

Co	nfiden	tiality	/ Requested:
	Yes	N	lo

Kansas Corporation Commission Oil & Gas Conservation Division

1223340

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec.	TwpS. R	East _ West
Address 2:			F6	eet from North /	South Line of Section
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section C	Corner:
Phone: ()			□ NE □ NW	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	W	ell #:
	e-Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW ∏ SIGW	Elevation: Ground:	Kelly Bushing:	
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total D	epth:
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet
☐ Cathodic ☐ Other (Co	ore. Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well I			If yes, show depth set:		
Operator:			If Alternate II completion, c	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:					
Deepening Re-perf	J	ENHR Conv. to SWD	Drilling Fluid Managemer	nt Plan	
Plug Back	Conv. to G		(Data must be collected from to		
Commingled	Permit #		Chloride content:	ppm Fluid volume	: bbls
Dual Completion			Dewatering method used:_		
SWD			Location of fluid disposal if	hauled offsite:	
ENHR	Permit #:				
GSW	Permit #:		Operator Name:		
			Lease Name:		
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East West
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:				Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ing and shut-in pressu	ires, whe	ther shut-in pre	ssure reac	hed stati	c level, hydrosta	tic pressures, bott			
Final Radioactivity Log files must be submitte						gs must be ema	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital elec	tronic log
Drill Stem Tests Taken (Attach Additional S		Ye	es No		L		on (Top), Depth an		Samp	
Samples Sent to Geol	ogical Survey	_ Ye	es No		Nam	е		Тор	Datur	n
Cores Taken Electric Log Run		Y€								
List All E. Logs Run:										
				RECORD	☐ Ne					
				conductor, su	rface, inte	ermediate, producti			T	
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and P Additiv	
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type and P	ercent Additives		
Perforate Protect Casing	35p 2310111									
Plug Back TD Plug Off Zone										
1 ag on zono										
Did you perform a hydrau	ılic fracturing treatment o	n this well?	•			Yes	No (If No, ski	p questions 2 ar	nd 3)	
	otal base fluid of the hydra		J	,	0		_ , ,	p question 3)	(# 100 t)	
Was the hydraulic fractur	ing treatment information	submitted	to the chemical o	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot			D - Bridge Plug Each Interval Perf				cture, Shot, Cement			Depth
	. ,							,		
TUBING RECORD:	Size:	Set At:		Packer At	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or ENH	IR.	Producing Meth Flowing	nod:	g 🗌	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil B	bls.	Gas	Mcf	Wate	er Bl	ols. G	as-Oil Ratio	Gr	ravity
DISDOSITIO	ON OF GAS:			METHOD OF	COMPLE	TION:		PRODUCTIO	ON INTERVAL:	
Vented Sold			Open Hole	Perf.	Dually	Comp. Con	nmingled	THODOUTIC	ZIV IIV I LTIVAL.	
(If vented, Sub			Other (Specify)		(Submit)	ACO-5) (Subi	mit ACO-4)			

DRILL LOG

Operator License#	API 15-059-26120-00-00
Operator	Lease Name Coons
Address	Well # W 29
Contractor JTC Oil, Inc.	Spud Date 8/1/12 Cement 8/8/12
Contractor License32834	Location of
T.D 777 ½ T.D. of Pipe 753 ½	feet from
Surf. Pipe Size_7 Depth 20 ft.	feet from
Kind of Well	County Franklin

Thickness	Strata	From	То	Thickness	Strata	From	To
2	soil	0	2	3	shale	291	294
8	clay	22	10	10	lime	294	304
23	shale	10	33	41	shale	304	345
1	lime	33	34	2	lime	345	347
16	shale	34	50	15	shale	347	362
30	lime	50	80	8	lime	362	370
6	black shale	80	86	3	shale	370	373
9	lime	86	95	15	lime	373	388
6	shale	95	101	6	shale	388	392
21	lime	101	122	22	lime	392	414
34	shale	122	156	8	shale	414	422

