

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | |
|------------|--------|--|
| Effective | Date: | |
| District # | | |
| SGA? | Yes No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1222812

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | Spot Description: |
|--|---|
| month day year | Sec Twp S. R 🔲 E 🔲 V |
| DPERATOR: License# | (0/0/0/0) feet from N / S Line of Section |
| Name: | feet from E / W Line of Section |
| ddress 1: | Is SECTION: Regular Irregular? |
| ddress 2: | (Note: Locate well on the Section Plat on reverse side) |
| City: State: Zip: + | County: |
| Contact Person: | Lease Name: Well #: |
| hone: | Field Name: |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? |
| lame: | Target Formation(s): |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation:feet MS |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: |
| Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic ; # of Holes Other | Depth to bottom of fresh water: |
| Other: | Depth to bottom of usable water: |
| If OWWO: old well information as follows: | Surface Pipe by Alternate: I II |
| | Length of Surface Pipe Planned to be set: |
| Operator: | Length of Conductor Pipe (if any):Projected Total Depth: |
| Well Name: Original Total Depth: | Frojected Total Depth: |
| Original Completion Bate Original Total Beptil | Water Source for Drilling Operations: |
| irectional, Deviated or Horizontal wellbore? | Well Farm Pond Other: |
| Yes, true vertical depth: | DWR Permit #: |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) |
| (CC DKT #: | Will Cores be taken? |
| | |
| | If Yes, proposed zone: |
| | If Yes, proposed zone: |
| AFF | IDAVIT |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plu | IDAVIT |
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| AFF The undersigned hereby affirms that the drilling, completion and eventual plu | IDAVIT gging of this well will comply with K.S.A. 55 et. seq. |
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Side Two



| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | Location of Well: County: | |
|---|---|--|
| Lease: | feet from N / S Line of Section | |
| Well Number: | feet from E / W Line of Section | |
| Field: | Sec Twp S. R | |
| Number of Acres attributable to well: | Is Section: Regular or Irregular | |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW | |
| Show location of the well. Show footage to the nearest lease roads, tank batteries, pipelines and electrical lines, as re | PLAT It lease or unit boundary line. Show the predicted locations of equired by the Kansas Surface Owner Notice Act (House Bill 2032). separate plat if desired. | |
| | LEGEND | |
| 595 ft. | O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location | |
| 12 | EXAMPLE | |
| | | |
| | 1980' FSL | |
| | SEWARD CO. 3390' FEL | |

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

22812 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | | |
|--|---|------------------------------------|--|--|--|
| Operator Address: | | | | | |
| Contact Person: | | | Phone Number: | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A | Pit is: Proposed If Existing, date col Pit capacity: urea? Yes | Existing nstructed: (bbls) | SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from | | |
| Is the bottom below ground level? Yes No | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? | | |
| Pit dimensions (all but working pits): | Length (fee | | | | |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | | | dures for periodic maintenance and determining acluding any special monitoring. | | |
| Distance to nearest water well within one-mile of | of pit: | Depth to shallo Source of infor | west fresh water feet. mation: | | |
| feet Depth of water well | feet | measured | well owner electric log KDWR | | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to | | Type of materia | over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: | | |
| flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically | | | | | |
| KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS | | | | | |
| Date Received: Permit Num | ber: | Permi | t Date: Lease Inspection: Yes No | | |



Kansas Corporation Commission Oil & Gas Conservation Division

1222812

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB- | -1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | | | |
|--|--|--|--|--|--|
| OPERATOR: License # | _ Well Location: | | | | |
| Name: | | | | | |
| Address 1: | | | | | |
| Address 2: | Lease Name: Well #: | | | | |
| City: State: Zip:+ | _ If filing a Form T-1 for multiple wells on a lease, enter the legal description or | | | | |
| Contact Person: | the lease below: | | | | |
| Phone: () Fax: () | _ | | | | |
| Email Address: | _ | | | | |
| Surface Owner Information: | | | | | |
| Name: | _ When filing a Form T-1 involving multiple surface owners, attach an additional | | | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface | | | | |
| Address 2: | county, and in the real estate property toy records of the county traceurer | | | | |
| City: | _ | | | | |
| | thodic Protection Borehole Intent), you must supply the surface owners and | | | | |
| | ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | | | |
| Select one of the following: | | | | | |
| owner(s) of the land upon which the subject well is or will b | e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. | | | | |
| KCC will be required to send this information to the surface | I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. | | | | |
| If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C | ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned. | | | | |
| Submitted Electronically | | | | | |
| I | | | | | |

TOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. LS-99, Exp. Dec. 31, 2015 **FORD** _ County, Kansas 2002'FNL - 595'FWL Section __ 12 Township 27S _ Range <u>24W</u> P.M. X= 1593300 Y= 386892 X= 1595949 Y= 386822 18 HARDLINE 2002 330' HARDLINE CALCULATED LINE nown in (parenthesis) are calculated based parter Section being 2640 feet, those shown are based on GLD (General Land Office) at have <u>NOI</u> been measured on the ground. 1595913 384107 557 1958 EXISTING WELL GRID NAD-27 KS SOUTH US Feet Note: 3.280833 Ft.=1 Meter Scale: 1"= 1000' 500' 1000 A boundary survey of the said section(s) shown hereon was <u>not</u> performed per the request of the operator shown hereon. **ELEVATION:** Well No.: 12-1 2430' Gr. at Stake

Operator: EAGLE OIL AND GAS CO.

Lease Name: FORD LAND & CATTLE

Topography & Vegetation Loc. fell in level wheat field,

Reference Stakes or Alternate Location
Stakes Set None

Best Accessibility to Location From South off lease road
Distance & Direction
from Hwy Jct or Town From Wright, KS, go ±4.0 mi. South to the NW Cor. of Sec. 12-T27S-R24W

DATUM: NAD-27

LAT: 37*42'55.0"N

LONG: 99*54'14.4"W

SOLUTION LONG: 99.903987* W

LAT: 37.715284* N

LONG: 99.903987* W

STATE PLANE

COORDINATES: (US Feet)

ZONE: KS SOUTH

X: 1593891

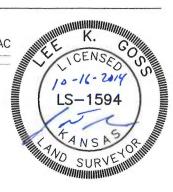
Y: 384874

Date of Drawing: <u>Oct. 16, 2014</u>
Invoice # <u>232192</u> Date Staked: <u>Oct. 15, 2014</u>

Dute Stuked.

CERTIFICATE:

I, Lee K. Goss a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify to the information shown herein



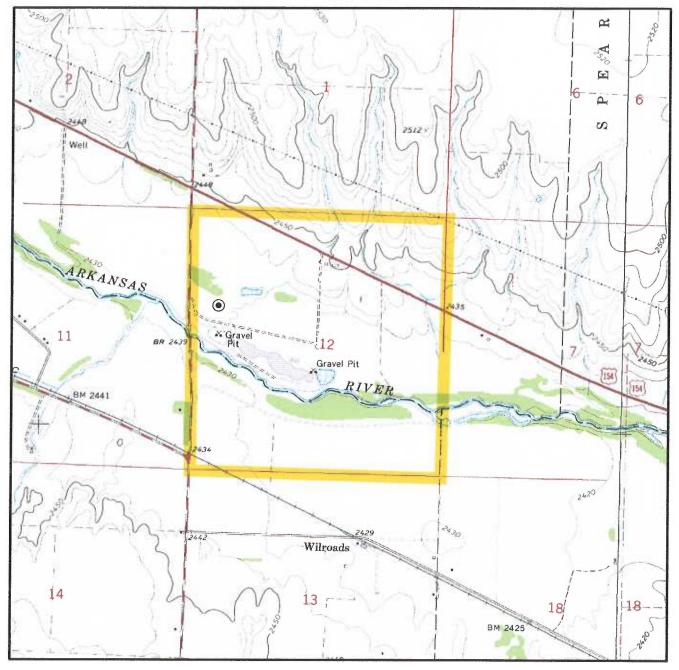
TOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. LS-99, Exp. Dec. 31, 2015 **FORD** County, Kansas 2002'FNL - 595'FWL 12 Township 27S Range 24W P.M. Section __ X= 1593300 Y= 386892 X= 1595949 Y= 386822 330 LEGEND 2002 Well Location Tank Battery Location Pipeline Location - Electric Line Location HARDLINE Lease Road Location 2032 330' HARDLINE CALCULATED LINE in (parenthesis) are calculated based Section being 2640 feet, those shown based on GLO (General Land Office) we <u>NOI</u> been measured on the ground. 638 ARKANSAS 1595913 384107 EXISTING WELL 557 1950 RIVER **GRID** NAD-27 KS SOUTH US Feet Note: 3.280833 Ft.=1 Meter Scale: 1"= 1000' 1000' X= 1593290 Y= 381499 A boundary survey of the said section(s) shown hereon was <u>not</u> performed per the request of the operator shown hereon. Operator: EAGLE OIL AND GAS CO. **ELEVATION:** Lease Name: FORD LAND & CATTLE Well No.: 12-1 2430' Gr. at Stake Topography & Vegetation Loc. fell in level wheat field, Reference Stakes or Alternate Location Stakes Set None Good Drill Site? ____ From South off lease road Best Accessibility to Location __ Distance & Direction From Wright, KS, go ±4.0 mi. South to the NW Cor. of Sec. 12-T27S-R24W from Hwy Jct or Town __ Date of Drawing: Oct. 16, 2014 Invoice # 232192 Date Staked: Oct. 15, 2014 AC NAD-27 LAT: 37°42'55.0"N **CERTIFICATE:** LONG: 99°54'14.4"W LAT: 37.715284° N I, Lee K. Goss a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land Lee K. Goss LONG: 99.903987° W Surveyors, do hereby certify to the information STATE PLANE COORDINATES: (US Feet) shown herein AND SURVE ZONE: KS SOUTH 1593891

