



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1222989
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
Spot Description: _____
_____-____-____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: _____
Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Name of Party Responsible for Plugging Fees: _____
State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Rock 30-12-33



Current Wellbore Schematic

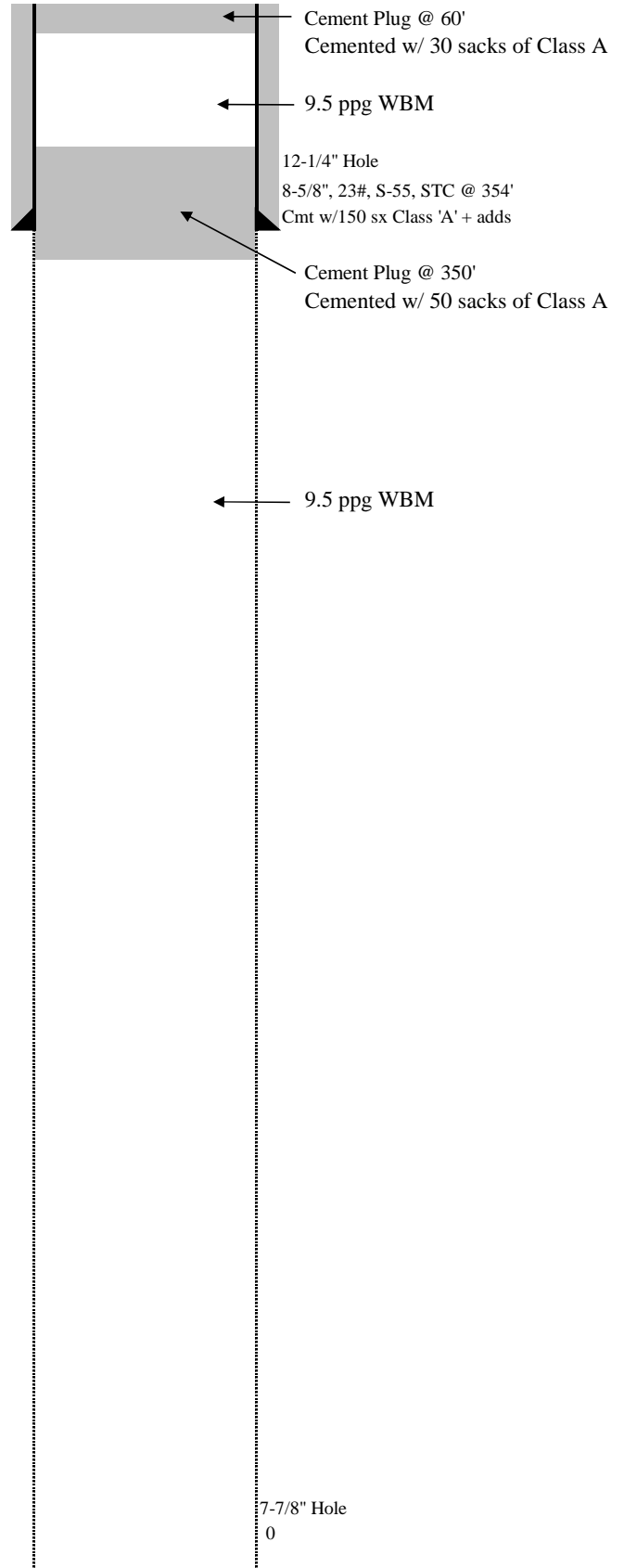
FIELD: Whitewater Northwest
LEGAL: 2310' FNL & 951' FWL, Sec 30 - T25S - R4E
COUNTY, STATE: Butler, KS
WI: 100.0000%
RI:
API #: 15-015-24037-00-00
KB (GL): 1351' (1341')
SURFACE CASING: 8-5/8", 23#, S-55, STC @ 354'
PROD CASING:
TUBING:
SPUD: 8/18/14
RIG RELEASE:
TD: 2694'
PBTD: 10'

