 10788 A

PRESS	SURE PUMF	PING & WIRELINE					DATE	TICKET NO				
DATE OF 7 -	18-14	ISTRICT Prat	1		WEW A	OLD .	PROD [INJ	[] WDW	CUST	TOMER ER NO.:		
CUSTOMER L D	D	rilling inc			LEASE	B-07	TY		V	VELL NO. 2-13		
ADDRESS					COUNTY	Room	<i>د</i> ح	STATE	W			
CITY		STATE		SERVICE CREW MATTA MC & May 8/13501, MANSON,								
AUTHORIZED BY					JOBTYPE: CAW Longsonn, 2 STASE							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQ	JIPMENT#	HRS	TRUCK CALL		914	2 Thu		
37560	3.5	19826/19860	3.5				ARRIVED AT		7-14	88 1112A		
33708/19905	3.6	110	-				START OPER	ATION 7-1	8-14	PM 3185		
Jos Gilber	3.0		 -				FINISH OPER			7:20		
19831/19862	3.5						RELEASED			114F		
							MILES FROM	STATION TO	NELL	75		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED X 4.D. DQUIS BY D SOOF (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES	S USED UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	NT.
CPIVOC	common ent	SK	200	[2]	3.200	Uo
CP 101	A-con Bunn	34	330	100	5,940	00
ccloz	ColloFIBK	16	87		307	10
CC 109	CALCUM CHIONIP	15	933		979	65
cc 111	SALT	16	823		411	30
cc 130	C-51	16	38		950	00
CCZOI	silsonite	1.6	1000		670	00
CF 400	TWO STAGE CAT COLLAR	41/2 en			4,500	00
F 600	LATER DOWN PMy + BACKY	41/2 ex			720	w
CF 1250	AUTO FULL FLUAT Shup	41/2 14	1		330	O
at 1000	TUBOLIZAV	41/2 EA	8		680	00
F 1900	BHUNET	41/2 eA	1		270	00
cf zood	CMT Scracken CABLETYPE	4/2 04	8		660	ø)
CC 181	muo Rush	941	1000		1,500	04
				SUB TQTAL		ļ.
CHE	MICAL / ACID DATA:		9	UC1		
		SERVICE & EQUIPMENT	%TAX			
		MATERIALS	%TAX	ON \$		
				TOTAL		

SERVICE	10. 70 1. 06400
REPRESENTATIVE	Mike mattal



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 10789 A

CONTINUATION OR 1718-10788

		NO & VVIRELINE					DATE	TICKET NO					
DATE OF 7-18	-14 DIS	STRICT Prat	J-		NEW C	OLD [PROD []INJ	☐ WDW	CUS	TOME ER NO	R D.:		
CUSTOMER LX) 0	rilling in	C		LEASE BETTY WELL NO								
ADDRESS					COUNTY ROOKS STATE 65								
CITY		STATE		SERVICE CREW									
AUTHORIZED BY	N.				JOB TYPE:	CW	w-lon	CSTRA	wo	3			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALL		DATE	AM PM	TIME		
	-		+				ARRIVED AT	JOB		AM PM			
			+				START OPER	ATION		AM PM			
131111-2112			_			 	FINISH OPER	ATION		AM PM			
							RELEASED		18705	AM PM			
							MILES FROM	STATION TO	WELL				
	CONTR	ACT CONDITIONS: (This	contract must	he elanod	l hefera tha ich ie	commono	ad or morehandiae	in dallyaradi	26 J				

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: 1 L.D. Deof 5 By DS coff
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES U	JSED UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	۷T
E 100	P. u. Mily	mo	175		743	70
E 113	Heavy eq- miles	Md	525		3,675	00
E 113	Prof + Bulk Del	7-1	4366		9.605	75
Ce 204	0-PM CHASE 3001-4000	460	, P		2,160	OC
Ce 240	BLOND + MIX CHAIGT	54	530		742	CO
ce 202	DEPM CHARGE 1001-2000	441	1		1500	ഗ
CC 504	Plug CONT	かり	t		2,50	00
5003	54R01 V.SW	ea			175	UU
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***************************************	A STATE OF THE STA					+
*					*	\vdash
						1
(-u				SUB TOTAL	77/1/	22
CHE	MICAL / ACID DATA:			169	27,626	44
		ERVICE & EQUIPMENT	%TAX			
	M	ATERIALS	%TAX			
				TOTAL		1.54
						Average.

