



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically



Chesapeake Operating, Inc. Interoffice Memorandum

TO: Jay Stratton

CC: Walter Kennedy, John Hudson, David Lynch and Bud Neff

FROM: Doug Kathol, Sara Everett

DATE: March 5, 2014

RE: Plug and Abandon

**BRADDOCK 3-2
SECTION 2-T23S-R40W
HAMILTON COUNTY, KS**

Property Number: 212065

Chesapeake Energy

GW: 96% NRI: 84.125%

Recommendation:

This well was producing approximately 24 MCF and 50 BW pd after a failed attempt to repair a casing leak. It was shut in in November of 2013. The well was drilled in 2002 to a depth of 2,800 feet. Cumulative production from the well was 135 MMCF of natural gas.

Discussion:

**BRADDOCK 3-2
 Plug & Abandon
 WINFIELD
 VERTICAL
 3/5/2014**

Geologist :	Walter Kennedy
Reservoir Engineer:	John Hudson
Production Engineer :	Doug Kathol
Landman :	David Lynch
Production Sup.:	Bud Neff

WELL DATA:

Lease: BRADDOCK 3-2 **WI:** 0.960000 **NRI:** 0.841250

S-T-R: 2-T23S-R40W **County, St:** HAMILTON, KS

Location: SE SW NE NW - 4030 FSL & 3570 FEL OF SECTION

AFE #: 803129 **API #:** 1507520803 **Prop. #:** 212065 **IP:** 50 MCF

PBTD: 2,792' **TD:** 2,800' **Spudded:** 11/14/2002

Type: VERTICAL **Elevations** **GL:** 3,448' **KB:** 3,453' **KB-GL:** 5'

Casing and Tubing:

SIZE	WEIGHT	GRADE	TYPE	CEMENT	TOC	SET DEPTH	
						TOP	BTM
8 5/8	24.00#	J-55	Surface Casing	200	5'	5'	321'
4.5	10.50#	J-55	Production Casing	610	5'	5'	2,799'
2 3/8	4.70#	J-55	Tubing			5'	2,783'

Production Casing and Tubing Data:

SIZE	WEIGHT	GRADE	ID	DRIFT	Bbl/Ft.	Gallons/Ft.	Burst	Collapse	Jnt St
4 1/2	10.50#	J-55	4.0520"	3.9270"	0.0159	0.66990	4,790	4,010	132
2 3/8	4.70#	J-55	1.9950"	1.9010"	0.00365	0.16240	7,700	8,100	71,730

Well Driving Directions:

FROM SYRACUSE 7M. N ON HWY 27, 4.25 E, S INTO

Perf'd Formations

Depth Range

Stimulation Details

Treatable Water

1050'

Stone Corral

1150'

WINFIELD

2622' - 2638'

17,000# 12/20 sand + 42 bbls .25# linear gel

NOTES:

Braddock 3-2
P&A
March 5, 2014

Procedure

1. Obtain plugging permit from KCC office and notify plugging supervisor 24 hrs. before plugging operations begin.
2. MIRU WO unit. ND WH, NU BOP. Kill well if necessary with lease water.
3. POOH laying down downhole equipment. Stand back tbg in derrick.
4. MIRU WL Unit and RIH with 4½" CIBP and set at +/-50' above perms. Dump bail 10' of cement on CIBP. RDMO WL unit.
5. RIH w/ tbg, set EOT @ +/-50' above CIBP and circulate hole with 9#, 36 vis (minimum plugging mud and circulate plugging mud to surface). TOOH w/tbg.
6. PUH with tubing. Circulate cement across the 8-5/8" csg shoe and spot 100' cement cmt plug. (See note)
7. PUH with tubing. Circulate cement across Base of Treatable Water and spot 100' cmt plug. WOC and POOH.
8. RIH with tubing and tag cement plug.. Respot more cement if necessary.
9. PUH with tbg to 34' and spot 30' cement plug (34' to 4') from surface.
10. RDMO WO unit. Cut off csg 4' below ground level and weld on ID Plate.

NOTE :

If 4½" casing cannot be cut off below surface casing shoe, the 4 1/2" casing must be perforated at surface casing shoe and block squeezed, raising cement to 50' above the surface csg shoe depth. The cement plug must then be tagged at 50' from shoe or higher. Go to step #9.



