Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1222011

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

		00111			<b>U</b>	
WELL	HISTORY	- DESCF	RIPTION	OF W	/ELL	& LEASE

OPERATOR: License #			API No. 15				
Name:			Spot Description:				
Address 1:							
Address 2:			Feet from North / S	outh Line of Section			
City: S	tate: Z	ip:+	Feet from East / W	Vest Line of Section			
Contact Person:			Footages Calculated from Nearest Outside Section Co	rner:			
Phone: ()							
CONTRACTOR: License #			GPS Location: Lat:, Long:				
Name:			(e.g. xx.xxxx)	(e.gxxx.xxxxx)			
Wellsite Geologist:			Datum: NAD27 NAD83 WGS84				
Purchaser:			County:				
Designate Type of Completion:			Lease Name: Wel	II #:			
	e-Entry	Workover	Field Name:				
	_		Producing Formation:				
		SIOW	Elevation: Ground: Kelly Bushing:				
Gas D&A			Total Vertical Depth: Plug Back Total De	pth:			
OG CM (Coal Bed Methane)	GSW	Temp. Abd.	Amount of Surface Pipe Set and Cemented at:	Feet			
Cathodic Other (Cor	e Evol etc.).		Multiple Stage Cementing Collar Used?				
If Workover/Re-entry: Old Well In			If yes, show depth set:				
-			If Alternate II completion, cement circulated from:				
			feet depth to:w/w/				
Well Name:			w/	3X CIIII.			
Original Comp. Date:	_						
Deepening Re-perf.	_		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Plug Back		SW Conv. to Producer					
Commingled	Permit #:		Chloride content: ppm Fluid volume: _	bbls			
Dual Completion			Dewatering method used:				
			Location of fluid disposal if hauled offsite:				
ENHR							
GSW	Permit #:		Operator Name:				
			Lease Name: License #:				
Spud Date or Date Re	ached TD	Completion Date or	Quarter Sec Twp S. R	East West			
Recompletion Date		Recompletion Date	County: Permit #:				

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

# Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

	Page Two	1222011		
Operator Name:	Lease Name:	Well #:		
Sec TwpS. R East West	County:			
INCTOLICTIONS. Chow important tapa of formations panatrated	Datail all carea Bapart all final	apping of drill stome tools giving interval tooled, time tool		

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No		-	Formation (Top), Depth a		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING	RECORD Ne	w Used			
		Report all strings set-o	conductor, surface, inte	rmediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	-	ADDITIONAL	CEMENTING / SQL	EEZE RECORD			
Purpose:     Depth     Type of Cement     # Sacks Use       Purpose:     Top Bottom     Type of Cement     # Sacks Use					Type and F	Percent Additives	

Perforate	Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	

NO	(11 100,	экір	Чu
No	(If No,	skip	qu

Did you perform a hydraulic fracturing treatment on this well?					Yes	No	(If No, skip questions 2 and 3)			
Does the volume of the t	otal base	e fluid of the hydra	ulic fractu	uring treatment exc	eed 350	,000 gallons?	Yes	No	(If No, skip question 3)	
Was the hydraulic fracture	Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?					Yes	No	(If No, fill out Page Three of th	e ACO-1)	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth			
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner Run	n: Yes	No	
Date of First, Resumed	Product	ion, SWD or ENHF	<b>}</b> .	Producing Metho	od: Pum	ping	Gas Lift	Other (Exp	lain)	
Estimated Production Oil Bbls. Per 24 Hours		ls.	Gas N	/lcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity	
DISPOSITION OF GAS:				MI Open Hole	ETHOD	OF COMPLE	Comp.	Commingled (Submit ACO-4		NTERVAL:
(If vented, Su	bmit ACC	)-18.)		Other (Specify)						