Coons W-29

21	lime	156	177	4	lime	422	426
76	shale	177	253	4	shale	426	430
27	lime	253	280	_	, .x	6 8 8	
5	shale	280	285				
6	lime	285	291				
Secondaria			·	12	lime	430	442
			The second se	110	shale	442	552
	No. The Control of th		10.00	2	lime	552	<u>554</u>
		one service and the service an		41	shale	554	595
and the second				2	lime	595	597
				9	shale	597	606
-			· · · · · · · · · · · · · · · · · · ·	2	lime	606	608
				3	shale	608	611
	<u> </u>			3	lime	611	615
				15	shale	615	630
-				3	lime	630	633
	One will discontinue and on the state of the	- Charles		4	shale	633	637
·	manufunga and analysis and an			4	lime	637	641
- 100 OF 100 OF		Validation of the Control of the Con		44	black shale	641	645
				4	lime	645	649
٠		ė nariainini, mai pariai		11	shale	649	660
3 2 		var a tamenderen en en españo		5	lime	660	665

Coons W-29

		7 4 1945-1941		
	4	black shale	665	669
	11	lime	669	680
	1_	shale	680	681
	4	lime	681	min-Faith o till West
	18	shale	685	685
	_ 5	lime	703	703
	3	sand oil little	703	708
	2	good	710	710 712
	22	little	712	714
	22	v good		714
	2	v good	TENDONYA	718
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2	sh	ale	730 73	
28	8 lin	ne	732 76	
1	lim	ie	760 761	
1	sha	ile		end



