

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	

Yes No

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1222985

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day	vear	Spot Description:	
	monur	uay	year	(0.0.0.0.)	E 🔲 🛚
PERATOR: License#				feet from N / S Line of	f Section
ame:				feet from E / W Line o	f Section
ddress 1:				Is SECTION: Regular Irregular?	
ddress 2:					
City:				County:	
Contact Person:				Lease Name: Well #:	
hone:				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	N
lame:				Target Formation(s):	
Well Drilled For:	Well Class	. Type	Equipment:	Nearest Lease or unit boundary line (in footage):	
				Ground Surface Elevation:	eet MS
Oil Enh F		=	Mud Rotary Air Rotary	Water well within one-quarter mile:	
Dispo	• =		Cable	Public water supply well within one mile:	- <u> </u>
Seismic ;# o				Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate: II II	
If OWWO: old well	information as foll	ows:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da	ate:	Original Total D	Depth:	Formation at Total Depth:	
				Water Source for Drilling Operations:	
Directional, Deviated or Ho			Yes No	Well Farm Pond Other:	
f Yes, true vertical depth: _				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR)	
(CC DKT #:				VIII COTCS DC LAKETT:	N
				It yes brodosed zone.	
				If Yes, proposed zone:	
			AF	FIDAVIT	
	affirms that the d	rilling, complet			
The undersigned hereby			tion and eventual p	FIDAVIT	
The undersigned hereby t is agreed that the follow	ving minimum req	uirements will	tion and eventual p	FIDAVIT	
The undersigned hereby	ving minimum req	uirements will prior to spudd	tion and eventual p be met: ling of well;	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	
The undersigned hereby to tis agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo	ving minimum requate district office poved notice of integrate of integrate pip	prior to spudd ent to drill share e as specified	tion and eventual p be met: ling of well; II be posted on each below shall be se	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set	
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SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
PL. Show location of the well. Show footage to the nearest lead lease roads, tank batteries, pipelines and electrical lines, as required You may attach a segment	ase or unit boundary line. Show the predicted locations of uired by the Kansas Surface Owner Notice Act (House Bill 2032).
	LEGEND
	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
	EXAMPLE
15	
	1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:			
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:		
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



1222985

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

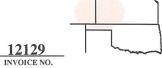
Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	_ Well Location:			
Name:				
Address 1:				
Address 2:	Lease Name: Well #:			
City: State: Zip:+	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description or			
Contact Person:	the lease helow:			
Phone: () Fax: ()	_			
Email Address:	_			
Surface Owner Information:				
Name:	_ When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:				
City:	_			
	thodic Protection Borehole Intent), you must supply the surface owners and			
	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will b	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.			
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.			
Submitted Electronically				
I				



Pro-Stake LLC

Oil Field & Construction site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159



141922bar PLAT NO.

Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

PLAT NO.	bur		akellc.kscoxmail.com	INVOICE NO.
Palomino Petroleum, Inc.				#1 Kleweno-Kleweno
OPERATOR			-	LEASE NAME
Ness County, KS	15	19s	22w	1416' FNL - 551' FEL
COUNTY	Sec.	Twp.	Rng.	LOCATION SPOT
			22	04.62
SCALE: 1" = 1000"		Ņ	GR. ELEVATION: 22	<u>U4.0</u>
Sept. 11 th , 2014			Directions: Ever	m the NW side of Bazine, Ks at the intersection
MEASURED BY: Ben R.				Rd. / Austin St. – Now go 2 miles South on DD
DRAWN BY: Norby S.			Rd. / Austin St N	Now go 2 miles West on 110 Rd. – Now go 1
AUTHORIZED BY: Klee W.				Rd. to the NE corner of section 15-19s-22W –
				outh on BB Rd. to ingress stake West into – through terraced feed, into staked location.
This drawing does not constitute a monumented surv	<u>ey</u>			t be verified with land owner or Operator.
or a land survey plat. This drawing is for construction purposes only.				
1/ //		m1 1	1 \ 1 ^	
9 10	(2 111 1		10 192/5
(, , , , , , , , , , , , , , , , , , ,	-	2173		
2/85 15	1 1	K1 /8	>. (()	15 14
	1 1	1		
1	1	4 (1	terrace is of staked	s approx. 75' East tank battery
	1//	# 13		
	IJ	11/1/	terrace is 39.4' SV	ingress stake west into
AA Rd. contact info:	/	11/1	of staked loc.	
Linn Kleweno 785-798-5296		1		feed G field entry
		11))\-	feed
		- ii k	crop change is 101.	
1 11 5 7	_	. !! _	SW of staked loc.	grassy waterway
		1911	1111	
		ii	The same of the sa	
		1	#1 Kleweno-Kleweno	2215
2203			#1 Kleweno-Kleweno 1416' FNL - 551' FEL 2204.6' = gr. elev. at stak	sed loc.
		1	NAD 83	BB Rd.
2200			Lat. = 38.403274097 Long. = 99.734900879	(gravel)
			NAD 27	
	_	-	Lat. = 38.403258626 Long. = 99.734502781	
\ \\ \\ \			NAD 27 KS-S	
			X = 1646229.3 Y =634674.4	3 phase powerline
1		1	I staked location with 10 (painted orange & blue)	
		- 1	Location falls in feed	1
\			While standing at stake 150' in all directions loc	
\		5	1791	
		1	The same of the sa	1 8
16 15	-]//			15 14218
	(1)		W C	7110
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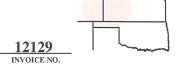
16 15

21 22

Pro-Stake LLC

Oil Field & Construction site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159



15

22 23

141922bar

Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

#1 Kleweno-Kleweno Palomino Petroleum, Inc. LEASE NAME OPERATOR 1416' FNL - 551' FEL Ness County, KS 15 19s 22w LOCATION SPOT COUNTY Rng. GR. ELEVATION: 2204.6° 1" = 1000"SCALE: Sept. 11th, 2014 DATE **Directions**: From the NW side of Bazine, Ks at the intersection Ben R. MEASURED BY: of Hwy 96 & DD Rd. / Austin St. - Now go 2 miles South on DD Norby S. Rd. / Austin St. - Now go 2 miles West on 110 Rd. - Now go 1 DRAWN BY: _ mile South on BB Rd. to the NE corner of section 15-19s-22W -Klee W. AUTHORIZED BY: Now go 0.3 mile South on BB Rd. to ingress stake West into -Now go 551' West through terraced feed, into staked location. This drawing does not constitute a monumented survey Final ingress must be verified with land owner or Operator. or a land survey plat. This drawing is for construction purposes only. 16 Tank Battery >0 terrace is approx. 75' East of staked loc. tank battery Line stake terrace is 39.4' SW of staked loc AA Rd. ontact info: (gravel) Linn Kleweno 785-798-5296 field entry Lease Road crop change is 101.4' SW of staked loc. #1 Kleweno-Kleweno 1416' FNL - 551' FEL Elec. 2204.6' = gr. elev. at staked loc. LINE BBR NAD 83 Lat. = 38.403274097 Long. = 99.734900879 NAD 27 Lat. = 38.403258626 Long. = 99.734502781 NAD 27 KS-S X = 1646229.3 Y = 634674.4 3 phase powerline I staked location with 10' wood (painted orange & blue) & wood tri-pod Location falls in feed While standing at staked location looking 150' in all directions loc. has 1' to 3' bumps

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

September 16, 2014

K. Robert Watchous Palomino Petroleum, Inc. 4924 SE 84TH ST NEWTON, KS 67114-8827

Re: Drilling Pit Application Kleweno-Kleweno 1 NE/4 Sec.15-19S-22W Ness County, Kansas

Dear K. Robert Watchous:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations. KEEP PITS on North side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.