3/5/2014

Chesapeake Operating, Inc.
Estimated Plugging & Salvage Values
Shallow Well (<3000' TD Apprx.)

Well Name:	Braddock 3-2	Property #	212065	GWI:	96
Location:	SEC 2-T23S-R40W	API #	15-075-20803	NRI:	84.125
County, State:	Hamilton Co., KS	AFE #	803129		

Estimated Equipment Salvage Values- Condition "C" Assumed

<u>Equipment Description</u>	<u>Salvage Value</u>	<u>Cost</u>
91 jts 2 3/8" tbg - 2767'	1439	\$1,439.00
5/8" rods, 2750'	660	\$660.00
Pump Jack - Baker CMI 80D	3048	\$3,048.00
Engine -15 hp	154	\$154.00
	Gross Salvage Total:	\$5,301.00
	COI Net Salvage Total:	\$5,088.96

Estimated Plugging Expenses

<u>Description</u>	<u>Cost</u>
Cased Hole Services / Perforating	\$2,000.00
Completion Unit	\$5,500.00
Contract Labor	\$3,000.00
Cementing/Squeeze	\$500.00
Contingency	\$2,000.00
Plug to Abandon	\$4,000.00
Supervision	\$2,000.00
Surface Equipment Rental	\$1,000.00
Transportation	\$1,000.00
Reclamation	\$3,000.00
	Gross Plugging Expense: \$24,000.00
	COI Net Plugging Expense: \$23,040.00

Gross Total Estimated Plugging Expense:	\$18,699.00
COI Net Total Estimated Plugging Expense:	\$17,951.04

Current Wellbore Schematic

WELL (PN): BRADDOCK 3-2 (212065)
FIELD OFFICE: GARDEN CITY
FIELD: Bradshaw
STATE / COUNTY: KANSAS / HAMILTON
LOCATION: SEC 2-23S-40W, 4030 FSL & 3570 FEL
ROUTE: GAR-KS-ROUTE 01C - CRAE BARR
ELEVATION: GL: 3,448.0 KB: 3,453.0 KB Height: 5.0
DEPTHS: TD: 2,800.0