TICKET NUM	BER	37557
LOCATION_	0 than	ua 125
FOREMAN	Fred	nadu

D Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

5401 1 PUMP CHARGE 475 (030° 5406 — MILEAGE 11/5 5402 753 Cashs toologe 11/5° 1/5° 5407 1/2 Minimum Ton Miles 175° 5592C 1/5hr 80 BBL Vac Truck 135°	DATE	CUSTOMER#		NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
USTONER JTC 0: Lac TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER SOL FROMAD SALA MA HTS HAY ASC AHB OF TYPE LONG SIXTON HOLE SIZE 6 HOLE DEPTH JEO' CASING SIZE & WEIGHT J'S EVS SHARD BEPTH J'SST ORLL PIPE TUBING OTHER LURRY WEIGHT SLURRY VOL WATER GAISK CEMENT LEFT IN CASING J'Z "PILC SPEAKKS: ESTABLISH A LYCULO SIGN. MIX Y PUMP 100 SERVICES OF PRODUCT WATER SOLD TO THE PIPE TUBING OTHER SOL FACE. FLUSH PUMP Y I MASS CLEAN DISPLACEMENT PS MIX Y PUMP 100 SERVICES OF PRODUCT WATER SOLD TO THE SOLD TO	8/8/12	4015	Coons	#W29	NW 32	15	3/	FR
ALLINA DORESS 356 & FLOWA CVECK Pd TY 356 & FLOWA CVECK Pd TY 05 awadomie KS 666 4 DESTPE LONG SYNA DRILL PIPE TUBING SPILOR SYNA SPILOR PLANT SYNA SPILOR PLANT SYNA ASING DEPTH JSD) DRILL PIPE TUBING SPILOR SYNA SPILOR PLANT SURRY VOL WATER GAILSK CEMENT LEFT IN CASING J2" Pluc SPILOR MIX COLOR X J2 WILL ST OF CASING SIZE & WEIGHT J J2 EUS SPILOR MIX COLOR X J2 WILL ST OF CASING SIZE & WEIGHT J J2 EUS SPILOR MIX COLOR X J2 WILL ST OF CASING SIZE & WEIGHT J J2 EUS SPILOR MIX COLOR X J2 WILL ST OF CASING SIZE & WEIGHT J J2 EUS MIX PSI RATE S B PM	JSTOMER				A CONTRACTOR OF THE PARTY OF TH			The same of the sa
35688 Plum Creek Rd STATE ZIPCODE OF CHILD FOR STATE OF	JI	c oil	Inc					
OSAWAJONIE KS 66064 OBTYPE LOW SIND HOLE SIZE 6 HOLE OEPTH JED CASING SIZE & WEIGHT J'A EUX DB TYPE LOW SIND HOLE SIZE 6 HOLE OEPTH JED CASING SIZE & WEIGHT J'A EUX BINDED THE TUBING OTHER TUBING THE LEFT IT CASING J'A "PLU ISPLACEMENT 43 & BBL DISPLACEMENT PSI MIX PSI BEMARKS: ESTA LA ISSA CI YULO RICH. MIX Y PUMP 100 MIX CANGARY J'A SIX C EMBALLY PA FILL SICE SO/SO PO MIX CANGARY J'A SIX SON A CEMBALLY PA SU TACCE, FLUSH DUMP Y I HAS CLEAN. DISPLACE J'A" PUBP CASSING TO PROSURE TO TO THE PUMP CHARGE PROSURE TO TO THE PUMP CHARGE TO TO THE PUMP CHARGE SYOL TO THE PUMP CHARGE TO MICE SON SON A MILE SON			425.00		506	Fromad		-mx
OS GUNDATOMINION KS 66064 OS GUNDATOMINION KS 66064 OB TYPE LOGG STAND HOLE SIZE 6 HOLE OEPTH JED' CASING SIZE & WEIGHT J'A EUX DB TYPE LOGG STAND HOLE SIZE 6 HOLE OEPTH JED' CASING SIZE & WEIGHT J'A EUX BOND DEPTH JSST DIRILLIPIE TUBING OTHER TUBING ULRRY WEIGHT SURRY VOL. WATER GAINSK CEMENT LEFT IN CASING J'A "PLUC RATE S.B. P.M. RATE S.B. P.M. PLAND 100 TO THE TUBING INT SO TO POMIN CANONIX PLUMP 100 TO THE PLUMP POMIN POM	35688	& Plum CV	eek Rd		495	Har Bac	HB 0	0
DB TYPE LONG STAND HOLE SIZE GO HOLE DEPTH) FO' CASING SIZE & WEIGHT 28 EVE ASING DEPTH 75.00 DRILL PIPE TUBING OTHER LURRY WEIGHT SLURRY VOL. WATER Gallsk CEMENT LEFT IN CASING 22" PLUC INSPLACEMENT 41.3 E BBL DISPLACEMENT PSI MIX PSI RATE 5 B PM FIN SUSSESSION FOR MIX COMMAN POWER SOLD FOR SULVEY FOR MIX PSI RATE 5 B PM FIN SUSSESSION FOR MIX COMMAN 29 CLUB 50 SAN COMMAN FOR FOR SULVEY FOR MIX PSI PUMP AND SOLD FOR SULVEY FOR MIX PSI PUMP AND SOLD FOR SULVEY FOR MIX PSI PUMP AND SOLD FOR SULVEY FOR SULVEY FOR SOLD FOR SULVEY F	ITY	15	STATE	ZIP CODE	370	Kai Car	KC	
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ASING DEPTH 750 ORLL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VEIGHT SLURRY VEIGHT SLORING 7/2" Plus BY SUPLACEMENT 43 F BR DISPLACEMENT PSI MX PSI RATE 5 B PM EMARKS: Establish circulation Mix + Pump 100 th Gul flush Mix + Pump 1/1 5/85 50/50 Pm Mix Cemant 27 Lul 5% Salt Cemant Pa SU I face. Flush pump + Into clean. Displace 7/2" Pubber Plus to casing TD. Pressure to 800 RSI, block Monitor Directory to fair 30 mm MIT. Held pressure Rolease Pressure to 801 Fload Value. Shut in Casing. TC. Drilly ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL SUO 1 Pump CHARGE TO MILEAGE 5401 1 PUMP CHARGE TO MILEAGE 5402 753 Casing toolage Wilc 5407 1/2 Minimum Ton Miles 1/24 1/1 5/85 50/50 Por Mix Cemant 1/2/5 1/25 Granulated Salt 7/2 1/290 1 7/2 Rubber Plue 7/2 1/26 SALESTAX 1/0 7/2			OLE SIZE	HOLE DE	PTH	CASING SIZE & V	VEIGHT 278	EVF