### HAT DRILLING 12371 KS HWY 7 MOUND CITY, KS 66056 LICENSE # 33734

## Gillespie #C6-2 API # 15-091-24335-00-00 SPUD DATE 07-30-14

Footage 2 14 25 28 69 81 89 106 114 151 165 190 197 215 230 253 270 280 297 322 362 436 606 609 621 628 642 645 651 656 682 689 884	Formation Topsoil clay shale lime shale shale lime shale shale lime shale	Thickness 2 12 11 3 41 12 8 17 8 37 14 25 7 18 15 23 17 10 17 25 40 74 170 3 12 7 14 3 6 5 26 7 195	Set 46' of 7' TD 925' Ran 918' of 2 7/8 on 07-31-14
884 890	shale sand	195 6	good odor 6+
892 925	sandy shale shale	2 33	

CONSOLIDATED Oil Well Services, LLC	Consolidated Oil Well Dept. 97 P.O. Box 4 Houston, TX 772	I Services, LLC 70 -346	MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012	
INVOICE			Invoice #	269998
Invoice Date: 07/31/2014		======================================		age 1
BRADLEY OIL COMPANY P O BOX 21614 OKLAHOMA CITY OK 73156 (405)751-9146	5-1614 P	GILLESPIE #C-6 47546 NE30-14-22 07/31/2014 KS	5-2	
1118B PREMIUM	otion POZ CEMENT MIX M GEL / BENTONITE RUBBER PLUG	Qty 139.00 434.00 1.00	.2200	
Sublet Performed Descrip 9996-120 CEMENT	otion MATERIAL DISCOUNT			Total -508.19
Description 369 MIN. BULK DELIVERY 510 80 BBL VACUUM TRUCK (C 666 CEMENT PUMP 666 EQUIPMENT MILEAGE (ONE 666 CASING FOOTAGE		Hours 1.00 2.00 1.00 30.00 918.00	1085.00 4.20	Total 368.00 200.00 1085.00 126.00 .00

Bf818

Amount Due 3629.59 if paid after 08/10/2014

Parts:	1723.48	Freight:	.00	Tax:	89.63	AR	3083.92
Labor:	.00	Misc:	.00	Total:	3083.92		
Sublt:	-508.19	Supplies:	.00	Change:	.00		

