

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### 1221594

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

# WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			AF	PI No	. 15			
Name:				Spot Description:				
Address 1:			_		Sec Tw	/p S. R East West		
Address 2:				Feet from North / South Line of Section				
City:				Feet from East / West Line of Section				
Contact Person:			Fo	Footages Calculated from Nearest Outside Section Corner:				
Phone: ( )					NE NW	SE SW		
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	ic C	ountv	r:			
Water Supply Well	Other:	SWD Permit #:		Lease Name: Well #:  Date Well Completed:				
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	l log attached? Yes	1	The plugging proposal was approved on: (Date)				
Producing Formation(s): List A	All (If needed attach another	sheet)	by	r:		(KCC <b>District</b> Agent's Name)		
Depth to	Top: Botto	m: T.D	<sub>PI</sub>	I Plugging Commenced:				
Depth to	Top: Botto	m: T.D						
Depth to	Top: Botto	m:T.D		- 55	0 1			
				—				
Show depth and thickness of		ations.						
Oil, Gas or Water	Records			ord (S	Surface, Conductor & Produc	tion)		
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us	. 00					ds used in introducing it into the hole. If		
Plugging Contractor License #:			Name:	me:				
Address 1:			Address 2: _					
City:			St	ate: _		Zip:+		
Phone: ( )								
Name of Party Responsible fo	r Plugging Fees:							
State of	County, _		,	SS.				
(Print Nama)			[	[	Employee of Operator or	Operator on above-described well,		

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	8/15/2014				
Oil Lease: No. of Oil Wells**      Gas Lease: No. of Gas Wells**	Effective Date of Transfer:				
The state of the s	KS Dept of Revenue Lease No.: N/A				
Gas Gathering System:  Saltwater Disposal Well - Permit No.:	Lease Name: BROWNELL				
Spot Location: feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No.:					
Entire Project: Yes No	(NENE) (NWNE) (NENW) (NWNW) (SWNW) (NWSW) (SWSW)				
Number of Injection Wells**	County: Stevens				
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	**************************************				
	Production Zone(s): CHASE				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:	feet from N / S Line of Sectionfeet from E / W Line of Section Haul-Off Workover Drilling				
Past Operator's License No. 32864	Contact Person: BRENDA WALLER				
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259				
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	00/45/2044				
Title: Vice President-Land	Date:				
New Operator's License No. 33999	Contact Person: NANCY FITZWATER				
New Operator's Name & Address: LINN OPERATING, INC.	Phone:281-840-4000				
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: ONEOK FIELD SERVICES				
	Date: 08/15/2014				
Title: _REGULATORY COMPLIANCE SUPERVISOR	Signature: Nancy Titzwater				
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by  Permit No.: Recommended action:	the new operator of the above named lease containing the surface pit permitted by No.:				
Dete	Date:				
Date: Authorized Signature	Authorized Signature				
DISTRICT EPR	PRODUCTION UIC				
Mail to: Past Operator New Operator	or District				

#### Side Two

### Must Be Filed For All Wells

Lease Name	BROWNELL		* Location: 6 32 35WNW					
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)			
13	15189210960000	4021FSL	3904FEL	GAS	ACTIVE			
	and the same of th							
		FSL/FNL	FEL/FWL		_			
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL		_			
	A American	FSL/FNL	FEL/FWL					
	w	FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL	<u> </u>				
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL		_			
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
5.								
			2 10 10 10 10 10 10 10 10 10 10 10 10 10					
		FO: F.W.						
					· · · · · · · · · · · · · · · · · · ·			
	* * * * * * * * * * * * * * * * * * *							
	<u> </u>	CHANDY HOUSE			-			
		FSL/FNL	FEL/FWL					

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.