For KCC Use:

Eff	e	ct	iv	е	Date:

District	#	

SGA?	Yes	No

## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	
Name:	
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For:       Well Class:       Type Equipment:         Oil       Enh Rec       Infield       Mud Rotary         Gas       Storage       Pool Ext.       Air Rotary         Disposal       Wildcat       Cable         Seismic ;       # of Holes       Other         Other:	Nearest Lease or unit boundary line (in footage):
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:           Well         Farm Pond         Other:
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )
KCC DKT #:	
	If Yes, proposed zone:

### **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted E	Electronically
-------------	----------------

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires:	
Spud date: Agent:	

#### Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
  - Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:

 		-
 		 -

ш

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY

API # 15 - \_\_\_\_

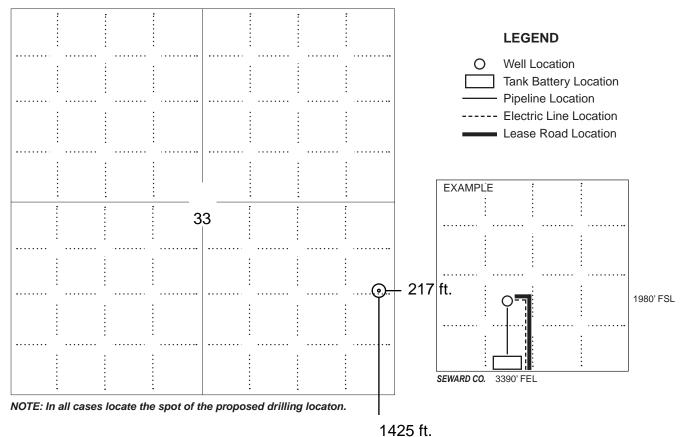
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 🗌 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1222369

May 2010 Form must be Typed

Form CDP-1

# APPLICATION FOR SURFACE PIT

Operator Name:

**Operator Address:** 

Contact Person:

Type of Pit:

Lease Name & Well No .:

Emergency Pit

Settling Pit

 Submit in Duplicate

 License Number:

 License Number:

 Phone Number:

 Phone Number:

 Pit is:

 Pit is:

 Proposed

 Existing

 Drilling Pit

 If Existing, date constructed:

 Pit capacity:

 (bbls)

Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet fr	om East / West Line of Section
		(bbls)		County
Is the pit located in a Sensitive Ground Water A	rea? Yes N	lo	Chloride concentration (For Er	n: mg/l nergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	0	How is the pit lined if a	a plastic liner is not used?
Pit dimensions (all but working pits):	Length (feet	t)	Width (feet)	N/A: Steel Pits
Depth fro	m ground level to deep	pest point:	(feet)	No Pit
If the pit is lined give a brief description of the lin material, thickness and installation procedure.	ner		dures for periodic maint icluding any special mo	enance and determining nitoring.
Distance to nearest water well within one-mile c		Depth to shallo Source of inforr	west fresh water nation: well owner	feet.
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits	ONLY:
Producing Formation:		Type of materia	l utilized in drilling/work	over:
Number of producing wells on lease:		Number of work	king pits to be utilized: _	
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all sp	pilled fluids to			
flow into the pit? Yes No		Drill pits must b	e closed within 365 day	s of spud date.
Submitted Electronically				-
	ксс с	FFICE USE O		
Date Received: Permit Numb	oer:	Permi	t Date:	Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Kansas Corpora Oil & Gas Conse CERTIFICATION OF CO KANSAS SURFACE OWN	RVATION DIVISION		Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled
This form must be submitted with all Forms C-1 (Notice of T-1 (Request for Change of Operator Transfer of Injection of Any such form submitted without an accon Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	r Surface Pit Permit); and ( npanying Form KSONA-1	CP-1 (Well Plugging will be returned.	g Application).
OPERATOR:       License #	County: Lease Name:	· · · · · · · · · · · · · · · · · · ·	
Surface Owner Information:         Name:         Address 1:         Address 2:         City:	sheet listing all of the infor	mation to the left for e ound in the records of	owners, attach an additional each surface owner. Surface f the register of deeds for the s of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

