

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC    | Use:   |  |
|------------|--------|--|
| Effective  | Date:  |  |
| District # |        |  |
| SGA?       | Yes No |  |

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

| Expected Spud Date:  | month  | day  | vear  | Spot Description:  |            |
|--|--|--|---|--|------------|
|  | monur  | uay  | year  | (0.0.0.0.)   | E 🔲 🛚      |
| PERATOR: License#  |  |  |   | feet from N / S Line of  | f Section  |
| ame:   |  |  |   | feet from E / W Line o   | f Section  |
| ddress 1:  |  |  |   | Is SECTION: Regular Irregular?   |            |
| ddress 2:  |  |  |   |  |            |
| City:  |  |  |   | County:  |            |
| Contact Person:  |  |  |   | Lease Name: Well #:  |            |
| hone:  |  |  |   | Field Name:  |            |
| CONTRACTOR: License#   |  |  |   | Is this a Prorated / Spaced Field?   | N          |
| lame:  |  |  |   | Target Formation(s):   |            |
| Well Drilled For:  | Well Class   | . Type   | Equipment:  | Nearest Lease or unit boundary line (in footage):  |            |
|  |  |  |   | Ground Surface Elevation:  | eet MS     |
| Oil Enh F  |  | =  | Mud Rotary<br>Air Rotary  | Water well within one-quarter mile:  |            |
| Dispo  | • =  |  | Cable   | Public water supply well within one mile:  | - <u> </u> |
| Seismic ;# o   |  |  |   | Depth to bottom of fresh water:  |            |
| Other:   |  |  |   | Depth to bottom of usable water:   |            |
|  |  |  |   | Surface Pipe by Alternate: II II   |            |
| If OWWO: old well  | information as foll  | ows:   |   | Length of Surface Pipe Planned to be set:  |            |
| Operator:  |  |  |   | Length of Conductor Pipe (if any):   |            |
| Well Name:   |  |  |   | Projected Total Depth:   |            |
| Original Completion Da   | ate:   | Original Total D   | Depth:  | Formation at Total Depth:  |            |
|  |  |  |   | Water Source for Drilling Operations:  |            |
| Directional, Deviated or Ho  |  |  | Yes No  | Well Farm Pond Other:  |            |
| f Yes, true vertical depth: _  |  |  |   | DWR Permit #:  |            |
| Bottom Hole Location:  |  |  |   | ( <b>Note:</b> Apply for Permit with DWR )   |            |
| (CC DKT #:   |  |  |   | VIII COTCS DC LAKETT:  | N          |
|  |  |  |   | It yes brodosed zone.  |            |
|  |  |  |   | If Yes, proposed zone:   |            |
|  |  |  | AF  | FIDAVIT  |            |
|  | affirms that the d   | rilling, complet   |   |  |            |
| The undersigned hereby   |  |  | tion and eventual p   | FIDAVIT  |            |
| The undersigned hereby t is agreed that the follow   | ving minimum req   | uirements will   | tion and eventual p   | FIDAVIT  |            |
| The undersigned hereby   | ving minimum req   | uirements will<br><b>prior</b> to spudd  | tion and eventual p<br>be met:<br>ling of well;   | FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.   |            |
| The undersigned hereby to tis agreed that the follows 1. Notify the appropria 2. A copy of the appropria 3. The minimum amo  | ving minimum requate district office poved notice of integrate of integrate pip  | prior to spudd<br>ent to drill share<br>e as specified   | tion and eventual p<br>be met:<br>ling of well;<br>II be posted on each<br>below shall be se  | FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set  |            |
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| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

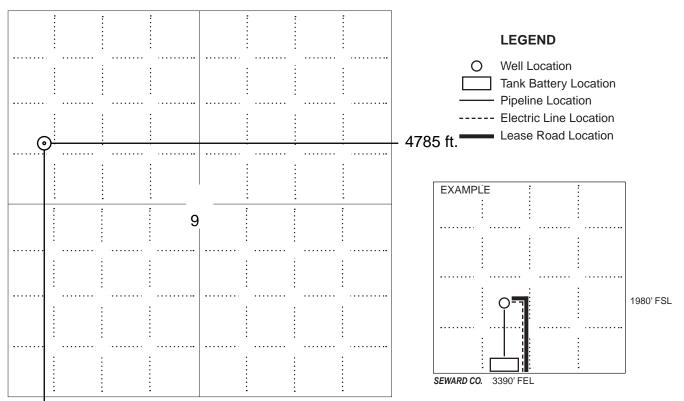
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator:                             | Location of Well: County:  |
|---------------------------------------|--|
| Lease:                                | feet from N / S Line of Section  |
| Well Number:                          | feet from E / W Line of Section  |
| Field:                                | Sec Twp S. R   |
| Number of Acres attributable to well: | Is Section: Regular or Irregular   |
|                                       | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

