

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	manth	da.	1/00"	Spot Description:
	month	day	year	(Q/Q/Q/Q) Sec Twp S. R DE W
OPERATOR: License#				feet from N / S Line of Section
Name:				feet from E / W Line of Section
Address 1:				Is SECTION: Regular Irregular?
Address 2:				(Note: Locate well on the Section Plat on reverse side)
City:				County:
Contact Person:				Lease Name: Well #:
Phone:				Field Name:
CONTRACTOR: License#	<u>!</u>			Is this a Prorated / Spaced Field?
Name:				Target Formation(s):
				Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class.	: Тур	e Equipment:	
Oil Enh	Rec Infield		Mud Rotary	
Gas Stora	ige Pool E	xt.	Air Rotary	Water well within one-quarter mile: Yes No
Dispo	osal Wildca	at	Cable	Public water supply well within one mile: Yes No
Seismic ;#	of Holes Other			Depth to bottom of fresh water:
Other:				Depth to bottom of usable water:
If OWWO: old wel	information as fells	JW6.		Surface Pipe by Alternate: II III
				Length of Surface Pipe Planned to be set:
Operator:				
Well Name:				Projected Total Depth:
Original Completion D	ate:	Original Tota	I Depth:	
				Water Source for Drilling Operations:
Directional, Deviated or Ho			Yes No	Well Farm Pond Other:
If Yes, true vertical depth:				DVVK Feitilit #.
Bottom Hole Location: KCC DKT #:				(Note: Apply for Fernix Wild DWT)
100 DICT #.				will Cores be taken?
				If Yes, proposed zone:
			AF	FIDAVIT
The undersigned hereby	affirms that the dr	illing, comp	letion and eventual p	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the follow				
· ·	0 1			
 Notify the appropri A copy of the appr 			•	h drilling rig:
.,			•	t by circulating cement to the top; in all cases surface pipe shall be set
				ne underlying formation.
4. If the well is dry ho	ole, an agreement	between the	e operator and the dis	strict office on plug length and placement is necessary prior to plugging;
			, ,	ged or production casing is cemented in;
				ed from below any usable water to surface within 120 DAYS of spud date.
			-	133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
must be completed	a within 50 days of	i ille spud d	ate of the well shall t	e plugged. In all cases, NOTIFY district office prior to any cementing.
ubmitted Electro	nicelly			
ubmitted Electro	Hically			
For KCC Use ONLY				Remember to:
TOTACC USE UNLI				- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15				Act (KSONA-1) with Intent to Drill;
Conductor pipe required		1	eet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe re	guired	fee	t per ALT.	- File Completion Form ACO-1 within 120 days of spud date;
	•			 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Approved by:				- Submit plugging report (CP-4) after plugging is completed (within 60 days);
This authorization expire				
(This authorization void if o	Juillina nat - + + ! '	thin 10 "	o of approval -1-1-1	Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Lo	cation of W	/ell: County:
Lease:									feet from N / S Line of Section
Well Numb	er:								feet from E / W Line of Section
Field:							_ Se	C	Twp S. R
Number of							15 1	Section:	Regular or Irregular
QTR/QTR/	QTR/QTR	of acreag	e:				_		
								Section is	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
				ipelines an	d electrica	l lines, as		y the Kans	dary line. Show the predicted locations of cas Surface Owner Notice Act (House Bill 2032). ired.
1500 ft		:		:		:		•	LEGEND
									O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
		:		1		:	: :		EXAMPLE
		:	:	:		:	: 		
		:	:				: ,	:	1980' FSL
			: :	: :		:	:		
		:	:	:		: : :	<u>:</u>	:	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).

In plotting the proposed location of the well, you must show:

- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R		
Settling Pit Drilling Pit	If Existing, date con	structed:	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes 1	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	m ground level to dee	pest point:	(feet) No Pit		
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all spring flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	ксс	OFFICE USE OI	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No		



1221676

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:				
Name:					
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description o				
Contact Person:	the lease below:				
Phone: () Fax: ()	-				
Email Address:	-				
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	and the second in the construction of the cons				
City: State: Zip:+	-				
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.				
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.				
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1				
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee.	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1				



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

11958 INVOICE NO.



PLAT NO.

burt@pro-stakellc.kscoxmail.com Ring Energy, Inc.

Nally 1 #1

LEASE NAME

Haskell County, KS COUNTY

27s 31w Twp.

335' FNL - 1500' FWL

LOCATION SPOT

1" =1000' July 2nd, 2014 DATE STAKED: Luke R. MEASURED BY: Luke R. DRAWN BY:

AUTHORIZED BY: Jeremy H.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

GR. ELEVATION: 2799.3

Directions: From the North side of Pierceville, Ks at the intersection of Hwy 50 & Main St./Pierceville Rd - Now go 10.4 mile South on Main St./Pierceville Rd - Now go 1 mile East on Haskell-Finney/ Rd 10 to the NW corner of section 1-27s-31w -Now go 0.3 mile East on Haskell-Finney/Rd 10 to ingress stake South into – Now go 335' South through worked wheat stubble, into staked location.

Final ingress must be verified with land owner or Operator.