384874

TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry 6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

LOCATION & ELEVATION VERIFICATION MAP



PM

Sec. 12 Twp. 27S Rng. 24W

County_____FORD___State__KS

Operator EAGLE OIL AND GAS CO.

2431' Gr. at Stake

FORT DODGE, KS

FORD LAND & CATTLE 12-1

Description 2002'FNL - 595'FWL

Lease____

Elevation

U.S.G.S. Topographic

Quadrangle Map ___

Above Background Data from U.S.G.S. Topographic Map Scale: 1"=2000'

Contour Interval 10'

When elevation is shown hereon it is the ground elevation of the location stake. Review this plat and inform us immediately of any possible discrepancy.

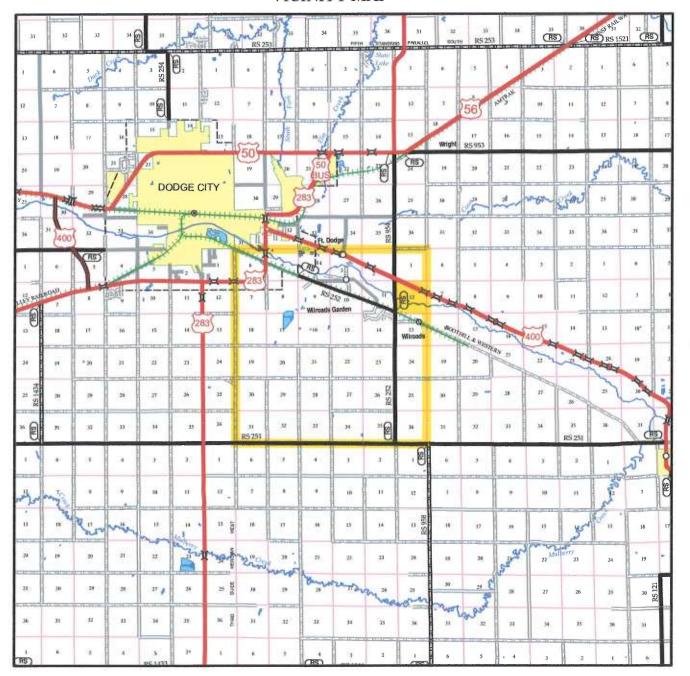


LAND SURVEYORS

TOPOGRAPHIC LAND SURVEYORS

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VICINITY MAP



Scale: 1'' = 3 Miles

FST. 1958

| Sec. 12 | Twp | 27S | Rng | 24W | PM |
|----------|-----------|-----|---------|-----|----|
| County | FORD | | State | KS | |
| Operator | EAGLE OIL | AND | GAS CO. | | |



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

October 23, 2014

Danene Harvey Eagle Oil & Gas Co. 5950 BERKSHIRE LN SUITE 1100 DALLAS, TX 75225-5854

Re: Drilling Pit Application FORD LAND & CATTLE 12 1 NW/4 Sec.12-27S-24W Ford County, Kansas

Dear Danene Harvey:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.