Signed

BARTLESVILLE, OK EL DOR 918/338-0808 316/32

EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822

KS OTTAWA, KS 822 785/242-4044 Date

THAYER, KS GILLETTE, WY 620/839-5269 307/686-4914

CUSHING, OK 918/225-2650

BOX BOX.   CEMENT     DATE   CUSTOMER#   WELL NAME & NUMBER   SECTION   TOWNSHIP   RANGE   COUNTY     DATE   CUSTOMER#   WELL NAME & NUMBER   SECTION   TOWNSHIP   RANGE   COUNTY     DATE   CUSTOMER#   WELL NAME & NUMBER   SECTION   TOWNSHIP   RANGE   COUNTY     STOLE   Bradew Oil   Gildspie   # C - G - 2   UE & 30   14   22   20     STOLE   Bradew Oil   Gildspie   # C - G - 2   UE & 30   14   22   20     STOLE   Bradew Oil   Gildspie   # C - G - 2   UE & 30   14   22   20     STOLE   Bradew Oil   Gildspie   # C - G - 2   UE & 0   0 <th colspan="6">FIELD TICKET &amp; TREATMENT DEPORT</th> <th colspan="2"></th>	FIELD TICKET & TREATMENT DEPORT							
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NY   STATE   210 CODE     Optimizer   OK   73150   317   1111     Optimizer   HOLE SIZE   317   1111   1111     B TYPE/DargString   HOLE SIZE   STOP   1111   1111     B TYPE/DargString   HOLE SIZE   STOP   TUBING   CASING SIZE & WEIGHT     SIGN DEPTH 718   DRILL PIPE   TUBING   CASING SIZE & WEIGHT   SIGN DEPTH 718     SPLACEMENT S.   SILMEY VOL   WATER galake   CEMENT LEPT In CASING     SPLACEMENT S.   SILMEY VOL   WATER galake   CEMENT LEPT In CASING     SPLACEMENT S.   SILMEY VOL   WATER galake   CEMENT LEPT In CASING     SPLACEMENT S.   SILMEY VOL   WATER galake   CEMENT LEPT In CASING     SPLACEMENT S.   SILMEY OL   WATER galake   CEMENT LEPT In CASING     SPLACEMENT S.   SILMEY OL   WATER galake   CEMENT LEPT In CASING     SPLACEMENT S.   SILMEY OL   WATER galake   Touring of Silmey Casing Silmey Casing To With Silmey Casing Silmey Casing Silmey Casing To With Silmey Casing Silmey							V Seletie	Metting
Okkhowa City   OK   73/56   Stip   Jui Kitea   Jui Kitea     B TYPE/arcString   HOLE SIZE   57/6"   HOLE DEPTH   925"   CASING SIZE & WEIGHT     SIND DEPTH   7/16"   DRILL PIPE   TUBING   OTHER   OTHER     URRY WEIGHT   SURRY VOL   WATER galak   CEMENT LEFT in CASING   OTHER     URRY WEIGHT   SURRY VOL   WATER galak   CEMENT LEFT in CASING   Start     SPLACEMENT   S.J. BUSS   DISPLACEMENT PSI   MIX PSI   RATE   Show     MARKS   Left of both Constraint   Health weither, and Xed to prevend Doot the international constraint   Centernational Doot the international constraint   Stop   Stop     Stop   Cannot Constraint   Health water   Stop   Stop   Stop   Stop     Stop   Cannot Constraint   Juit Stop   Stop   Stop   Stop   Stop     Constraint   Juit Stop   Stop   Stop   Stop   Stop   Stop     Stop   Account   Mixes   Health water   Stop   Stop   Stop   Stop   Stop   Stop   Stop   Stop   S	POE	ion 21611	4		666	KeiCar	V	
B TYPE long String HOLE SIZE 57%" HOLE DEPTH 925 CASING SIZE & WEIGHT DRILL PIPE TUBING OTHER URRY WEIGHT SLURRY VOL WATER galsk CEMENT LEFT IN CASING SLURRY VOL WATER galsk CEMENT LEFT IN CASING PRILOEMENT 5.31 LBS DISPLACEMENT PSI MIK PSI RATE Stopm MARKS: held of 60 bit and the strike of	TY			P CODE	510	Dusweb	-	
SING DEPTH 918 DRILL PIPE TUBING OTHER URRY WEIGHT SLURRY VOL WATER gallok CEMENT LEPT IN CASING SURRY WEIGHT SLURRY VOL WATER gallok CEMENT LEPT IN CASING SPLACEMENT PSI MIX PSI RATE Stopm MARKS: held the product of birly of the product of t	Oklahou	a City (	OK 1	23156	369	MikHaa	~	
UNRY WEIGHT SLURRY VOL WATER gallsk CEMENT LEFT IN CASING SPLACEMENT S. 37 HUS DISPLACEMENT PSI MIX PSI RATE Stopic MARKS: held gfol, malling, ostablished circulation, mixed + form pod 200 # Preus a fallowed by 10 bbic contractions in the surface, fliphod pumped preuse of the bic contraction of the surface, fliphod pumped lean, pumped 2/a" indee play to casim, TD w/ 5.31 blde Hesh water essured to 200 PSI, well held persone to 30 min MIT, released pressure mut in cosing. Account cosing to min mileage 100 for the surface of 100 pressure 100 minimum the fullowed to 200 PSI (200 for the surface) for the surface Stop 2 (1 1 pump charge 100 for the services or product 100 for the services of 200 min MIT, released pressure Stop 2 (1 2 pump charge 2 for 30 min MIT, released pressure 100 minimum the fullowed to 200 for the services of product 100 for the services of 200 for the service of 200 for the services of 200 min MIT, released pressure 100 for the services of product 100 for the services of 200 min MIT, released pressure 100 for the services of product 100 for the services of 200 for the service of 200 for the services of 200 f	B TYPE	string HO	LE SIZE	HOLE DEP	TH 925	CASING SIZE & V	VEIGHT	
