

P.O. Box 1570

Woodward, OK 73802

Fax: (580)254-3242

SandRidge Energy, Inc. Attn: Purchasing Mgr. 123 Robert S. Kerr Avenue Oklahoma City, OK. 73102

Phone: (580)254-5400 Bill To

Invoice

Date

8/1/2014

Invoice #

2924

Ordered By	Terms	Date of Service	Lease Name/Legal Desc.	Drilling Rig		
Carl Miller	Net 30	8/1/2014	Pratt SWD 3318 1-1, Comanche Cnty, KS	Tomcat 2		

Item	Quantity	De	escription			
Conductor Hole 20" Pipe Rat & Mouse Holes Rat Hole Shuck Mouse Hole Shuck Cellar Hole 6' X 6' Tinhorn Mud and Water Transport Truck - Conductor Grout & Trucking Grout Pump Fence Panels Welder & Materials Dirt Removal Cover Plate Permits	100 100 1 1 1 1 1 1 1 1 1 1 9	Drilled 100 ft. conductor hole. Furnished 100 ft. of 20 inch conductor pipe. Drilled rat hole and mouse hole. Furnished rat hole shuck. Furnished mouse hole shuck. Drilled 6x6 cellar hole. Furnished and set 6x6 tinhorn. Furnished mud and water. Transport mud and water to location. Furnished 9 yards of grout and trucking to locat Furnished grout pump. Furnished and set safety netting around holes. Furnished welder and materials. Labor and equipment for dirt removal. Furnished cover plates. Permits				
		Subtotal \$1				
			Total	\$15,000.00		

JOB SUMMARY						PROJECT NUMBER TICKET DATE 08/09/14							
	SIZE COMPANY					GUSTOMER REP Audie Miller							
LEASE NAME	Well N	D. JOB TYPE	JOB TYPE				EMPLOYEE NAME						
Pratt SWD 3318	1-1	Surface	3				Rockky Anthis						
Rocky Anthis	1 15	on Derry							_				
Kyle Laskowitz		hris Lowis		Н					+				
Roy Morris		teve croler		Н					+				
Chris Looney													
Form. Name	Туре	:		Cal	led (7t	IOn Location		ah C	Started	Hab C	a maralada d	
Packer Type	_Set A	\t0	Date	Cal	8/8	/2014	8/8/20			8/8/2014		ompleted 8/2014	
Bottom Hole Temp. 80	_Pres			Time 14:00			40.00			0.00			
Retainer Depth Tools and A		Depth 900	Time 14:00				16:00 Well D			6:00	1	11:00	
Type and Size	Qty	Make				New/Used		Size Gra	de	From	To	Max. Allow	
Auto Fill Tube	0	IR	Casing				24#	8 5/8"		Surface	881	1,500	
Insert Float Va	0	IR	Liner										
Centralizers	0	IR	Liner		-								
Top Plug HEAD	0	IR IR	Tubing Drill Pi		-+			0	+				
Limit clamp	0	IR IR	Open I					121/4"	+	Surface	875	Shots/Ft.	
Weld-A	0	İR	Perfora						+			Onoton t.	
Texas Pattern Guide Shoe	0	IR	Perfora	ition	S								
Cement Basket Materia	0	IR	Perfora	tion	S	llan							
Mud Type WBM D	ensity	9 Lb/Gall	Hours On Location Date Hours				Operating Hours Description of Job Date Hours)	
Disp. Fluid Fresh Water D	ensity	8.33 Lb/Gal		8/8 19.0 8/8 2.0 Surface									
Spacer type resh Wate BBL.		8.33											
Spacer type BBL. Acid Type Gal.	-	- _%	-						\dashv				
Acid Type Gal.		-% 		$\neg \dagger$					\dashv	-			
Surfactant Gal.		_ln											
NE Agent Gal, Fluid Loss Gal/L	h	_ln							_	-			
Gelling Agent Gal/L		-ln		\dashv					\dashv	-			
Fric. Red. Gal/L		in —							\dashv	-			
MISC. Gal/L	.b	_In	Total	\neg	1	9.0	Total	2.0	\Box				
Perfpac Balls	- Otv						Pre	ssures					
Other			MAX		1,50	0 PSI	AVG.						
Other					^ -	2011	Average Rates in BPM						
Other			MAX		b £	3PM	AVG 5 Cement Left in Pipe						
Other			Feet 45				Reason SHOE JOINT						
			1 001				71000011	011020	<u> </u>				
					nt Da	ata							
Stage Sacks Cemer		E (CN/ C+1) ON/ O	Additive	5	17.	0.11 57	40' 5 1	B	-	W/Rq.		Lbs/Gal	
1 280 TEX Lite Premium 2 250 Premium Plus	Clase C	55 (6% Gel) 2% Calciu) 2% Calcium Chlori	ide - 1/nn	de •	/4pps	s Cello-Flai	Ke4% C-41	1		11.11 6.32	2.01 1.32	12.40 14.80	
	Class C) *2% Calcium Chlor	ride on si	de to	use	if necessa	rv			*6.32	*1.32	*14.8	
							-				-		
Preflush	Туре	•1	Sur	nma		ush:	ppi i	10.0	ñ	Tuna	Ernel	Water	
Breakdown			,500 PSI			i & Bkdn:	BBI Gal - BBI	N/A		Type: Pad:Bbl		Water N/A	
- 12000 % 20000	Lost	Returns-N N	O/FULL		Exce	ess /Return		55		Calc.Dis	sp Bbl	53	
Average		al TOC SI D Plug PSI:	700			. TOC: I Circ.	PSI:	SURFA 200		_Actual D		53.00 53.00	
ISIP 5 Min	1			ent Slurry		159.		Disp:Bb		55.00			
	_10 Mi					l Volume	BBI	222.0					
					\Box				\perp		1		
		1	11	11			11.	/	_	1			
CUSTOMER REPRESENTATIVE HUDI & MILLE SIGNATURE													