SUBSURFACE EQUIPMENT

WELL HISTORY

DATE	ACTION
8/18/14	Spud well at 12:50pm
8/23/14	Plugged well at 2:00am

Last Updated By: Charles Dalton 9/10/14



PBTD: 10'
 TD: 2694'

Summit Drilling Morning Report

DAY: 5

DATE: 08/23/2014 as of 7:00 AM API # 15 - 015-24037-00-00 Contract: 14-2108

Operator: Source Energy MidCon LLC Lease Rock Well No: 30-12-33

Location: _____ Sec: 30 Twp: 25 Rng: 4E County: Butler Est TD: 2700

Make of Pump: Emsco D-300 Length of Stroke: 14" Liner Size: 6 1/2" SPM: 56

Size of Drill Collars: 6 1/4" No. of Drill Collars: 10 Size of Drill Pipe 4" Max Pressure 1280

Present Depth 2694 Footage cut last 24 hrs 95 Penetration Rate 13.5

Footage/Tower

	95	
--	----	--

	Morn.	Day	Eve.	Total
Rig up/Rig Dwn	3.50			3.50
Drilling		7.00		7.00
Tripping				0.00
Connection		0.25		0.25
Jetting				0.00
Circulating	0.75	4.75		5.50
Mix Mud				0.00
Wait on Cement				0.00
Run Casing				0.00
Cementing				0.00
Testing				0.00
Logging				0.00
LDDP	3.00			3.00
Lost Circ				0.00
Ream				0.00
Survey				0.00
Drill Cement				0.00
Fishing				0.00
Nipple Up				0.00
Nipple Down	1.50			1.50
Service				0.00
*Repairing				0.00
Clean Pits	2.00			2.00
Wait on Orders				0.00
Dry Watch				0.00
Plugging	1.25			1.25
Pressure BOP				0.00
Total Hours	→			24

BIT Information						Bit Condition			Serial
No.	Size	Type	Jets	Feet on/off	Hrs	T	B	G	Number
1	7 7/8	PDC	6/16's	354 - 2592	39 1/2				SO7092
2	7 7/8	JZ-RR	3/16's	2592 - 2694	8				EP6341

Casing Record		Amount
Size	WT	RIH

Cementers		Number
Company	Tk #	Sacks
Consolid	522000932	80 sx
350 ft	50 sx	
60 ft to 0	30 sx	

Fuel	Doghouse	Rig Tank	Hog	Pre-Mix	Main	Propane
	Tank #1	Tank #2	Tank #3	Tank #4	Tank #5	Tank #6
Morning	10	13	13	23	10	
Delivered						
Fuel Company	_____ Tk# _____		Gals. _____			

OIL	Generator	Rig	Hog	Pre-Mix	Hydraulic
	Add				
Change					

Pump	Table	Weight
Pressure <u>550</u>	RPM <u>50/55</u>	on Bit <u>28/30K</u>
SPM <u>50</u>		

Mud Materials				
Gel	35			
Soda Ash	1			
Lig	1			
CA	2			
Hulls	10			
Pac	.5			

Mud			
Weight			
Viscosity			
LCM #			

Deviation	
Depth _____	Dev. _____
Depth _____	Dev. _____
Depth _____	Dev. _____

*Repairing: _____ Plugging - Patrick Shields KCC Dist #3

Remarks: Drilling, CFS @ 2654, Drlg, CFS @ 2665, Drlg, CFS @ 2675, Drlg, CFS @ 2685, Drlg, CFS @ 2694, PLUG LDDP & DC, Nipple Down BOP, TIH 7 stnds, Plug 350 & 60 ft, started Plug @ 12:45 am, finish @ 02:00 am