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el folland by 10 bbls and the fresh water an ixed t approved 139 sts 3/sc 27 mix cancert us 270 get for St rement to purped 139 sts 3/sc prinx cancert us 270 get for St rement to purped the surface of the surface lean, purped 210 min had pressure to 30 min hit, released pressure and in asing. Account and the pressure to 30 min hit, released pressure and in asing. Account and the pressure to 30 min hit, released pressure and in asing. Account and the pressure to 30 min hit, released pressure and in asing. Account and the pressure to 30 min hit, released pressure and in asing. Account and the pressure to 30 min hit, released pressure and in asing. Account and the pressure to 30 min hit, released pressure and in asing. Account and the release of product and the press Account and the pression of services of product and the services of the press Account and the pression of services of product and the services of the press Account and the pression of services of product and the services of the	SPLACEMENT			I to I to to	. / . />		-	11.2
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SYO I   I   PUMP CHARGE   1085.92     SYO B   30 uni   MILEAGE   126.92     SYO 2   918'   rasing botage	ACCOUNT	QUANITY or U	UNITS	DESCRIPTION	of SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5406   30 mi   MILEAGE   126.00     5402   918'   rasing botage		1	PL					TOTAL
5402 918' asing botage				JMP CHARGE		0. X		
SHO7   minimum   tai milage   368.9     S502 (   2 hrs   80 like   200.9     1/24   139 sks   5% 785 P87 mix connent   1598.50 V     1/18B   4/34   #   Premive Gel   95.48     1/202   1   2% " other play   30% 50% 19   1185.7     1/402   1   2% " other play   29.50   29.50     1/402   1   2% " other play   29.50     3/27   50% 50% 50% 50% 50% 50% 50% 50% 50% 50%		30 40						1085.00
124 139 sks 5% to Peruix coment 1598.50 / 1124 139 sks 5% to Peruix coment 1598.50 / 118B 434 # Premive Gel 95.48 / 1693.98 -30% 508.19 / 500/043.98 -30% 508.19 / 21.2% "abber play 29.50 3629 - 7.375% SALES TAX 89.63 ESTIMATED 30839	5406	30 mi 918'	M	ILEAGE	<u>,</u>			1085.00
124 139 sks 5% to Peruix coment 1598.50 / 1124 139 sks 5% to Peruix coment 1598.50 / 118B 434 # Premive Gel 95.48 / 1693.98 -30% 508.19 / 500/043.98 -30% 508.19 / 21.2% "abber play 29.50 3629 - 7.375% SALES TAX 89.63 ESTIMATED 30839	5406 5402		M	ILEAGE	2			1085.00
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7.375% SALES TAX 89.03 ESTIMATED 30839	5406 5402 5407 5502C	2 hrs 139 St	m te	ileage zsing footage an mileage 80 lac	coment	erials	1598.50 95.48 1693.98	1085.00 126.00 368.00 200.00
7.375% SALES TAX 89.03 ESTIMATED 30839	5406 5402 5407 5502C	2 hrs 139 St	m te	ileage zsing footage an mileage 80 lac	coment	-30%	1598.50 95.48 1693.98	1085.00 124.00 368.00 200.00
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in 3737 7.375% SALES TAX 89.03 ESTIMATED 3083 9	5406 5402 5407 5502C	139 St 434 #	m H	ILEAGE Esing footage an mileage 80 lac 5950 Pozurix Premive Ge	coment l mar	- 30% Subtotal	1598.50 95.48 1693.98 508.19	1085.00 124.00 368.00 200.00
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	5406 5402 5407 5502 C 124 1188	139 St 434 #	m H	ILEAGE Esing footage an mileage 80 lac 5950 Pozurix Premive Ge	coment l mar	-308 Subbolal	1598.50 95.48 1693,98 508.19	1085.00 124.00 368.00 200.00

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form