



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1221545
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

L-K Wireline, Inc.

Perforating - R.A. Logging - Free Point

East Highway 40 - Box 1188
Hays, Kansas 67601 Ph: 785-625-6877

Date 6/11/14

PERFORATION RECORD

Company Little Eastern

Lease Langford C

Pipe Size _____ Weight _____ Field _____

Sec. _____ Twp. _____ Range _____ Co. Wagon St. Mo

Engineer 1550 Z Operator 1550 Z

Fluid Level _____ TD _____ Operator _____

PERFORATING

Collars _____

Collars _____

Jet Perforate - From 270 To _____ No. of Shots 2

Jet Perforate - From 670 To _____ No. of Shots 2

Jet Perforate - From 940 To _____ No. of Shots 2

Jet Perforate - From _____ To _____ No. of Shots _____

Jet Perforate - From _____ To _____ No. of Shots _____

Jet Perforate - From _____ To _____ No. of Shots _____

Jet Perforate - From _____ To _____ No. of Shots _____

Jet Perforate - From _____ To _____ No. of Shots _____

Jet Perforate - From _____ To _____ No. of Shots _____

Jet Perforate - From _____ To _____ No. of Shots _____

Other _____

Other _____

Other _____

Other _____

PLUGS

Plug @ _____ Plug @ _____

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 139

Date	6-11-14	Sec.	21	Twp.	12	Range	21	County	TREGO	State	KANSAS	On Location		Finish	3:00PM		
Lease	BAUGHEN C-1		Well No.		Location		Riga T-20 EXIT 2 1/2 N 1 1/2 W 14 S.										
Contractor	EXPRESS WELL SERVICE (DALE)		Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Type Job	Plug ABANDONED Well		Charge To		Mike - BLAKE EXPLORATION												
Hole Size	7 7/8		T.D.		4100												
Csg.	5 1/2		Depth		3998												
Log Size	8 5/8 Surface		Depth		271												
Tool			Depth		The above was done to satisfaction and supervision of owner agent or contractor.												
Cement Left in Csg.			Shoe Joint		Cement Amount Ordered 450 SX 40 4% GEL												
Meas Line			Displace		300# HULL'S												
EQUIPMENT													Common			270	
Pumptrk	18		No.		Cementer		GLANN G.		Poz. Mix		180						
Bulktrk	13		No.		Helper		CODY B.		Gel.		16						
Bulktrk			No.		Driver		CLAYTON B.		Calcium								
JOB SERVICES & REMARKS													Hulls			300# = 6	
Remarks:	Salt																
Rat Hole	Flowseal																
Mouse Hole	Kol-Seal																
Centralizers	Mud CLR 48																
Baskets	CFL-117 or CD110 CAF 38																
DV or Port Collar	Sand																
5 1/2 SET @ 3998, PERF @ 2259, 1690, 940													Handling			469	
5 1/2 Csg. Mixed 450 SX 40 30# HULL'S													Mileage			50	
4% GEL @ 900# MAX PST.													Guide Shoe				
SHUT IN @ 500#													Centralizer				
8 5/8 BACKSIDE COULD NOT PUMP INTO @ 700#													Baskets				
DID HAVE RETURN'S WHILE MIXING DOWN CSG. BUT SLOWLY CAME TO NO RETURN'S AFTER MIXING 350 SX.													AFU Inserts				
													Float Shoe				
													Latch Down				
													Pumptrk Charge			plug	
													Mileage			25	
*SAFE REP MARVIN MITCHELL ON LOCATION													Tax				
Signature													Discount				
													Total Charge			8172.70	