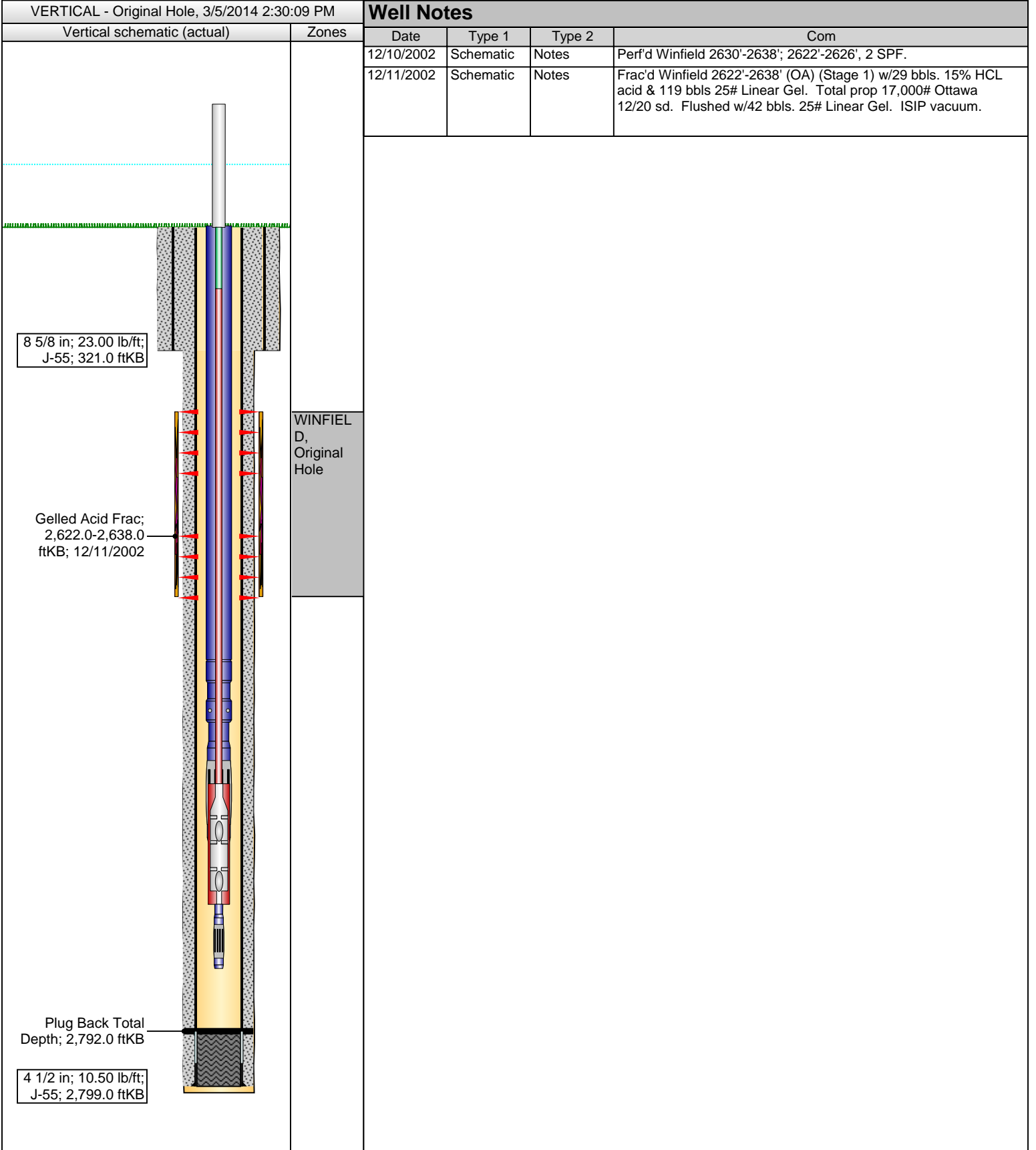
API #: 1507520803
Serial #:
SPUD DATE: 11/14/2002
RIG RELEASE: 11/16/2002
1ST SALES GAS: 12/23/2002
1ST SALES OIL:
Current Status: T/A

VERTICAL - Original Hole, 3/5/2014 2:30:09 PM		Pumping Units									
Vertical schematic (actual)	Zones	Type	Make	Model	SPM	SL (in)	Install Date				
		Conventional Crank	CMI	80D		48.00	12/23/2002				
	Surface Casing; Set @ 321.0 ftKB ; Original Hole										
	Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)				
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Casing Joints	8 5/8	8.097		23.00	J-55	ST&C	5.0	320.0	315.00	
	Float Shoe	8 5/8	8.097					320.0	321.0	1.00	
	Production Casing; Set @ 2,799.0 ftKB ; Original Hole										
	Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)				
	Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)	
	Casing Joints	4 1/2	4.052		10.50	J-55	ST&C	5.0	2,792.0	2,787.00	
	Float Collar	4 1/2	4.052					2,792.0	2,796.0	4.00	
	Float Shoe	4 1/2	4.052					2,796.0	2,799.0	3.00	
	Description: Surface Casing Cement										
	5.0-321.0										
	Top of Cement (ftKB): 5.0			Top Measurement Method: Returns to Surface							
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
Lead		100	C	12.80		1.98					
Tail		100	C	14.80		1.32					
Description: Production Casing Cement											
5.0-2,799.0											
Top of Cement (ftKB): 5.0			Top Measurement Method: Cement Bond Log								
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
Lead		460	Light								
Tail		150	C								
Tubing String: Tubing - Production											
Set Depth (ftKB)	Wellbore	Run Date	Pull Date	Cut Pull Date	Depth Cut Pull (ft...)						
2,783.0	Original Hole	5/16/2008									
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Jts		
Tubing	2 3/8	1.995	1.901	4.70	J-55	4.9	2,771.9	2,767.00	91		
Pump Seating Nipple	2 3/8					2,771.9	2,773.0	1.10	1		
Mud Anchor	2 3/8					2,773.0	2,783.0	10.00	1		
Perforations											
Date	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Current Status						
12/10/2002	WINFIELD, Original Hole	2,622.0	2,626.0	2.0							
12/10/2002	WINFIELD, Original Hole	2,630.0	2,638.0	2.0							
Stimulations & Treatments											
WINFIELD, Stage 1, Gelled Acid Frac, 12/11/2002											
Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment					
2,622.0	2,638.0	190.00									
Sand Size	Type	Amount	Conc (lb/gal)								
12/20	Northern White Sand	17,000.0									
Well Notes											
Date	Type 1	Type 2	Com								
11/27/2002	Schematic	Notes	Run Bond Log. TOC @ GL, PBTD @ 2792'								

