Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1223163

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Wat	er Records	Casing Record (Surface, Conductor & Production)		ction)	
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:	
Address 1:		Address 2:	
City:		State:	Zip: +
Phone: ()			
Name of Party Responsible for Plugging	Fees:		
State of	County,	, SS.	
	(Print Name)		or or Operator on above-described well,
haing first duly sugars an asthe source The	t I have knowledge of the facto at	stamanta, and matters barain contained, and the l	an of the choice described well is as filed and

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

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Week.	OI	L & G/	AS SEI	RVICE	S, LLC	
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CEMENTING LOG

STAGE NO.

Date X/20		ML. Ks		3231
Company Ch	1-5-1540 KO		_Rig <u>All o</u>	ace als
Lease 1-1-12	rend A		Well No	28
County CHE	nonche			
Location $\underline{(l, l)}$	(W/m		Field	314174
CASING DATA:	Conductor	PTA 🗾	Squeeze 🔲	Misc 🔲
- 556	Surface		Production	
Size <u>() (A</u>	Type	Weight <u></u>	Collar	
	·····		<u>.</u>	
Drill Pipe: Size		Weight	Collars	
Open Hole: Size		I.D	ft. P.B. to	L.
Open Hole: Size CAPACITY FACT		<u>т.р. <u>Жу</u>с.2</u>	tt. P.B. to	I L.
CAPACITY FACT	ORS:			
CAPACITY FACT Casing:	ORS: Bbls/Lin. ft. <u>66</u>	Lin. 1		
CAPACITY FACT Casing:	ORS: Bbls/Lin. ft Bbls/Lin. ft Bbls/Lin. ft	<u>- 757</u> Lin: 1 <u>6672</u> Lin: 1 10:387Lin: 1	t./Bbl. <u>//</u> t./Bbl. <u>//</u>	<u></u>
CAPACITY FACT Casing: Open Holes:	ORS: Bbls/Lin. ft Bbls/Lin. ft Bbls/Lin. ft	Lin. 1	t./Bbl. <u>//</u> t./Bbl. <u>//</u>	7 <u>773</u> . Le
CAPACITY FACT Casing: Open Holes: Drill Pipe:	ORS: Bbls/Lin. ft	<u>- 757</u> Lin: 1 <u>6672</u> Lin: 1 10:387Lin: 1	t./Bbi. <u>/</u> t./Bbi. <u>/</u> t./Bbi. <u>238</u> t./Bbi. <u>18.2</u>	<u></u>

Amt Sks Yield	ft³/sk Density	PPG
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	hrs. Type <u>(^0.90,9</u>	
(ST) [5	Excess	
	hrs. Type	
	Excess	
MATER Lead (0: 7 mile)	ft³/sk Density : Tail gals/sk Total 4	PPG
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3ulk Equip. <u>561/643</u>		
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COMPANY REPRESENTATIVE _ TIME PRESSURES PSI FLUID PUMPED DATA REMARKS Pumped Per Time Period DRILL PIPE CASING total Fluid RATE Bbls Mir ANNULUS AM/PM COPSol Parks lbAd al frees $H \circ P$ Ľ <u>A</u> 11 40 A. . 10 30 P 6.10 1AC 70(46P 100 25 $\Lambda \Lambda$ X Pump 1587 2 USP 5 <u>100</u> Å 10 76020 Ful ÷, 60 O40 5 12.5 3.5 $\overline{\mathcal{M}}$ 8-1 Harro Wash E.J.

CSP PSI BUMP PLUG TO ____ ___PSI BLEEDBACK ___ _ BBLS. THANK YOU FINAL DISP. PRESS: MILLER PRINTERS, INC. - Great Band, KS

ALLIED OIL & GA	AS SERVICES,	LLC	063231
REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	SERV	ICE POINT: <u>Mederec</u>	Lockeks
DATE 8/210/14 21 315 176	CALLED OUT ON LOCATION	JOB START	JOB FINISH
LEASE Roomint A WELL # 1-22 LOCATION W CO	160 to CRZO	COUNTY	STATE
			<u>. 1 80% / </u>
(OLD OR NEW (Circle one)	25 ENATO		
CONTRACTOR Alligner Cols	OWNER Cheshprake		
TYPE OF JOB () H P	-		
HOLE SIZE 77/8 T.D. 1002 to plus		n an	186 6111
CASING SIZE 8 /8 DEPTH 622	AMOUNT ORDERED 150	<u>38 100</u>	40:4 10
TUBING SIZE 23/8 DEPTH /002			
DRILL PIPE DEPTH			
TOOL DEPTH	- and		
PRES. MAX MINIMUM	COMMON DOCOCTA	_@	
MEAS. LINE SHOE JOINT	POZMIX COCCE	_@	
CEMENT LEFT IN CSG.	GEL	_@	·
PERFS.	_ CHLORIDE	_@	
DISPLACEMENT	ASC	_@	· · · · · · · · · · · · · · · · · · ·
EQUIPMENT	Will all portained the time	_@	
· · · · · · · · · · · · · · · · · · ·	Allina (-D. 40'4 Rhadiso		2838.00
PUMPTRUCK CEMENTER Jaka Heard	**************************************	_@	
#892/555 HELPER TIT GASOO	- 	_@	-
BULK TRUCK	•• · · · · · · · · · · · · · · · · · ·	_@	
#Stalleys DRIVER James Bowen		_@	
BULK TRUCK		_@	
# DRIVER		@	·
	- HANDLING	_@	
	MILEAGE	<u></u>	
REMARKS:		TOTAL	, 2838.00
Poral more so se phile			
Joppolant 789.50	SERVI	CE	
Perot 668 SOSE plug	DEPTH OF JOB 1062, (c)	<u>ez 60-</u>	
10p Or CMA 206	PUMP TRUCK CHARGE		1250.00
	EXTRA FOOTAGE / 1/2	<u> </u>	184.80
Por at 60' Stesse plus	MILEAGE42	_@ <u>_7.70</u> _	323.46
CONTRACTOR	- MANIFOLD	_@	
	Handlay 1586 Cult	_@ <u>Z_48</u>	39333
ang na bang na sang na Na sang na sang	Dichas + 6174/281.736/	_@ <u>7.75</u>	774.77
CHARGE TO: Chash nea CC			
STREET		TOTAL	2976.30
CITYSTATEZIP	PLUG & FLOAT	EQUIPMEN	۲V
		@	
To: Allied Oil & Gas Services II C		@	· · · · · · · · · · · · · · · · · · ·
To: Allied Oil & Gas Services, LLC.		@	• •••••
You are hereby requested to rent cementing equipment	· · · · · · · · · · · · · · · · · · ·	@	
and furnish cementer and helper(s) to assist owner or	and a straight of the second secon Second second second Second second	_ ~	
contractor to do work as is listed. The above work was			
done to satisfaction and supervision of owner agent or		TOTAL	•

SALES TAX (If Any)			a de la composición d Este de la composición
TOTAL CHARGES	764 30		
DISCOUNT 4899.	15	IF PAID IN	30 DAYS

SIGNATURE

PRINTED NAME

contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

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