JOB SUMMARY						SOK 4068 108/18/14				1
Comanche Kansas	on & Prod		on	CUSTOMER RE	0		1 00/10/14			
Pratt SWD 3318 Well No.					EMPLOYEE NAME					
EMP NAME	Intermediat	e			<u> m</u>	arcos c	uir	itana		
Marcos Quintana jac	icob j	T	T				1			
Wallace Berry			+				\dashv			
David Settlemier			\top				\dashv			
ronald d			\neg				\dashv			
Form. NameType:										
Packer Type Set At	i o l	Date C		ed Out 3/17/2014	On Location	on .		Started		ompleted
Bottom Hole Temp. 155 Pressi		Date	•	3/1//2014	8/17/2	014		8/17/2014	8/	17/2014
	_	Time		0900	1500			2200	1 2	400
Tools and Accessorie	es				Well [Data		2200		400
Type and Size Qty	Make			New/Used		Size Gra	ide	From	To	Max. Allow
Auto Fill Tube 0 Insert Float Val 0		Casing			17#	5 1/2		Surface		5,000
Centralizers 0		iner								
Top Plug 0		iner					_			
HEAD 0		<u>Fubing</u> Orill Pipe		-		0	4			
Limit clamp 0		Open Ho			1	7 5/6	+	Conference	00.451	
Weld-A 0		erforation				7 5/6	+	Surface	6045	Shots/Ft.
Texas Pattern Guide Shoe 0	IR F	erforation	ons				+			
Cement Basket 0	IR F	erforation	ons				+			
Mud Type WBM Density	9 Lb/Gall	Hours Or	160		Operating		_	Descript	ion of Job	-
	8.33 Lb/Gal	Date Hours Date Hours Intermedia								
Spacer type gel BBL, 30	8.33	0/1/	+	0.0	8/1/	2.0	\dashv			
Spacer type BBL.			_				\dashv	-		
Acid Type Gal. Acid Type Gal.	%		I				\dashv	-		
Acid TypeGal SurfactantGal.	_%		_							_
	_in						-			
Fluid Loss Gal/Lh	in —		+				\dashv	-		
Gelling Agent Gal/Lb	In		+				\dashv			
Fric. Red. Gal/Lb	ln		工							
MISCGal/Lb	_ln T	otal	L	8.0	Total	2.0			-	
Perfpac BallsQty.					D					
Other Gaty.		1AX	5	000 PSI	AVG.	ssures 500				
Other		11 IV		100101	Average F					
OtherOther	M	1AX		8 BPM	AVG	6				
Other						Left in Pi				
	F6	eet		85	Reason	SHOE JO	ראונ			
		Cem	ent	Data						
Stage Sacks Cement	Ac	ddition						W/Rq.	Yield	Lbs/Gal
1 515 FEX Lite Premium Plus 65	6% Gel - 0.2% FL-17 -	0.2% C-	20 -	0.4% C-41P-	1/4 pps Cello	oflake		11.04	2.01	12.40
2 195 Premium Plus (Class C) 3 0 0	0.2% FL-17 - 0.4% C-2	20 - 0.4%	C-4	1P-1/4 pps C	elloflake			6.32	1.33	14.80
3 0 0								0.00	0.00	0.00
		Cumana								
Preflush Type:		Summ		eflush:	вы Г	20.00	_	7-	0.10	
BreakdownMAXIMI	UM 5,000	PSI		ad & Bkdn:		30.00 N/A	- Contract	_Type; _Pad:Bbl -	Gel Sp	
Lost Re	etums-N NO/F	ULL		cess /Return		N/A		_ Calc.Disp	Rhl	N/A 139
Average Actual T	Plug PSI: 1.75	50		lc: TOC:		tail@ 46		_Actual Dis		138.00
sip5 Min10 Min_		30	- CA	nal Circ. I ment Slurry:	PSI:	1.250		Disp:Bbl		138.00
	10 141111		To		BBI L	230,6 398,55				
		_		V	-UI	00.00	_	,		
	/.	1	\supset		. 1		-	$\overline{}$		
CUSTOMER REPRESENTATIV	/E //				/			_	_	-
			_		SIGNATURE					