Current Wellbore Schematic

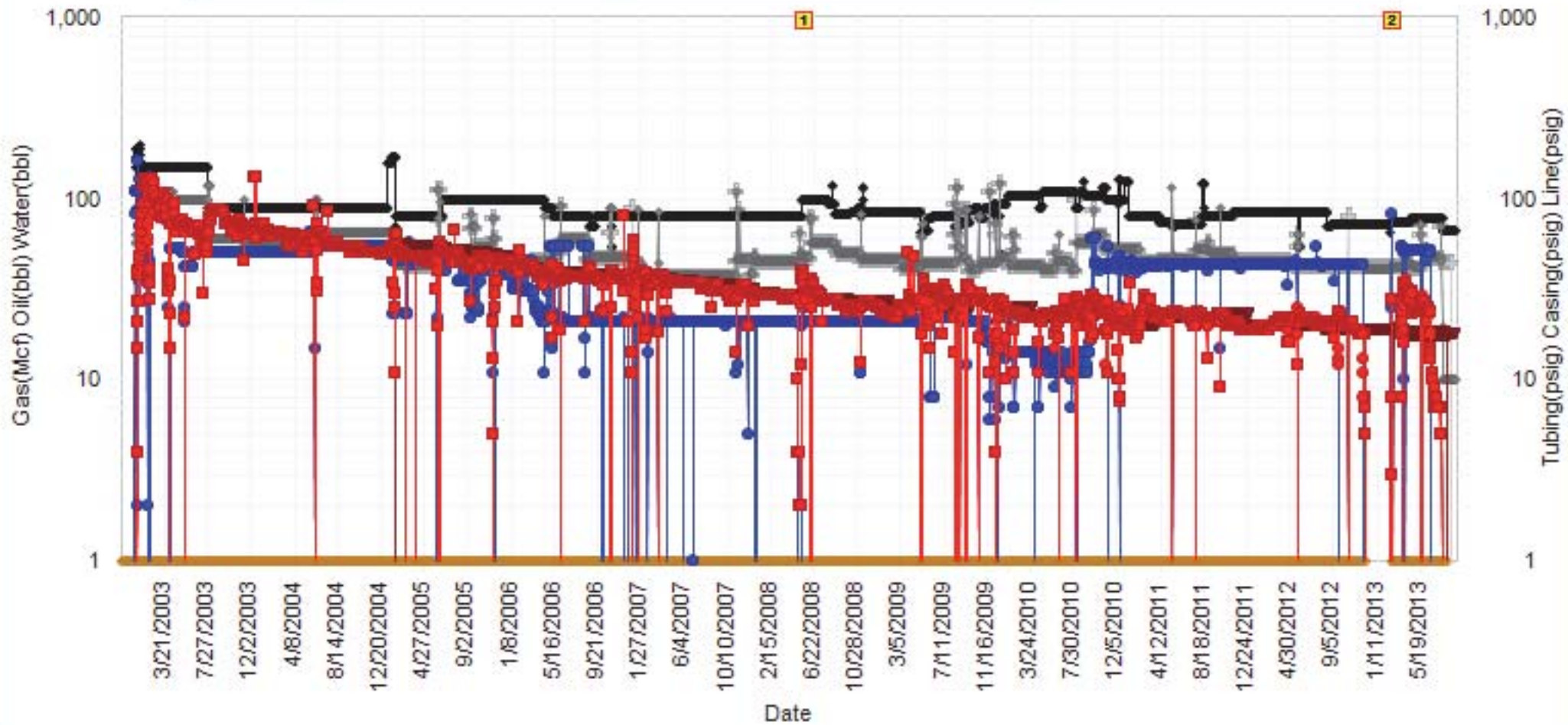
WELL (PN): BRADDOCK 3-2 (212065)
FIELD OFFICE: GARDEN CITY
FIELD: Bradshaw
STATE / COUNTY: KANSAS / HAMILTON
LOCATION: SEC 2-23S-40W, 4030 FSL & 3570 FEL
ROUTE: GAR-KS-ROUTE 01C - CRAE BARR
ELEVATION: GL: 3,448.0 KB: 3,453.0 KB Height: 5.0
DEPTHS: TD: 2,800.0

