



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1005952	1718	08/20/2014
INVOICE NUMBER			
91572449			

pd # 4855-8-27-14

Pratt (620) 672-1201
 B CARRIE EXPLORATION & DEVELOPMENT LLC
 I 210 W 22ND ST
 L HAYS
 L KS US 67601
 T
 O ATTN: HEROLD

J LEASE NAME Audry C 1
 O LOCATION
 B COUNTY Reno
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40756448	20920		Net - 30 days	09/19/2014
For Service Dates: 08/17/2014 to 08/17/2014				
0040756448				
171811229A Cement-New Well Casing/Pi 08/17/2014 Cement 5 1/2" Longstring				
60/40 POZ		195.00	EA 9.20	1,793.68 T
C-41P		36.00	EA 3.07	110.38 T
Salt		1,254.00	EA 0.38	480.62 T
FLA-322		114.00	EA 5.75	655.38 T
Mud Flush		500.00	EA 1.15	574.90 T
Gilsonite		825.00	EA 0.51	423.70 T
"5 1/2" Port Collar "		1.00	EA 2,682.87	2,682.87
"Latch Down Plug & Baffle, 5 1/2" (Blu		1.00	EA 306.61	306.61
"Auto Fill Float Shoe 5 1/2" (Blue)"		1.00	EA 275.95	275.95
"5 1/2" Turbolizer (Red)"		6.00	EA 95.82	574.90
"5 1/2" Basket (Blue)"		1.00	EA 222.29	222.29
"Unit Mileage Chg (PU, cars one way)"		45.00	MI 3.26	146.60
Heavy Equipment Mileage		90.00	MI 5.37	482.91
"Proppant & Bulk Del. Chgs., per ton mil		378.00	EA 1.59	637.45
Depth Charge; 3001-4000'		1.00	EA 1,655.71	1,655.71
Blending & Mixing Service Charge		195.00	BAG 1.07	209.26
Casing Swivel Rental		1.00	EA 153.31	153.31
Plug Container Util. Chg.		1.00	EA 191.63	191.63
"Service Supervisor, first 8 hrs on loc.		1.00	EA 134.14	134.14

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,712.29
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	308.96
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	12,021.25
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11229 A

DATE _____ TICKET NO. _____

DATE OF JOB 8-17-14 DISTRICT Pratt 101		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER CARRIE - Exploration		LEASE Audrey C-1 WELL NO.:							
ADDRESS		COUNTY RENO STATE KS							
CITY STATE		SERVICE CREW Sullivan & Sons, Cobbe							
AUTHORIZED BY		JOB TYPE: CNW 5 1/2" Long 5 1/2"							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
33708-20920	1.5						8-17-14		4:30
19831-19862	1.5					ARRIVED AT JOB		AM	6:00
37900						START OPERATION		AM	10:55
						FINISH OPERATION		AM	12:30
						RELEASED		AM	
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 p02 cont	SK	165		1,980.00
CP 103	60/40 p02 cont	SK	30		360.00
PC 105	1-41-P	lb	36		144.00
CC 111	SALT	lb	1254		627.00
CC 129	PIA-322	lb	114		455.00
CF 201	g/south-e	lb	925		552.00
CF 481	Part Collar	SA	1		350.00
CF 607	LATCH down Play-BATT 5 1/2"	SA	1		400.00
CF 1251	Moto Fall Shoe Float	SA	1		240.00
CF 1601	Turbine	SA	6		750.00
CF 1901	BAFET	SA	1		290.00
CC 151	MUD Hody	ML	500		750.00
CF 100	Redwood	M	45		191.25
CF 101	Heavy Scent	MD	90		630.00
CF 113	Bulk Debr	TM	378		831.00
CE 204	Depth Charge	SA	1		2,160.00
CE 240	Blow Gun - mixing	SR	195		273.00
CE 501	Casing Switch Metal	SA	1		200.00
CE 504	Play Canyon (Pent)	SA	1		250.00
5003	Sigma Separator	SA	1		175.00
SUB TOTAL					11,712.29

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE **Robert Sullivan**
FIELD SERVICE ORDER NO. _____

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **Robert Sullivan**
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>CARRIE EXPLORATION</i>	Lease No.	Date <i>08-17-14</i>
Lease <i>Audrey</i>	Well # <i>C-1</i>	County <i>RENO</i>
Field Order # <i>11227</i>	Station <i>PRATT KS</i>	Depth <i>5 1/2</i>
Type Job <i>CNW Jumpstring</i>	Formation	Legal Description <i>30-22-9</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				Pre Pad	Max		5 Min.	
<i>3893</i>	Depth	From	To	Pad	Min		10 Min.	
<i>92</i>	Volume	From	To	Frac	Avg		15 Min.	
<i>1500</i>	Max Press	From	To		HHP Used		Annulus Pressure	
<i>P.C. 1500</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
<i>3078</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>Dave Scott</i>	Treater <i>Robert Johnson</i>
Service Units <i>37900 33708 20920 19831 19862</i>		
Driver Names <i>Sullivan Equip Cobbe</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:00</i>					<i>on loc</i>
					<i>Run 5 1/2 15.5 csg.</i>
					<i>cut 23.4, 14.15 Port collar 58 csg/Balld</i>
					<i>Below Port collar @ 1902'</i>
<i>1045</i>					<i>CASING ON BOTTOM</i>
<i>1055</i>					<i>Hunk Rig cing</i>
			<i>12</i>	<i>3</i>	<i>81 SPACER</i>
			<i>17</i>		<i>mix MUD FLUSH</i>
			<i>12</i>		<i>SPACER</i>
				<i>4.5</i>	<i>mix cut 165 sk 1/40 per cut 14.8 pps.</i>
			<i>38</i>		<i>cut mix @ shud down with low pump</i>
					<i>Release Plug</i>
				<i>6</i>	<i>8t Dump</i>
	<i>150</i>				<i>lift</i>
	<i>500</i>			<i>4</i>	<i>Shut Gate</i>
<i>1230</i>	<i>1250</i>		<i>9 1/2</i>		<i>Play down</i>
			<i>7</i>		<i>Play R/H w/ 30sk. Play M4 w/ 20sk 1/40 pps</i>
					<i>Job Complete</i>
					<i>Thank you</i>