ALLIED OIL & GAS SERVICES, LLC 063033

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Medicine Lodge KS

DATE <u>8/19/14</u>	SEC. <u>30</u>	TWP. <u>20S</u>	RANGE <u>4E</u>	CALLED OUT <u>9:00PM</u>	ON LOCATION <u>100AM</u>	JOB START <u>5:00AM</u>	JOB FINISH <u>5:45AM</u>
LEASE <u>Rock</u>	WELL # <u>30-12-33</u>	LOCATION <u>Potwin KS, South on Diamond Rd to</u>			COUNTY <u>Butler</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		Rd 20, 1/2 South, West into					

CONTRACTOR Summit Billing OWNER Source Energy

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 354
 CASING SIZE 8 3/8 DEPTH 350
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 200 MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 30ft
 PERFS.
 DISPLACEMENT 20 Bbls Fresh H₂O

CEMENT
 AMOUNT ORDERED 150 sk Class A + 3% cc
 COMMON 150 sk A @ 17.90
 POZMIX @
 GEL @
 CHLORIDE 423 # @ 1.10
 ASC @

EQUIPMENT
 PUMP TRUCK CEMENTER Jason Thined
 # 548/545 HELPER Ron Gilley
 BULK TRUCK
 # 949/B74J DRIVER Robert Johnson
 BULK TRUCK
 # DRIVER

REMARKS:
Cement did circ
Float did not hold
 HANDLING @
 MILEAGE @
28% = 982.08 TOTAL

SERVICE
 DEPTH OF JOB 350
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE 40 @
 MILEAGE 40 @
 MANIFOLD @
Handling @
Mileage @

CHARGE TO: Source Energy
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT
8 3/8
1- Rubber Plug @
1- AFV shoe @
1- Thread lock kit (2) @
4- centralizers @
28% = 406.28 TOTAL

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME Roger Martin
 SIGNATURE RLM

Redacted charges

Date 8/19/14 District Med Lodge KS Ticket No. 63033
 Company Source Energy Rig Summit
 Lease Rack Well No. 30-12-33
 County Butler State KS
 Location Vic Towanda KS Field 30-25s-4E

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 8 5/8 Type _____ Weight 23# Collar _____

Casing Depths: Top _____ Bottom 350

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 12 1/4 T.D. 354 ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:

Spacer Type: Fresh H₂O
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type Clear A + 3% cc
 Excess _____
 Amt. 1.50 Skys Yield 1.22 ft³/sk Density 15.47 PPG

TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

WATER: Lead 5.4 gals/sk Tail _____ gals/sk Total _____ Bbls.

Pump Trucks Used 548/545
 Bulk Equip. 949/13741

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER Jason Thinesch

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
<u>100AM</u>						<u>On loc safety meeting, Spot in safety meeting, Rig up, Safety meeting, Run casing</u>
<u>500AM</u>	<u>1800</u>		<u>14BBL</u>	<u>1/4</u>		<u>Press test</u>
<u>505AM</u>	<u>50</u>		<u>5BBL</u>	<u>2 1/2</u>		<u>Pump spacer</u>
<u>511AM</u>	<u>200</u>		<u>33BBL</u>	<u>4 1/2</u>		<u>Mix Pump cement Slurry</u>
<u>522AM</u>						<u>Shut Down Release Plug</u>
<u>528AM</u>	<u>150</u>			<u>4</u>		<u>Start Disp</u>
<u>540AM</u>	<u>100</u>		<u>19BBL</u>	<u>0</u>		<u>shut down cement did not circulate</u>
<u>545AM</u>	<u>150</u>		<u>20BBL</u>	<u>2 1/2</u>		<u>Pump additional barrel</u>
						<u>Cement did circ</u>
						<u>Float did not hold</u>
						<u>shut in</u>



CONSOLIDATED

Oil Well Services, LLC



REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

COPY

INVOICE

Invoice # 270710

Invoice Date: 08/30/2014 Terms: 0/30/10,n/30

Page 1

SOURCE ENERGY MIDCON, LLC
1805 SHEA CENTER DRIVE, STE 100
HIGHLANDS RANCH CO 80129
(720)763-3670

ROCK 30-12-13
5220000932
30/25/4
08/23/2014
KS

10098D

✓ #1321

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	80.00		
1118B	PREMIUM GEL / BENTONITE	275.00		
1107A	PHENOSEAL (M) 40# BAG	80.00		