API #: 1507520803
Serial #:
SPUD DATE: 11/14/2002
RIG RELEASE: 11/16/2002
1ST SALES GAS: 12/23/2002
1ST SALES OIL:
Current Status: T/A



Zone: BRADDOCK 3-2 (WINFIELD)
 in Route: GAR-KS-Route 01C - Crae Barr
 Production Engineer: Doug Kathol
 Production Foreman: Dennis Frick

Date Range Cum Gas Prod (Mcf): 135,336
 Date Range Cum Oil Prod (bbl): 0
 Date Range Cum Water Prod (bbl): 128,701
 Production Setting: Rod Pump - PU-ELC-AUTO





Chesapeake Energy Corporation

CST Production Monitor Export

BRADDOCK 3-2 (WINFIELD)

1/1/1900 - 3/4/2014 | Gross Volumes | Operated Wells | 14.65 Pressure Base

Marker #	Date	Annotation	Created By	Created Date
1	5/16/2008	Workover/Failure/Tubing Repair	WellviewJobInfo	4/8/2009
2	2/19/2013	Workover/Failure/Rod Repair	WellviewJobInfo	2/19/2013



Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

LOS MAIN

01/2013 - 12/2013 Gross Volumes | Operated Wells

Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
BRADDOCK 3-2	212065	\$2.20	\$93.10	\$0.00	674	4,777	2,418	28,221	\$11.67	340	0	3,606	7,404	1,073	7,677	781	0	7,340	270	23,714	0	23,714
Totals		\$2.20	\$93.10	\$0.00	674	4,777	2,418	28,221	\$11.67	340	0	3,606	7,404	1,073	7,677	781	0	7,340	270	23,714	0	23,714

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

BRADDOCK 3-2

01/2013 - 12/2013 Gross Volumes | Operated Wells



Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
BRADDOCK 3-2	212065	\$2.20	\$93.10	\$0.00	674	4,777	2,418	28,221	\$11.67	340	0	3,606	7,404	1,073	7,677	781	0	7,340	270	23,714	0	23,714