## 3465 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:   |                        |   | License Number:  |
|--|------------------------|---|--|
| Operator Address:  |                        |   |  |
| Contact Person:  |                        |   | Phone Number:  |
| Lease Name & Well No.:   |                        |   | Pit Location (QQQQ):   |
| Type of Pit: Pit is:   |                        |   |  |
| Emergency Pit Burn Pit   | Proposed               | Existing  | SecTwp R   |
| Settling Pit Drilling Pit  | If Existing, date co   | nstructed:  | Feet from North / South Line of Section  |
| Workover Pit   Haul-Off Pit   (If WP Supply API No. or Year Drilled)                                   | Pit capacity:          |   | Feet from East / West Line of Section  |
|  |                        | (bbls)  | County   |
| Is the pit located in a Sensitive Ground Water Area? Yes No  |                        |   | Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)      |
| Is the bottom below ground level?  Yes No Artificial Liner?  Yes 1                                     |                        |   | How is the pit lined if a plastic liner is not used?                           |
|  |                        | No  |  |
| Pit dimensions (all but working pits):   | Length (fe             | et)   | Width (feet) N/A: Steel Pits   |
|  | om ground level to dee |   |  |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | ner                    |   | dures for periodic maintenance and determining cluding any special monitoring. |
|  |                        |   |  |
|  |                        |   |  |
|  |                        |   |  |
| Distance to nearest water well within one-mile of pit:   |                        | Depth to shallo<br>Source of infor                      | west fresh water feet.   |
| feet Depth of water wellfeet   |                        | measured  | well owner electric log KDWR   |
| Emergency, Settling and Burn Pits ONLY:  |                        | Drilling, Work  | ver and Haul-Off Pits ONLY:  |
| Producing Formation:   |                        | Type of materia   | l utilized in drilling/workover:   |
| Number of producing wells on lease:  |                        | Number of working pits to be utilized:                  |  |
| Barrels of fluid produced daily:   |                        | Abandonment   | procedure:   |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No             |                        | Drill pits must be closed within 365 days of spud date. |  |
|  |                        |   |  |
| Submitted Electronically   |                        |   |  |
|  |                        |   |  |
|  |                        |   |  |
|  | ксс                    | OFFICE USE O  | NLY Liner Steel Pit RFAC RFAS  |
| Date Received: Permit Num  | her:                   | Darmi   | t Date: Lease Inspection: Yes No   |



1222156

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

|  | Well Location:   |  |  |
|--|--|--|--|
| Name:  | SecTwpS. R 🔲 East 🗌 West   |  |  |
| Address 1:   | County:  |  |  |
| Address 2:   | Lease Name: Well #:  |  |  |
| City:  | If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  |  |  |
| Contact Person:  |  |  |  |
| Phone: ( ) Fax: ( )  |  |  |  |
| Email Address:   |  |  |  |
| Surface Owner Information:   |  |  |  |
| Name:  | When filing a Form T-1 involving multiple surface owners, attach an additional   |  |  |
| Address 1:   | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the  |  |  |
| Address 2:   | county, and in the real estate property tax records of the county treasurer.   |  |  |
| City:  |  |  |  |
| are preliminary non-binding estimates. The locations may be entered or   | batteries, pipelines, and electrical lines. The locations shown on the plat<br>the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.   |  |  |
| Select one of the following:   |  |  |  |
| owner(s) of the land upon which the subject well is or will be lo  | ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.                         |  |  |
| KCC will be required to send this information to the surface ow  | cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form. |  |  |
|  |  |  |  |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- |  |  |  |
|  |  |  |  |

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

September 09, 2014

Phil Frick Altavista Energy, Inc. 4595 K-33 Highway PO BOX 128 WELLSVILLE, KS 66092

Re: Drilling Pit Application East Goetz A-44 NW/4 Sec.09-18S-22E Miami County, Kansas

#### Dear Phil Frick:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.