

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	C Use:	
Effective	Date:	
District #	#	
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1222798

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

E . 10 15 :	Const. Descriptions
Expected Spud Date:	Spot Description:
OPERATOR: License#	feet from N / S Line of Section feet from E / W Line of Section
Name:	
Address 1:	Is SECTION: Regular Irregular?
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
II OVVVIO. Old Well IIIIOITIation as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR)
	Will Cores be taken? Yes No If Yes, proposed zone:
	II 165, proposed 20116
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	9 <i>0</i> ,
2. The minimum emount of eurface nine as enseited below shall be set	by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	underlying formation.
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist	e underlying formation. rict office on plug length and placement is necessary <i>prior to plugging;</i>
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For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
ease:	feet from N / S Line of Section
Vell Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	PLAT
	lease or unit boundary line. Show the predicted locations of equired by the Kansas Surface Owner Notice Act (House Bill 2032).
	separate plat if desired.
,	410 ft.
	O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	EXAMPLE
7	
	1980' FSL
	: L

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee				
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:			
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



1222798

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

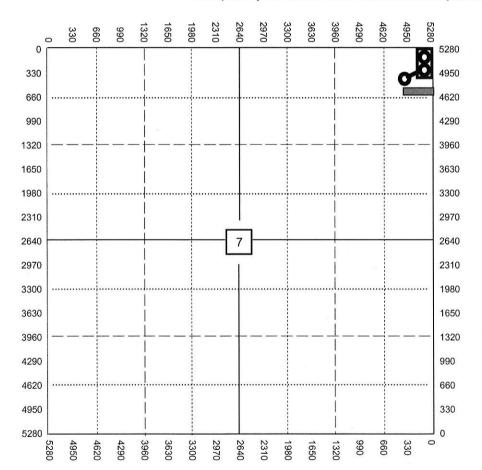
Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a ☐ I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner.	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and
	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	
1	

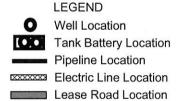
KSONA - Potential Tank Battery Location and Lease Road PLOT OF THE INTENDED WELL

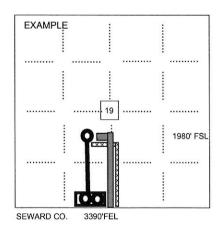
Operator:	McCoy Petroleum Corporation		Location of Well: County: 80'S & 30'W of NE NE NE M	leade
Lease:	KOEHN "D" #1-7 OWWO		410 feet from N / S Line of Section	on
Well Number:	#1-7		360 feet from E / W Line of Secti	on
Field:	Wildcat		Sec 7 Twp. 30 S Rng. 30	
	s attributable to well:160	NE	Is Section Regular or Irregular	
			If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT

Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).







NOTE: Spot of the proposed drilling location.

RECEIVED

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION UL 0 1 2004 OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117 Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator:_Ritchie Exploration, Inc.				API Number: 15 - 119-21131 - 00 - 00		
Address: P.o. Box 783188 Wichita, KS 67278-3188				Lease Name: Koehn 7A		
Phone: (316) 691 -9500 Operator License #: 4767			Well Number:			
Type of Well: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) Operator License #: 4101 Docket #:			Spot Location (QQQQ): NE - NE - NE			
The plugging proposal was	approved on: 6/22/0	4		(Date)	200	East / West Section Line
_{by:} Kevin Straub			_ (KCC District	Agent's Name)		0 S. R. 30 East West
Is ACO-1 filed? Yes	No If not, is v	vell log attach	ed? Yes	No	County: Meade	O. N Last [West
Producing Formation(s): List	t All (If needed attach an	other sheet)			Date Well Complete	6/22/04
	Depth to Top:	Botto	ottom: T.D		Plugging Commone	6/22/04
	Depth to Top:	Botto	om:	T.D	Plugging Commenced: 6/22/04 Plugging Completed: 6/22/04	
	Depth to Top:	Botto	om:	T.D	Plugging Completed	, O/ <i>LL</i> /O-T
Show depth and thickness	of all water, oil and gas	formations.				
Oil, Gas or Wa	ater Records			Casing Record (S	Surface Conductor & Prod	duction)
Formation	Content	From	То	Size	Put In	Pulled Out
Surface		0	1783'	8-5/8"	1783'	0
						or methods used in introducing it into the
hole. If cement or other plu						
			40 poz, 6% ge	ei, zna piug sei	at 650 with 50 sack	s; 3rd plug set at 40' with 10 sacks;
10 sacks in mouse hole	e; 15 sacks in rat noi	е		······································		
	Val Energy?	Inc. V	con 1		MILL 1.1.1.	
Name of Plugging Contracto	Allied Cementing	Co., Inc.	13 C C 2013) 	License #: <i>5</i>	822
Address: P.O. Box 31						
Name of Party Responsible	for Plugging Fees: Ri	tchie Exp	oloration, I	nc.		
State of Kansas		Sedgwick		, ss.		
Craig Caulk				(Employee of	Operator) or (Operator)	on above described well being first to
sworn on oath, says: That I	have knowledge of the	facts stateme	ents, and matte			on above-described well, being first duly
same are true and correct, s	me God.			9/		
attl	Vansas /	(Signature) 🕻	ne	9 / (aull	-
K. Signe of		(Address)_P	.O. Box 783	188 Wichita	, KS 67278-3188	
same are true and correct, same are true and correct, same of the	SUBSCRIBED and S	WORN TO b	enter of this _	30 day of	June	20 04
Notary Notary	/ Jema	L.	100		Commission Expires:	5/4/07
NOD!		Notary Pu	iblic	iviy	Commission Expires:	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202