



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1222520  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1222520

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Leis Oil Services, LLC

1410 150th Rd  
Yates Center, KS 66783

# Invoice

Date	Invoice #
7/15/2014	1028

<b>Bill To</b>
Piqua Petro, Inc. 1331 Xylan Rd Piqua, KS 66761

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
1	drill pit	100.00	100.00
8	cement for surface	11.60	92.80
1,222	Drilling for Diebolt 8-14	6.25	7,637.50
1	Mississippi Bit Charge	600.00	600.00
1	drill pit	100.00	100.00
8	cement for surface	11.60	92.80
1,096	Drilling for Temming 1-14	6.25	6,850.00
1	drill pit	100.00	100.00
8	Cement for surface	11.60	92.80
869	Drilling for Temming 2-14	6.25	5,431.25
1	Drill Pit	100.00	100.00
8	Cement for surface	11.60	92.80
1,102	Drilling for Temming 3-14	6.25	6,887.50
1	Drill Pit	100.00	100.00
8	Cement for Surface	11.60	92.80
862	Drilling for Temming 4-14	6.25	5,387.50
1	Drill Pit	100.00	100.00
1	Liner for pit	50.00	50.00
8	Cement for Surface	11.60	92.80
882	Drilling for Bruenger 1-14	6.25	5,512.50
1	Drill Pit	100.00	100.00
8	Cement for Surface	11.60	92.80
1	Liner for pit	50.00	50.00
893	Drilling for Bruenger 2-14	6.25	5,581.25
825	Trenching on Diebolt 7 and 8-14	0.75	618.75
		<b>Total</b>	<b>\$45,955.85</b>

3613A Y Road  
Madison, KS 66860  
Ph: 620-437-2661  
Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway  
Garnett, KS 66032  
Ph: 785-448-3100  
Fax: 785-448-3102

FED ID# 48-1214033  
MC ID# 165290

Remit to: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202

Customer:

PIQUA PETRO, INC.  
1331 XYLAND RD  
PIQUA, KS 66761

Invoice Date:

6/27/2014

Invoice #:

0013817

Lease Name:

TEMMING

Well #:

1-14

County:

ALLEN

Date/Description	HRS/QTY	Rate	Total
See ticket 50460 of JB	1.000	790.000	790.00
Mileage	80.000	2.375	190.00
Cement Pozmix 60/40	136.000	12.000	1,632.00 T
Gel flush	200.000	0.300	60.00 T
Gel 2%	234.000	0.300	70.20 T
Flocele	45.000	2.150	96.75 T
City water	2,300.000	0.013	29.90 T
Vac truck #109	3.000	84.000	252.00
Bulk truck #242	1.000	304.200	304.20
Top rubber plug 2 7/8"	1.000	25.000	25.00 T
Fuel surcharge	1.000	172.510	172.51 T

Net Invoice 3,622.56  
Sales Tax: (7.40%) 154.39  
**Total 3,776.95**

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**



# LEIS OIL SERVICES

1410 150th Rd. • Yates Center, Kansas 66783 • (620) 212-0752



<b>Operator License #:</b> 30345	<b>API #:</b> 15-001-31100-00-00
<b>Operator:</b> Piqua Petro, Inc.	<b>Lease:</b> Temming
<b>Address:</b> 1331 Xylan Rd, Piqua, KS 66761	<b>Well #:</b> 1-14
<b>Phone:</b> (620) 433-0099	<b>Spud Date:</b> 6-25-14 <b>Completed:</b> 6-26-14
<b>Contractor License:</b> 34036	<b>Location:</b> SW/SE/SE/NW of 14-25-17E
<b>T.D. :</b> 1096 <b>T.D. of Pipe:</b> 1091 <b>Size:</b> 2.875"	2480 <b>Feet From</b> North
<b>Surface Pipe Size:</b> 7" <b>Depth:</b> 22'	2140 <b>Feet From</b> West
<b>Kind of Well:</b> Oil	<b>County:</b> Allen

## LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
18	Soil and Clay	0	18	5	Shale	761	766
101	Shale	18	119	3	Black Shale	766	769
20	Lime	119	139	2	Shale	769	771
13	Shale	139	152	5	Lime	771	776
48	Lime	152	200	23	Shale	776	799
47	Shale	200	247	1	Lime Streak	799	800
7	Lime	247	254	2	Oil Sand	800	802
30	Shale	254	284	1	Lime Streak	802	803
51	Lime	284	335	5	Oil Sand	803	808
6	Shale	335	341	2	Sandy Shale	808	810
14	Lime	341	355	3	Oil Sand	810	813
6	Shale/Black Shale	355	361	187	Shale	813	1000
29	Lime	361	390	3	Oil Sand	1000	1003
5	Shale/Black Shale	390	395	36	Sandy Shale	1003	1039
33	Lime	395	428	5	Gas Sand	1039	1044
178	Shale	428	606	1	Lime	1044	1045
11	Lime	606	617	15	Oil Sand/White Sand	1045	1060
66	Shale	617	683	36	White Sand	1060	1096
4	Lime	683	687				
9	Shale	687	696				
6	Lime	696	702				
4	Shale	702	706				
4	Lime	706	710				
7	Shale	710	717				
2	Lime	717	719				
26	Shale	719	745				
4	Lime	745	749				
3	Shale	749	752				
9	Lime	752	761				