Line Item	01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	11/2013	12/2013	Total
Gas Revenue Volume	0	38	158	835	666	564	157	0	0	0	0	0	2,418
Gas Sales	0	38	158	835	666	564	157	0	0	0	0	0	2,418
Gas Value	\$0	\$72	\$354	\$1,849	\$1,531	\$1,313	\$333	\$0	\$0	\$0	\$0	\$0	\$5,452
Gas Price	\$2.04	\$1.90	\$2.24	\$2.21	\$2.30	\$2.33	\$2.12	\$2.14	\$2.26	\$2.19	\$2.18	\$2.51	\$2.20
Oil Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oil Price	\$89.66	\$91.26	\$90.15	\$86.68	\$89.63	\$90.63	\$99.80	\$101.37	\$101.06	\$95.38	\$88.82	\$92.72	\$93.10
Royalty Burden	0	9	44	229	189	162	41	0	0	0	0	0	674
Royalty Percent	0.12369792	0.12369792	0.12369792	0.12369792	0.12369792	0.12369792	0.12369792	0.12369792	0.12369792	0.12369792	0.12369792	0.12369792	0.12369792
Revenue	0	63	311	1,620	1,341	1,150	292	0	0	0	0	0	4,777
MCFE	0	38	158	835	666	564	157	0	0	0	0	0	2,418
LOE Total	76	8,074	12,050	2,145	1,926	1,831	1,376	20	331	18	17	357	28,221
LOE Per MCFE	\$0.00	\$212.47	\$76.27	\$2.57	\$2.89	\$3.25	\$8.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11.67
Ad Valorem Tax	0	0	0	0	0	0	0	0	0	0	0	340	340
Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0	0
Company Labor	0	603	649	179	180	180	192	0	0	0	0	0	1,983
Compression	0	0	0	0	0	0	0	0	0	0	0	0	0
Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0	0
Field Facilities	0	37	32	41	40	40	35	0	0	0	0	0	225
Fuel Water Lube	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Insurance	0	0	0	0	0	0	0	0	314	0	0	0	314
Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Expenses	0	4	4	15	4	15	1	0	0	0	0	0	43
Overhead	0	573	573	615	615	615	615	0	0	0	0	0	3,606
Pumping Service	0	434	601	499	473	513	512	0	0	0	0	0	3,032
Regulatory	0	0	0	0	0	0	0	0	0	0	0	0	0
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0	0
Repairs & Maintenance	0	0	7,404	0	0	0	0	0	0	0	0	0	7,404
Salt Water Disposal	0	0	78	368	349	278	0	0	0	0	0	0	1,073
Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0	0
Subsurface Repairs	0	6,362	1,208	107	0	0	0	0	0	0	0	0	7,677
Supplies	0	2	1,300	48	3	1	1	0	0	0	0	0	1,355
Telemetry	5	5	5	3	3	3	3	3	0	0	0	0	30
Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0
Treating Expenses	0	0	115	64	115	64	0	0	0	0	0	0	358
Utilities	71	54	81	206	144	122	17	17	17	18	17	17	781
Workover	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Severance Tax	0	4	18	92	76	65	17	0	0	0	0	0	270
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
Severance Tax	0	4	18	92	76	65	17	0	0	0	0	0	270
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0
WEQ Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0
NRI	0.84125000	0.84125000	0.84125000	0.84125000	0.84125000	0.84125000	0.84125000	0.84125000	0.84125000	0.84125000	0.84125000	0.84125000	0.84125000
GWl	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000
Operating Cash Flow	(76)	(8,015)	(11,757)	(616)	(660)	(746)	(1,101)	(20)	(331)	(18)	(17)	(357)	(23,714)
Capital	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Cash Flow	(76)	(8,015)	(11,757)	(616)	(660)	(746)	(1,101)	(20)	(331)	(18)	(17)	(357)	(23,714)

