Form CP-111 June 2011 Form must be Typed

Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-														
Name:					iption:													
Address 1:					Sec	Twp	S. R	EW										
Address 2:							= :	S Line of Section										
City: State: Contact Person: Phone:																		
										Contact Person Email:								
										Field Contact Person:								ner:
Field Contact Person Phone:	:()			_			IR Permit #:	·										
				_	orage Permit #:		-In:											
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing										
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Squeeze(s):	to w /	sacks of cer	ment,	(top) to	(bottom) W /	sacks of cen	nent. Date:											
Casing Fluid Level from Surficating Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type:	to w / w / w / ws Lease?	sacks of cer No No Tools in Hole at	Ca: w / _ Inch Perfor	sing Leaks: sacks Set at: Plug Back Methor ration Interval _	Yes No Depth s of cement Port (Fee od: Completion to Fee	n of casing leak(s): Collar:	w / Interval Interval	sack of cement to Feet to Feet										
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Type Completion: Cacker Type: Cotal Depth: Cormation Name Cotal Date: Cormation Name	to w / w / w / ws Lease?	sacks of ceres sacks	Perfor	sing Leaks: sacks Set at: Plug Back Methor ration Interval _	Yes No Depth s of cement Port of Port	n of casing leak(s): Collar:	w / Interval Interval	sack of cement to Feet to Feet										
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Type Completion: Cacker Type: Cotal Depth: Cormation Name Cotal Date: Cormation Name	to w / w / w / ws Lease?	sacks of ceres sacks	Perfor	sing Leaks: sacks sacks Set at: Plug Back Methor ration Interval ration Interval	Yes No Depth s of cement Port of Port	n of casing leak(s): Collar:	w /	sack of cement to Feet to Feet										
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: Cacker Type: Cotal Depth: Geological Date: Formation Name Cacker Type: Cacker Type: Cotal Depth: Cotal D	to w /	sacks of ceres sacks	Performed Ele	sing Leaks: sacks sacks Set at: Plug Back Methor ration Interval ration Interval	Yes No Depth s of cement Port of Port	n of casing leak(s): Collar:	w /	to Feet to Feet										
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name Do NOT Write in This Space - KCC USE ONLY	to w /	sacks of ceres sacks	Performed Ele	sing Leaks: sacks sacks Set at: sacks Plug Back Methor ration Interval ration Interval ctronically	Yes No Depth s of cement Port of Port	n of casing leak(s): Collar:	w /	to Feet to Feet										

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

September 18, 2014

Caitlin O'Hair Foundation Energy Management, LLC 16000 NORTH DALLAS PKWY, STE 875 DALLAS, TX 75248-6607

Re: Temporary Abandonment API 15-093-20621-00-00 YATES 1-2 SE/4 Sec.27-23S-38W Kearny County, Kansas

Dear Caitlin O'Hair:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/18/2015.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/18/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"