

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective Date:				
District #				
SGA?	Yes No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1223147

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	
DPERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWNED, and well information as follows:	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
ottom Floid Eddatom.	(Note: Apply for Permit with DWR)
(CC DKT #:	
(CC DKT #:	Will Cores be taken?
CCC DKT #:	
AFF	Will Cores be taken? Yes If Yes, proposed zone:
AFF	Will Cores be taken? Yes If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	Will Cores be taken? Yes Yes If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	Will Cores be taken? If Yes, proposed zone: IDAVIT In agging of this well will comply with K.S.A. 55 et. seq.
AFF The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	Will Cores be taken? If Yes, proposed zone: IDAVIT In gging of this well will comply with K.S.A. 55 et. seq. Idrilling rig;
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i>	Will Cores be taken? If Yes, proposed zone: IDAVIT agging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the	Will Cores be taken? If Yes, proposed zone: IDAVIT In gging of this well will comply with K.S.A. 55 et. seq. In drilling rig; In sy circulating cement to the top; in all cases surface pipe shall be set underlying formation.
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i>	Will Cores be taken? If Yes, proposed zone: IDAVIT In gring of this well will comply with K.S.A. 55 et. seq. In drilling rig; In dril
AFF The undersigned hereby affirms that the drilling, completion and eventual plusis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente	Will Cores be taken? If Yes, proposed zone: IDAVIT In gring of this well will comply with K.S.A. 55 et. seq. In drilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation. In ict office on plug length and placement is necessary prior to plugging; In dead or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date.
AFF The undersigned hereby affirms that the drilling, completion and eventual plusis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	Will Cores be taken? If Yes, proposed zone: IDAVIT In gring of this well will comply with K.S.A. 55 et. seq. In drilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation. In ict office on plug length and placement is necessary prior to plugging; In dead or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. If yes the surface it is necessary prior to plugging; If ye do reproduction casing is cemented in; If yes the surface it is necessary prior to plugging; If ye is necessary prio
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente	Will Cores be taken? If Yes, proposed zone: IDAVIT In gring of this well will comply with K.S.A. 55 et. seq. In drilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation. In ict office on plug length and placement is necessary prior to plugging; In dead or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. If yes the surface it is necessary prior to plugging; If ye do reproduction casing is cemented in; If yes the surface it is necessary prior to plugging; If ye is necessary prio
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	Will Cores be taken? If Yes, proposed zone: IDAVIT In gring of this well will comply with K.S.A. 55 et. seq. In drilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation. In ict office on plug length and placement is necessary prior to plugging; In dead or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. If yes the surface it is necessary prior to plugging; If ye do reproduction casing is cemented in; If yes the surface it is necessary prior to plugging; If ye is necessary prio
AFF the undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the interval of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the standard standard in the interval of the int	Will Cores be taken? If Yes, proposed zone: IDAVIT In gring of this well will comply with K.S.A. 55 et. seq. Idrilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation. In ict office on plug length and placement is necessary prior to plugging; In it of production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. If yes Yes Yes Yes If Yes If Yes, proposed zone: If Yes, proposed zone: Yes Yes If Yes Yes If Yes Yes If Yes If Yes, proposed zone: Yes If Yes Yes If Yes, proposed zone: Yes If Yes If Yes, proposed zone: Yes If Yes, proposed zone: If Yes, p
AFF The undersigned hereby affirms that the drilling, completion and eventual plutis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the intention of the surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the standard surface will be notified before well is either plugges. The appropriate district office will be notified before well is either plugges. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	Will Cores be taken? If Yes, proposed zone: IDAVIT In aging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; In all cases surface pipe shall be set underlying formation. In all cases or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. If say, containing the say of spud date. If the say of spud date.
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the intended of the approved notice of intent to drill <i>shall be</i> posted on each and the distance of the intended of the posted on each and the intended of the intended of the posted on each and the intended of the intended of the posted on each and the intended on the intended on the intended on the intended of the intended on the intended of the intended on the intended of the intended of the intended on the intended of the intended of the intended on the intended of the intended of the intended on the intended of the int	Will Cores be taken? If Yes, proposed zone: IDAVIT Origing of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; If rom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the intention of the state of the post of the specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the dist of the state o	Will Cores be taken? If Yes, proposed zone: IDAVIT Origing of this well will comply with K.S.A. 55 et. seq. drilling rig; Original comply with the top; in all cases surface pipe shall be set underlying formation. In original comply and placement is necessary prior to plugging; and or production casing is cemented in; If from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed Electronically For KCC Use ONLY API # 15 -	Will Cores be taken? If Yes, proposed zone: IDAVIT Origing of this well will comply with K.S.A. 55 et. seq. drilling rig; Original comply with the top; in all cases surface pipe shall be set underlying formation. In original comply and placement is necessary prior to plugging; In or production casing is cemented in; If rom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed Electronically For KCC Use ONLY API # 15 -	Will Cores be taken? If Yes, proposed zone: IDAVIT In gring of this well will comply with K.S.A. 55 et. seq. Idrilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation. In ict office on plug length and placement is necessary prior to plugging; In or production casing is cemented in; If rom below any usable water to surface within 120 DAYS of spud date. If rom below any usable water to surface within 120 DAYS of spud date. In all cases, NOTIFY district office prior to any cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be a submitted Electronically For KCC Use ONLY API # 15	Will Cores be taken? If Yes, proposed zone: IDAVIT Origing of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; If rom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed within 30 days of the spud date or the well shall be about the feet of the well shall be about the feet of the spud date or the well shall be about the feet of the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the	Will Cores be taken? If Yes, proposed zone: IDAVIT In gring of this well will comply with K.S.A. 55 et. seq. Idrilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation. In ict office on plug length and placement is necessary prior to plugging; In or production casing is cemented in; If rom below any usable water to surface within 120 DAYS of spud date. If rom below any usable water to surface within 120 DAYS of spud date. In all cases, NOTIFY district office prior to any cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual plusis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office prior as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the standard materials plus a minimum of 20 feet into the standard materials plus a minimum of 20 feet into the standard materials plus a minimum of 20 feet into the standard materials plus a minimum of 20 feet into the standard materials plus a minimum of 20 feet into the standard materials plus a minimum of 20 feet into the standard materials plus a minimum of 20 feet into the standard materials plus a minimum of 20 feet into the standard materials plus a minimum of 20 feet into the standard materials plus a minimum of 20 feet minimum surface pipe required	Will Cores be taken? If Yes, proposed zone: IDAVIT agging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; If rom below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be all be a completed within 30 days of the spud date or the well shall be a conductor pipe required	If Yes, proposed zone: IDAVIT In aging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; In all cases surface pipe shall be set underlying formation. In all cases surface pipe shall be set underlying formation. In all cases surface pipe shall be set underlying formation. In all cases surface pipe shall be set underlying formation. In all cases surface pipe shall be set underlying formation. In all cases surface pipe shall be set underlying formation. In all cases prior to plugging; In all cases prior to spud date. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. In all cases, In all cases, In all cases prior to any cementing. In all cases prior to brill; In all cases prior brill br