Sublet Performed	Description	Total
9996-170	CEMENT MATERIAL DISCOUNT	

Description	Hours	Unit Price	Total
445 CEMENT PUMP	1.00		
445 EQUIPMENT MILEAGE (ONE WAY)	15.00		
667 MIN. BULK DELIVERY	1.00		

AFE: 10098D
GL: 830.195
DESC: CMT TO P&A WELL
h/mt sent 9/9/14

Charges Redacted
Edh 10/9/14

Amount Due 2817.16 if paid after 09/09/2014

Parts:	Weight:	.00	Tax:	54.78	AR
Labor:	Misc:	.00	Total:		
Sublt:	7 Supplies:	.00	Change:	.00	

Signed _____

Date _____

8/23/2014

270710



022000052

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Source-Energy	State, County	Butler, Kansas	Cement Type	CLASS A
Job Type	Plug	Section	30	Expos(%)	
Customer Acct #	2698	TWP	25	Densht	13.6
Well No.	Rock 30-12-13	RGE	4	Water Required	7.29
Mailing Address		Formation		Yield	1.48
City & State		Tubing		Sacks of Cement	50/30
Zip Code		Drill Pipe	4	Slant Volume	13.1/7.9
Contact		Casing Size	INCH	Displacement	1/5
Email		Hole Size	7 7/8	MIX RSI	50
Cell		Casing Depth		Rate	3
Dispatch Location	EUREKA	Hole Depth			

Code	Description	Quantity	Unit	Rate	Amount
54C1	CEMENT PUMP (2 HOUR MAX)	1		2 HRS MAX	
54C6	EQUIPMENT MILEAGE (ONE-WAY)	15		PER MILE	
54C7	MIN. BULK DELIVERY (WITHIN 50 MILES)	1		PER LOAD	
				0	
				0	
				0	\$0.00
				0	\$0.00
				0	\$0.00
				0	\$0.00
				0	\$0.00
EQUIPMENT TOTAL					\$

Cement, Chemicals and Water					
	80/40 POZMIX CEMENT W/ NO ADDITIVES (40% POZ)	80		0	
	PREMIUM GEL/BENTONITE (50#)	275		0	
	PHENOSEAL	80		0	
				0	
				0	
	30% Discount			0	\$0.00
				0	\$0.00
				0	\$0.00
				0	\$0.00
				0	\$0.00
CHEMICAL TOTAL					\$

Water Transport					
				0	\$0.00
				0	\$0.00
				0	\$0.00
TRANSPORT TOTAL					\$

Cement Floating Equipment (TAXABLE)					
	Cement Basket			0	\$0.00
	Centralizer			0	\$0.00
				0	\$0.00
	Float Shoe			0	\$0.00
	Float Collars			0	\$0.00
	Guide Shoes			0	\$0.00
	Baffle and Flapper Plates			0	\$0.00
	Packer Shoes			0	\$0.00
	DV Tools			0	\$0.00
	Ball Valves, Swedges, Clamps, Misc.			0	\$0.00
				0	\$0.00
				0	\$0.00
	Plugs and Ball Sealers			0	\$0.00
	Downhole Tools			0	\$0.00
				0	\$0.00
CEMENT FLOATING EQUIPMENT TOTAL					\$

DRIVER NAME	
890	John Wade
445	Zevi
867	Jeff

6.40%	SUB TOTAL	\$
	SALES TAX	\$
	TOTAL	\$
0%	(-DISCOUNT)	\$
	DISCOUNTED TOTAL	\$

AUTHORIZATION Dave Cox
DATE _____

TITLE _____
FOREMAN Gladd

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

Changes Estimated Each 10/9/14

0-35