

<b>JOB SUMMARY</b>		PROJECT NUMBER <b>TN # 908</b>	TRACET DATE <b>6/26/2014</b>
CLIENT <b>Morton</b>	COMPANY <b>Linn Energy</b>	CUSTOMER REP <b>0</b>	
LEASE NAME <b>Johnson</b>	Well No. <b>B4 ATU 103</b>	JOB TYPE <b>Production</b>	EMPLOYEE NAME <b>JESUS JIMENEZ</b>

<b>JESUS JIMENEZ</b>					
<b>MIGUEL MURGADO</b>					
<b>TYLER LEE</b>					

Form Name \_\_\_\_\_ Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At \_\_\_\_\_

Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out <b>6-28-14</b>	On Location <b>06/26/14</b>	Job Started <b>06/26/14</b>	Job Completed <b>06/26/14</b>
Time	<b>3:00AM</b>	<b>9:00AM</b>	<b>10:30AM</b>	<b>12:30PM</b>

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data				From	To	Max. Allow
New/Used	Weight	Stcs	Grade			
Casing	New	15.5	5.5	0	3108	2000
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole						Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials			
Mud Type	Density	0	Lb/Gal
Disp. Fluid	H2O	Density	8.33
Spacer type	YUMSILIC BBL		20
Spacer type	BBL		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
06/26/14	4.0	06/26/14	2.0	Production
Total	4.0	Total	2.0	

Perfpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Pressures	
MAX 1500	AVG 300
MAX 3	Average Rates in BPM
	AVG 3
Feel 44	Cement Left in Pipe
	Reason
	Shoe Joint

Stage	Sacks	Cement	Additives	WRq.	Yield	Lbs/Gal
1	440	O-TEX LowDense Cement	2% Oypson, 2% Calcium Chloride, 2% C-43, 0.4% C-15, 0.4% C-11P, 0.2% C-51, 0.25 Bink Cellulose	13.29	2.25	11.5
2	0	0	0	0	0	0
3	0	0	0	0	0	0
4						

Summary			
Preflush Breakdown	Type: _____	Preflush: BBI	20.00
	MAXIMUM _____	Load & Bkdn: Gal - BBI	_____
	Lost Returns: _____	Excess /Return BBI	50
	Actual TOC _____	Calc. TOC	SURFACE
Average CP	Frac. Gradient _____	Treatment: Gal - BBI	_____
5 Min	10 Min _____	Cement Slurry BBI	175.0
	15 Min _____	Total Volume BBI	269.00

CUSTOMER REPRESENTATIVE Will Harris SIGNATURE

**Thank You For Using**  
**O - TEX Pumping**

