



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1222030
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1222030

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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HAT DRILLING
 12371 KS HWY 7
 MOUND CITY, KS 66056
 LICENSE # 33734

Schmidt I-11
 API # 15-091-24307-00-00
 SPUD DATE 6-3-14

Footage	Formation	Thickness	Set 43' of 7" TD 912' Ran 906' of 2 7/8 on 6-4-14
2	Topsoil	2	
28	clay	26	
50	lime	22	
57	shale	7	
65	lime	8	
75	shale	10	
93	lime	18	
115	shale	22	
137	lime	22	
183	shale	46	
192	lime	9	
213	shale	21	
234	lime	21	
254	shale	20	
260	lime	6	
265	shale	5	
275	lime	10	
319	shale	44	
391	lime	72	
563	shale	172	
568	lime	5	
585	shale	17	
588	lime	3	
607	shale	19	
612	lime	5	
846	shale	234	
850	oil sand	4	good odor, strong bleed 4
853	white mulky shale	3	no odor
855	oil sand	2	good odor, good show 2
858	shale/sand	3	65% shale, 35% sand, little bleed 3
862	black sand	4	strong odor 4
865	white mulky shale	3	no odor
912	shale	47	

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7-10

4+2+4? 10?



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 Fax 620/431-0012

INVOICE

Invoice # 268691

Invoice Date: 06/10/2014 Terms: 0/30/10,n/30

Page 1

BRADLEY OIL COMPANY
 P O BOX 21614
 OKLAHOMA CITY OK 73156-1614
 (405)751-9146

SCHMIDT I-11
 47329
 SW 5-15-22
 06-04-2014
 KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	124.00	11.5000	1426.00
1118B	PREMIUM GEL / BENTONITE	309.00	.2200	67.98
4402	2 1/2" RUBBER PLUG	1.00	29.5000	29.50

Sublet Performed	Description	Total
9996-120	CEMENT MATERIAL DISCOUNT	-448.19

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
495 CEMENT PUMP	1.00	1085.00	1085.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.20	126.00
495 CASING FOOTAGE	906.00	.00	.00
503 MIN. BULK DELIVERY	1.00	368.00	368.00

Amount Due 3414.84 if paid after 06/20/2014

Parts:	1523.48	Freight:	.00	Tax:	79.31	AR	2933.60
Labor:	.00	Misc:	.00	Total:	2933.60		
Sublt:	-448.19	Supplies:	.00	Change:	.00		

Signed _____

Date _____

Manute, KS 66720
or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1601	Schmidt # I-11	SW 5	15	22	JD

TRUCK #	DRIVER	TRUCK #	DRIVER
712	Fred Mad		
495	Har Bac		
369	Mik Ha		
503	Ki Car		

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
Long string	5 7/8	912	2 7/8 EUE

SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
			2 1/2" Plug

DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE
5.27B			5BPM

REMARKS: Hold crew safely meeting. Establish circulation. Mix Pump 100' Gel Flush Mix & Pump 124 SKS 50/50 Poz Mix Cement 2% Gel Cement to surface. Flush pump & lines clean. Displace 2 1/2" Rubber Plug to casing TD. Pressure to 800 PSI. Release pressure to set float valve shut in casing.

Note: Hold pressure on well for 30 min MIT.

Hot Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1085 ⁰⁰
5406	30 mi	MILEAGE	495	126 ⁰⁰
5402	906	Casing footage		NK
5407	Minimum	Ton Miles	503	368 ⁰⁰
5502C	2 hrs	80 BBC Vac Truck	369	200 ⁰⁰
1124	124 SKS	50/50 Poz Mix Cement	1426 ⁰⁰	✓
1118B	309#	Premium Gel	67 ⁹⁸	✓
		Material	1493 ⁹⁸	✓
		Less 30%	-448 ¹⁹	✓
		Total	1045 ⁷⁹	29 ⁵⁰
4402	1	2 1/2" Rubber Plug		
			3414.84	
		7.375%	SALES TAX	79 ³¹
			ESTIMATED TOTAL	2933 ⁶⁰

completed

Ravin 3737

OK'd J Green

AUTHORIZATION No Co Rep on Site TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.