



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1221974
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CONSOLIDATED
Oil Well Services, LLC

270319

TICKET NUMBER 47550

LOCATION Ottawa, KS

FOREMAN Casa Kennedy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|------------|--------------------|---------|----------|-------|--------|
| 8/14/14 | 1601 | Schmidt # I-20 | SWS | 15 | 21 | JO |

CUSTOMER
Bradley Oil Co

MAILING ADDRESS
PO Box 21614

CITY
Oklahoma City

STATE
OK

ZIP CODE
73156

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------|---------|---------|----------------|
| 729 | Cas Ken | ✓ | Safety Meeting |
| 6666 | Keilar | ✓ | |
| 558 | Bob Bir | ✓ | |
| 370 | Mat Coc | ✓ | |

JOB TYPE plug HOLE SIZE 5 7/8" HOLE DEPTH 873' CASING SIZE & WEIGHT _____

CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____

DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 bpm

REMARKS: held safety meeting, established circulation through drill steel at hole TD, mixed + pumped 10 sks 50/50 Pozmix cement w/ 6% gel per sk, displaced cement w/ 3.5' bbs fresh water, pulled drill steel to 380', mixed + pumped 59 sks cement, cement to surface, pulled drill steel from hole, topped well off w/ 15 sks cement, washed up drill steel + equipment.

[Handwritten signature]

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|-----------|
| 5405N | 1 | PUMP CHARGE | | 1085.00 ✓ |
| 5406 | 30 mi | MILEAGE | | 1626.00 ✓ |
| 5402 | 873' | hole footage | | |
| 5404 | minimum | ton mileage | | 368.00 ✓ |
| 5502C | 3 hrs | 80 Vac | | 300.00 ✓ |
| 1124 | 84 sks | 50/50 Pozmix cement | 906.00 | ✓ |
| 118B | 423 # | Premium Gel | 93.06 | ✓ |
| | | materials | 1059.06 | |
| | | -30% | 317.72 | ✓ |
| | | subtotal | | 741.34 |
| | | | 3016.17 | |
| | | 7.375% | SALES TAX | 54.67 ✓ |
| | | | ESTIMATED TOTAL | 2675.01 ✓ |

completed

Ravin 3737

AUTHORIZATION No Co Rep. TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form