### Submitted Electronically

I

		170 985
	Indexed- Verified -	State of Kansas, Logan County This instrument was filed for Record on September 02, 2014 12:45:00 Recorded in Book 170 Page 985-986
STATE OF KANSAS COUNTY OF LOGAN	ss (	ree: \$12.00 201401035 Pour d'Boaseuman Joyce L. Bosserman, Register of Deeds
Q	DECLARATION OF POOLING OIL AND GAS LEASES	G OIL AND GAS LEASES
WHEREAS, Kansa	s CBM, LLC is the current own	WHEREAS, Kansas CBM, LLC is the current owner of certain Oil and Gas Leases described as follows:
1.	Oil and Gas Lease executed by Nickelson, husband and wife in f August 16 <sup>th</sup> 2011, covering the So 11S-32W, recorded in Book 157, Pa	Oil and Gas Lease executed by Terrell E. Nickelson and Marilee Nickelson, husband and wife in favor of Kansas CBM, LLC, dated August 16 <sup>th</sup> 2011, covering the Southeast (SE) Quarter of Section 33-11S-32W, recorded in Book 157, Page 676, Logan County, Kansas.
તં	Oil and Gas Lease executed by C husband and wife in favor of Ka 2011, covering the Southwest (SW a tract described as follows; Comm Southwest quarter; thence North Section a distance of 380.0 feet; t South line of said Quarter section on a line parallel with the West lin 380.0 feet; thence West along the distance of 710.0 feet to the point of Page 532, Logan County, Kansas.	Oil and Gas Lease executed by Carl C. Uhrich and Wanda M. Uhrich, husband and wife in favor of Kansas CBM, LLC, dated August 10 <sup>th</sup> , 2011, covering the Southwest (SW) quarter of Section 34-11S-32W less a tract described as follows; Commencing at the Southwest corner of said Southwest quarter; thence North along the West line of said Quarter Section a distance of 380.0 feet; thence East on a line parallel with the South line of said Quarter section a distance of 710.0 feet; thence South on a line parallel with the West line of said Quarter section a distance of 710.0 feet; thence the south line of said Quarter section a distance of 710.0 feet to the point of commencing, recorded in Book 157, Page 532, Logan County, Kansas.
WHEREAS, each o	of said Oil and Gas Leases gran	WHEREAS, each of said Oil and Gas Leases grants the right to the Lessee to pool or unitize the leased
premises or any portion or p	portions thereof, as to all strata or	premises or any portion or portions thereof, as to all strata or any stratum or strata, so as to form a unit not to exceed
40 acres for an oil well and 1	not to exceed 640 acres for a gas	40 acres for an oil well and not to exceed 640 acres for a gas well, such rights to be exercised in writing and recorded
in the public records of the c	county in which the pooled area i	in the public records of the county in which the pooled area is located, identifying and describing the pooled acreage,
and,		
NOW, THEREFOR	XE, pursuant to the terms of the C	NOW, THEREFORE, pursuant to the terms of the Oil and Gas Leases described above, Kansas CBM, LLC
does hereby consolidate and	consolidate and pool the oil and gas leases desc	gas leases described above covering the following lands:
Southeast Quarter of the	e Northeast Ouarter of the Sou	Southeast Quarter of the Northeast Quarter of the Southeast Quarter (SE NE SE) of Section 33-11S-32W
Northeast Quarter of th	ie Southeast Quarter of the Sou	Northeast Quarter of the Southeast Quarter of the Southeast Quarter (NE SE SE) of Section 33-11S-32W
Southwest Quarter of the	Northwest Quarter of the Sout	Southwest Quarter of the Northwest Quarter of the Southwest Quarter (SW NW SW) of Section 34-11S-32W
Northwest Quarter of the	Southwest Quarter of the Sou	Northwest Quarter of the Southwest Quarter of the Southwest Quarter (NW SW SW) of Section 34-11S-32W
Kansas CBM, LLC	C does hereby declare and give p	Kansas CBM, LLC does hereby declare and give public notice by the execution and filing of this instrument

of its purpose to pool the Oil and Gas Leases described above and incorporated herein by this reference, so as to form

ġ.

the pooled acreage described above, and does declare the necessity and advisability of said pooling in order to properly develop and operate said Oil and Gas Leases so as to promote the conservation of oil in and under and that may be produced from said lands.

day of Hund, 2014. 17 IN WITNESS WHEREOF, the undersigned has set its hand this

Kansas CBM, LLC

Chase Beasley Landman By:

ACKNOWLEDGMENT

STATE OF OKLAHOMA

) ss.

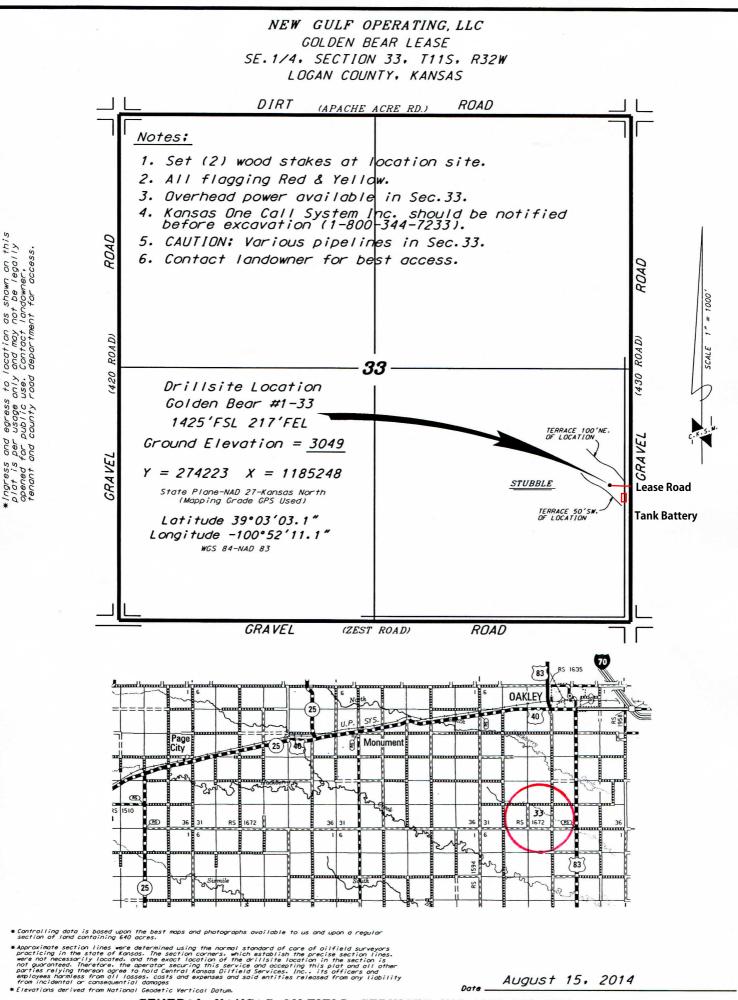
COUNTY OF TULSA

BEFORE ME, the undersigned, a Notary Public, within and for said County and State, on this  $2^{1}$  day of 2014, appeared **Chase Beasley** as **Landman** of **Kansas CBM**, **LLC**, to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.



with wat Kicher NOTARY PUBLIC



CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977