



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

CASING MECHANICAL INTEGRITY TEST

~~MAY 23 2014~~ ^{WF} CKET# E 24995

Disposal Well Enhanced Recovery:
Repressuring
Flood
Tertiary

NE NW SE, Sec 31, T 17 S, R 12 E/W
2260 Feet from South Section Line
1645 Feet from East Section Line

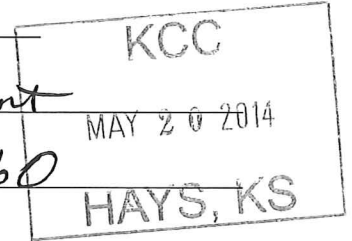
Date injection started _____
API #15-009-19146-00-01

Lease Pierano Well # 2
County Barren

Operator: Beren Corp.
Name & Address PO Box 223

Operator License# 5364
Contact Person Bob Grant

Hays, KS 67601 Phone 316-772-8160



Max. Auth. Injection Press _____ Psi; Max Inj. Rate _____ bbl/d;
If Dual Completion - Injection above production _____ Injection below production _____

	Conductor	Surface	Production	Liner	Tubing
Size		<u>8 5/8</u>	<u>4 1/2</u>		Size <u>2 3/8</u>
Set at		<u>205'</u>	<u>3309</u>		Set at <u>2894</u>
Cement Top		<u>0</u>			Type <u>DL</u>
" Bottom		<u>205</u>			

DV/Perf. _____ TD (and plug back) 3345 (3200) ft. depth

Packer type Baker AD-1 Size 4 1/2 Set at 2894

Zone of injection 2935 ft. to ft. 3186 Perf. or open hole

Type MIT: Pressure: 02 ⁰² Radioactive Tracer Survey: Temperature Survey:

F Time: Start 0 Min 15 Min 30 Min

I

E Pressures: 310 310 310 Set up 1 System Pres. during test _____

L

D _____ Set up 2 Annular Pres. during test _____

D _____ Set up 3 Fluid loss during test _____ bbls.

T Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone in shut in with a packerless

Test Date 5/15/14 Using Shore's Tank Service Company's Equipment

The operator hereby certifies that the zone between 0 feet and 2894 feet

was the zone tested Bob Grant Signature Foreman Title

PASSED

The results were Satisfactory Marginal _____ Not Satisfactory _____

State Agent: Bruce Rodic Title: PIRT II Witness: YES NO _____

REMARKS: _____

KCC Origin. Conservation Div.: _____ KDHE/T: _____ 04 Dist. Office

Computer Update **Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N)** N

GPS Lat 38.52816 GPS Long 98.68871

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-625-0550
Fax: 785-625-0564
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

September 10, 2014

Bruce Meyer
Beren Corporation
2020 N. Bramblewood
Wichita, KS 67206-1094

Re: Temporary Abandonment
API 15-009-19146-00-01
Pierano 2 OWWO
SE/4 Sec.31-17S-12W
Barton County, Kansas

Dear Bruce Meyer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/10/2015.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/10/2015.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"