Side Two



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

erator:	Location of Well: County:
se:	feet from N / S Line of Section
Il Number:	feet from E / W Line of Section
ld:	Sec Twp S. R
mber of Acres attributable to well:	is Section. Negulai of Integulai
R/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
Show location of the well. Show footage	e to the nearest lease or unit boundary line. Show the predicted locations of
	trical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
	u <u>may attach a separate plat if desired.</u>
_11	35´ft.
: ; :	: : :
	LEGEND
	LEGEND
	O Well Location
	Tank Pattery Leastion
	2455 ft. Pipeline Location
:	: : : : Electric Line Location
	Lease Road Location
	EXAMPLE EXAMPLE
: : :	
12	
: : : :	
: : : :	
: : :	1980' FSL
: : :	''
	· · · · · · · · · · · · · · · · · · ·

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1223147

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date col Pit capacity: urea? Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:	
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1223147

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City:			
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF Submitted Electronically	- I wiii be returnea.		
T.			

Carmen Schmitt Inc P.O. BOX 47 Great Bend KS 67530

New Wealth Comes From the Land 620-793-5100

8/28/2014

Gary Cooper P.O. Box 566 Colby, Ks 67701

Re: Cooper #1-12 Ne ¼ Sec.12-7S-32W

In compliance with the "Surface Owners Notification Act" I am sending you a copy of the "Intent to Drill Application" that we have filed with the Kansas Corporation Commission (KCC) in order to obtain a permit to drill on the above referenced land. The drilling contractor, Murffin Drilling, is scheduled to move in around the 20th of Oct. 2014. Attached to the application is a map displaying the non binding placement of oil production equipment. If you have any questions at all feel free to give us a call.

Thank you,

Matt Suchy (620)793-5100 (office) (620)617-3059 (mobile) (620)793-5099 (fax) Suchy56@hotmail.com



Google earth

feet 2000 meters 600



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

NOTICE

Nearest Lease or Unit Boundary Line

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.