SERVICE	1/14	11.	.4.4
REPRESENTATIVE	MI	M	Vol

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TREATMENT REPORT

Customer I	0 0	11:0	. 11	ease No.					Date				
		cilling	9	Vell#		2-12			7-18-14				
Field Order	3-e ty Statio	n Prat					5/2 Depth	٠, ١, ٢,	County R			State	
Type Job	ON la	174 (17	ing 2	57-4	-1-		Formation	3 600	- K	Legal D	escription -	1 10	
	E DATA		FORATING		1	FLUID (6-70	
Casing Size				B, (11,	Ac			- E		PRESS 5 # Sissair .2% NCA			
Depth 335	()	F				e Pady ろい	SK) CO					,271 0(#	
Volume	Volume	From	To		Pa	d 3 70	345 P	Min	20 0	c Yyc	10 Min.		
Max Press	Max Pres		To		Fra	ac		Avg			15 Min.		
	ion Annulus \	and the second second second	To		T		***************************************	HHP Used			Annulus Pi	essure	
Plug Depthy	5 Packer D		То		Flu	1sh 30/22	22	Gas Volume	e		Total Load		
Customer Re	presentative	LD		Station			vin Go	10 lay	Treater	MIKE	MATT	4	
Service Units	37586		Aco				9 13			44	1007		
Driver Names	MASTAI		33708	1790	15-		19831	1.9862		1982	6 1986	J	
Time	Casing Pressure	Tubing Pressure	Bbis. Pum	ped		Rate				vice Log	_		
MISU	ţ.	((_			(on le	CATVO	1/SA	Fray 1	neetin	٤	
	1)	Run 4	11/2	casing	BA	that or	450	
					-/		cents c	on 1,3	5,7,9,	11,13,5	1		
			-		_		SCHATCH						
71						\				JT 50	141	5.17	
2140		$\vdash \vdash$)_			/	csng e			- TOME			
2:46	1					5	HOUK T		1			Rug	
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3:59	200	-	3							20		. 12	
41:00	200		44			_	Mix 2			nnwn	@ 15.	6 4	
4208			4			3	WASH						
4108					-	_	Orop			P [49			
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416	200					25	FIRE A						
416	300	}_	3 2			2	Slow			1 4 4 6	1		
4120	1500		52	_				DONNI					
4:35	800		-	-	-					, ofon	Tool w	Truck	
6:35	200	(_	145	_	Sec		Wilk 3						
6:55		·)	4				WASH				releuse	ruy	
71.00	350	- \	. 12-27	_		4	STAM		Ace Ma	~T			
7:05	300		17	10110			510W	14te					
10244	NE HIW	ay 67 • F	O. Box 8	6013 •	Pra	itt, KS 6	7124-861	3 • (620)	672-12	01 • Fax	(620) 67	2-5383	



2 06 2

TREATMENT REPORT

Customer	n o	cille'n c	0)	Lea	se No.						Date							
	etty	1,1,7		We	II #	2	-12		-1-		Date 7-18-14							
Field Order #				.1			Casing		Depth		Count	y R vu	us		State			
Type Job C	i k	Longs	Tring		2 5	11	5 e	Formation					Legal Description					
PIPE	DATA	PERF	ORATI	NG E	ATA		FLUID U	SED		TREATMENT RESUME								
Casing Size	Tubing Size	Shots/F	t.			Acid	q				RATE	PRE	SS	ISIP				
Depth	Depth	From		То		Pre	Pad			Max		***********		5 Min.				
Volume	Volume	From		То		Pac	l			Min				10 Min.				
Max Press	Max Press	From		То		Fra	c			Avg				15 Min.				
Well Connection	Annulus Vol			То						HHP Used	t			Annulus F	ressure			
Plug Depth	Packer Dep			To		Flus	sh			Gas Volur	ne			Total Load	3			
Customer Repr	esentative				Station	Mana	ager				Trea	ater			111 - 12 - 1111 - 1111			
Service Units																		
Driver Names							.,											
	Casing Pressure	Tubing Pressure	Bbis.	Pumpe	ed		Rate					Servi	ce Log					
7:10	1500	1	7	2 2				Pl	liy	DONA	, /c	lease	0 + h	ell c	emy rosa			
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