KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1222055

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15													
				Spot Description:													
									Field Contact Person:								
									Field Contact Person Phone	ə:()			SWD Permit #: ENHR Permit #:				
														age Permit #:	Date Shut-In:		
										Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing	
									Size								
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from Su	rface:		How Determined?			Date: _											
Casing Squeeze(s):	to w	/ sac	ks of cement,	to	oottom) w /	sacks of cement. Date: _											
Do you have a valid Oil & G	as Lease? 🗌 Yes [No															
Depth and Type:	in Hole at	Tools in Hole a	: Ca	sing Leaks: 🔲	Yes 🗌 No De	epth of casing leak(s):											
	(depth)																
		of: DV Tool:	W /	sacks of	DI Cement I I PO	ort Collar: w /	sack of cement										
Type Completion: ALT	.I ALT. II Depth						sack of cement										
Type Completion: ALT Packer Type:	. I ALT. II Depth		Inch	Set at:		Feet	sack of cement										
Type Completion: ALT Packer Type:	. I ALT. II Depth		Inch	Set at:		Feet	sack of cement										
Type Completion: ALT Packer Type:	. I ALT. II Depth		Inch	Set at:		Feet	sack of cement										
Type Completion: ALT Packer Type: Total Depth:	. I ALT. II Depth		Inch	Set at:	d:	Feet	sack of cement										
Type Completion: ALT Packer Type: Total Depth: Geological Date:	I ALT. II Depth Size: Size: Plug Ba	ack Depth:	Inch	Set at:	d: Comple	Feet											

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	enied Date:				

Mail to the Appropriate KCC Conservation Office:

Now tota ins one one on and and had being and was being	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
State State <th< th=""><td>KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651</td><td>Phone 785.625.0550</td></th<>	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

September 11, 2014

Melissa Imler Casillas Petroleum Corp 348 RD. DD Satanta, KS 67870

Re: Temporary Abandonment API 15-081-10012-00-01 REIMER A OWWO 2 SE/4 Sec.35-28S-34W Haskell County, Kansas

Dear Melissa Imler:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by October 11, 2014.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writting no later than October 11, 2014 of your intention to file the application, and your complete application is due November 10, 2014. All applications and written notifications must be sent to the attention of the Executive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

Michael Maier