Chesapeake Energy Corporation

CST Operations 8/8ths LOS Report

Totals

01/2013 - 12/2013 Gross Volumes | Operated Wells



Name	Property	Gas Price	Oil Price	NGL Price	Royalty Burden	Revenue	MCFE	Total LOE	LOE/MCFE	Ad Val	Compression	Overhead	R&M	SWD	Subsurface	Utilities	Workover	All Other	Sev Tax	Op Cash Flow	Capital	Net Cash Flow
Totals		\$2.20	\$93.10	\$0.00	674	4,777	2,418	28,221	\$11.67	340	0	3,606	7,404	1,073	7,677	781	0	7,340	270	23,714	0	23,714
Line Item	01/2013	02/2013	03/2013	04/2013	05/2013	06/2013	07/2013	08/2013	09/2013	10/2013	11/2013	12/2013	Total									
Gas Revenue Volume	0	38	158	835	666	564	157	0	0	0	0	0	2,418									
Gas Sales	0	38	158	835	666	564	157	0	0	0	0	0	2,418									
Gas Value	\$0	\$72	\$354	\$1,849	\$1,531	\$1,313	\$333	\$0	\$0	\$0	\$0	\$0	\$5,452									
Gas Price	\$2.04	\$1.90	\$2.24	\$2.21	\$2.30	\$2.33	\$2.12	\$2.14	\$2.26	\$2.19	\$2.18	\$2.51	\$2.20									
Oil Revenue Volume	0	0	0	0	0	0	0	0	0	0	0	0	0									
Oil Sales	0	0	0	0	0	0	0	0	0	0	0	0	0									
Oil Value	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0									
Oil Price	\$89.66	\$91.26	\$90.15	\$86.68	\$89.63	\$90.63	\$99.80	\$101.37	\$101.06	\$95.38	\$88.82	\$92.72	\$93.10									
Royalty Burden	0	9	44	229	189	162	41	0	0	0	0	0	674									
Royalty Percent	0.12369792	0.12369792	0.12369792	0.12369792	0.12369792	0.12369792	0.12369792	0.12369792	0.12369792	0.12369792	0.12369792	0.12369792	0.12369792									
Revenue	0	63	311	1,620	1,341	1,150	292	0	0	0	0	0	4,777									
MCFE	0	38	158	835	666	564	157	0	0	0	0	0	2,418									
LOE Total	76	8,074	12,050	2,145	1,926	1,831	1,376	20	331	18	17	357	28,221									
LOE Per MCFE	\$0.00	\$212.47	\$76.27	\$2.57	\$2.89	\$3.25	\$8.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11.67									
Ad Valorem Tax	0	0	0	0	0	0	0	0	0	0	0	0	340									
Audit Charges	0	0	0	0	0	0	0	0	0	0	0	0	0									
Company Labor	0	603	649	179	180	180	192	0	0	0	0	0	1,983									
Compression	0	0	0	0	0	0	0	0	0	0	0	0	0									
Contract Serv/Equip Rental	0	0	0	0	0	0	0	0	0	0	0	0	0									
Field Facilities	0	37	32	41	40	40	35	0	0	0	0	0	225									
Fuel Water Lube	0	0	0	0	0	0	0	0	0	0	0	0	0									
Gas Processing	0	0	0	0	0	0	0	0	0	0	0	0	0									
Insurance	0	0	0	0	0	0	0	0	314	0	0	0	314									
Oil Processing	0	0	0	0	0	0	0	0	0	0	0	0	0									
Other Expenses	0	4	4	15	4	15	1	0	0	0	0	0	43									
Overhead	0	573	573	615	615	615	615	0	0	0	0	0	3,606									
Pumping Service	0	434	601	499	473	513	512	0	0	0	0	0	3,032									
Regulatory	0	0	0	0	0	0	0	0	0	0	0	0	0									
Rents And Fees	0	0	0	0	0	0	0	0	0	0	0	0	0									
Repairs & Maintenance	0	0	7,404	0	0	0	0	0	0	0	0	0	7,404									
Salt Water Disposal	0	0	78	368	349	278	0	0	0	0	0	0	1,073									
Salt Water Processing	0	0	0	0	0	0	0	0	0	0	0	0	0									
Subsurface Repairs	0	6,362	1,208	107	0	0	0	0	0	0	0	0	7,677									
Supplies	0	2	1,300	48	3	1	1	0	0	0	0	0	1,355									
Telemetry	5	5	5	3	3	3	3	3	0	0	0	0	30									
Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0									
Treating Expenses	0	0	115	64	115	64	0	0	0	0	0	0	358									
Utilities	71	54	81	206	144	122	17	17	17	18	17	17	781									
Workover	0	0	0	0	0	0	0	0	0	0	0	0	0									
Gas Severance Tax	0	4	18	92	76	65	17	0	0	0	0	0	270									
Oil Severance Tax	0	0	0	0	0	0	0	0	0	0	0	0	0									
Severance Tax	0	4	18	92	76	65	17	0	0	0	0	0	270									
IDC Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0									
WEQ Monthly	0	0	0	0	0	0	0	0	0	0	0	0	0									
NRI	0.84125000	0.84125000	0.84125000	0.84125000	0.84125000	0.84125000	0.84125000	0.84125000	0.84125000	0.84125000	0.84125000	0.84125000	0.84125000									
GW	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000	0.96000000									
Operating Cash Flow	(76)	(8,015)	(11,757)	(616)	(660)	(746)	(1,101)	(20)	(331)	(18)	(17)	(357)	(23,714)									
Capital	0	0	0	0	0	0	0	0	0	0	0	0	0									
Net Cash Flow	(76)	(8,015)	(11,757)	(616)	(660)	(746)	(1,101)	(20)	(331)	(18)	(17)	(357)	(23,714)									

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

September 03, 2014

Sarah Rodriguez/Doug Kathol
Chesapeake Operating, Inc.
6100 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

Re: Plugging Application
API 15-075-20803-00-00
BRADDOCK 3-2
NW/4 Sec.02-23S-40W
Hamilton County, Kansas

Dear Sarah Rodriguez/Doug Kathol:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 02, 2015. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888