



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1221554  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

620-271-0236

# ALLIED

OIL & GAS SERVICES, LLC

## CEMENTING LOG

STAGE NO.

6-25-14 District ML Ks Ticket No. 63202  
 Company Quail Oil & Gas Rig Duke L  
 Lease Leon Well No. 1-25  
 County Clarke State Ks  
 Location U.C Protection Ks Field 25 32 21

CEMENT DATA:

Spacer Type: \_\_\_\_\_  
 Amt. \_\_\_\_\_ Skys Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

LEAD: Pump Time \_\_\_\_\_ hrs. Type 60:40:4/Bel  
 Excess \_\_\_\_\_  
 Amt. \_\_\_\_\_ Skys Yield 1.4 ft<sup>3</sup>/sk Density 14.1 PPG

TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_  
 Amt. \_\_\_\_\_ Skys Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

WATER: Lead 6.7 gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls.

Pump Trucks Used 892/555  
 Bulk Equip. 364

CASING DATA: Conductor  PTA  Squeeze  Misc   
 Surface  Intermediate  Production  Liner   
 Size \_\_\_\_\_ Type \_\_\_\_\_ Weight \_\_\_\_\_ Collar \_\_\_\_\_

Casing Depths: Top \_\_\_\_\_ Bottom \_\_\_\_\_

Drill Pipe: Size 4 1/2 Weight \_\_\_\_\_ Collars \_\_\_\_\_  
 Open Hole: Size 7 7/8 T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. 0.633 Lin. ft./Bbl. 15.76  
 Open Holes: Bbls/Lin. ft. 0.662 Lin. ft./Bbl. 16.5995  
 Drill Pipe: Bbls/Lin. ft. 0.1422 Lin. ft./Bbl. 70.52  
 Annulus: Bbls/Lin. ft. 0.406 Lin. ft./Bbl. 24.6474  
 Bbls/Lin. ft. 0.440 Lin. ft./Bbl. \_\_\_\_\_

Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

Float Equip: Manufacturer \_\_\_\_\_

Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_

Float: Type \_\_\_\_\_ Depth \_\_\_\_\_

Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_

Stage Collars \_\_\_\_\_

Special Equip. \_\_\_\_\_

Disp. Fluid Type Fresh/mud Amt. \_\_\_\_\_ Bbls. Weight \_\_\_\_\_ PPG

Mud Type Native Weight \_\_\_\_\_ PPG

COMPANY REPRESENTATIVE \_\_\_\_\_

CEMENTER Jake Head

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
<u>11:00A</u>						<u>On Location Saffley meeting</u>
						<u>pick up Saffley Meeting</u>
						<u>laying down D/pipe</u>
						<u>D test</u>
<u>3:10P</u>		<u>1500</u>				<u>Pump Spacer</u>
		<u>100</u>	<u>8.5</u>		<u>3</u>	<u>Mix + Pump Cmt</u>
		<u>100</u>	<u>12.5</u>		<u>3</u>	<u>Pump Spacer</u>
		<u>100</u>	<u>3</u>		<u>3</u>	<u>Pump Mud</u>
<u>3:30P</u>		<u>100</u>	<u>8 3/4</u>		<u>3</u>	
		<u>100</u>	<u>8.5</u>		<u>3</u>	<u>Pump Spacer</u>
		<u>100</u>	<u>12.5</u>		<u>3</u>	<u>Mix + Pump Cmt</u>
		<u>100</u>	<u>3</u>		<u>3</u>	<u>Pump Spacer</u>
<u>4:15</u>		<u>100</u>	<u>3 1/4</u>		<u>3</u>	<u>Pump Mud</u>
		<u>100</u>	<u>8.5</u>		<u>3</u>	<u>Pump Spacer</u>
		<u>100</u>	<u>12.5</u>		<u>3</u>	<u>Mix + Pump Cmt</u>
		<u>100</u>	<u>3</u>		<u>3</u>	<u>Pump Spacer</u>
<u>4:30</u>		<u>100</u>	<u>16</u>		<u>3</u>	<u>Flush Hole</u>
		<u>100</u>	<u>10</u>		<u>3</u>	<u>Mix + Pump cmt</u>
<u>5:00</u>		<u>100</u>	<u>1 1/4</u>		<u>3</u>	<u>Displace</u>
		<u>100</u>	<u>5</u>		<u>3</u>	<u>load hole</u>
<u>5:10</u>		<u>100</u>	<u>8.5</u>		<u>3</u>	<u>Mix Cmt + fill circ</u>
<u>5:26</u>		<u>100</u>			<u>3</u>	
<u>5:30D</u>		<u>100</u>	<u>12.5</u>		<u>3</u>	<u>Plug Rat + Mouse</u>
<u>7:00 PM</u>						