LURRY WEIGHT SLURRY VOL WATER GALLSK CEMENT LEFT IN CASING 72" Pluc ISPLACEMENT H3 F B DISPLACEMENT PSI MIX PSI RATE S B PM MIX PS RATE S B PM MIX PS RATE S B PM MIX PS MIX PS	ASING DEPTH	7530	ORILL PIPE	TUBING			OTHER	
EMARKS: ESTABLISH CINCULSTON. Mix + PUND 100 th Gal Flush. Mix + Pund HARKS: ESTABLISH CINCULSTON. Mix + PUND 100 th Gal Flush. Mix + Pund HI SKS 50/50 Po. Mix Company 27 Lall 5% Salt. Company to SU rface, Flush pund & lines clean. Displace 2% Rubber Alle Solve to Casing TD. Pressure to 800 851. No.1d. Monitor Die Ssive to 1 John MIT Leteld pressure Pressure to Set Fload Value. Start in Casing. TC Drilly ACCOUNT QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE MILEAGE 5401 PUMP CHARGE 475 (0305 5402 753 Casing too face 1/25 Stool 1/2 Mixing Ton Miles Stool 1/2 Mixing Ton Miles 1/25 1/24 111 SKS 50/50 Por Mix Company 1/215 1/24 111 SKS 50/50 Por Mix Company 1/215 1/24 111 SKS 50/50 Por Mix Company 1/215 1/24 1/2 SKS Formium Gal 70 1/25 Granulated Salt 70 1/26 SALESTAX 1/0 75			SLURRY VOL	WATER	gal/sk	CEMENT LEFT in	CASING 7½	Pluc
EMARKS: Establish circulation. Mix x Puna 100th Gal Flush. Mixt Pump 111 5185 50/50 Pa Mix Cemant 276 Salt. Cemant Pa Sorface. Flush pump & Inno Clean. Displace 28th Nuber plus to casing 7D Pressure to 800th 181 Manitor Diressure for 30 mm MIT (Held pressure). Roleaca pressure to Sel Fload Value. Suntin Casing. TC Drilly Junity or Units CODE QUANTY or Units DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE 5401 I PUMP CHARGE 475 (0305 5406 — MILEAGE 475 5406 — MILEAGE 475 5407 1/2 Miximum Ton Miles STOCK 12 Arr 80 BBL Vac Truck 1335 1124 III 5185 50/50 Pox Mix Cemant 100 1118 215 Premium Cel 100 1118 215 Premium Cel 100 1118 215 Premium Cel 26 1119 21 21 21 21 21 25 The Michael Salt 100 The	SPI ACEMENT	UZERRI E	DISPLACEMENT	rpsi mixpsi		RATE 5 B P		•
SUFFOCE, Flush pump & Intes clean. Displace 20 " Pubber plus to rasing TD. Pressure to 800" BSI. Valor & Whonitor Displace 20 " Pubber plus to rasing TD. Pressure to 800" BSI. Valor & Whonitor Displace 20 " Pressure to 800" BSI. Valor & Whonitor Account Governor to 800 The lappessure t	EMARKS: F	V. L.15-1	el conto Y	las Mixx	Pulma 100	* G. O. Flus	i. M.Vx	Perman
SUFFICE. FUSH pump & Mass clean. Displace 32 Public plus to casing 73. Pressure to 600 PSI. Hold & Monitor Pressure for 30 mm MIT Held pressure. Release Pressure to set float Value. Shu tim casing. The Drilly Jump Charge Total Made. ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STYLE IN MEDICAL STYLE IN STYLE IN SO BBC VAC Truck 135 1124 111 5KS 50/50 for Mix Cement 125 1124 111 5KS 50/50 for Mix Cement 125 1124 111 5KS 50/50 for Mix Cement 125 1126 Grand lated Salt 77 11402 1 215 11402 1 215 1150 Salestax 107	EMARKS. E. S	2601124	7 2 4	N. Causey	29 (10.5% 5	a N Com	W X OSA	·ONE
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Pressure to set floor Value. Sturt in Casay. The Drilly Junior Made. ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL TODE 5401 I PUMP CHARGE 475 (0.305 5406 — MILEAGE M/C 5402 753 Casay too lace 1 N/C 5407 1/2 Minimum Ton Miles 75500 I/2 hr 80 BBL Var Truck 1335 1124 III 5KS 50/50 Por Min Canad 1215 1188 2874 Premium Gel 60 1410 2154 Granulated Satt 77 1400 I 2154 Rubber Plug 75 7.8% SALESTAX 1072	SUF	Toce F	105K p	my + mes	- GOON ACI	11.11 J	100	
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5407 1/2 Minimum Ton Miles 5407 1/2 Minimum Ton Miles 55030 1/2 hr 80 BBL Vac Truck 1124 111 5KS 50/50 for Mix Comest 1115B 287# Premium Gel 1411 215# Granulated Satt 71402 1 2/2" Rubber Plue 7.8% SALESTAX 1078		1933		MILEAGE				
5407 1/2 Minimum Ton Miles 5502 1/2 hr 80 BBL Vac Truck 135 1124 111 5KS 50/50 Por Min Comercy 1118B 287* Premium Gel 1111 215* Granulated Salt 77: 4400 1 2/2 Rubber Plue 7.8% SALESTAX 1078		7	53	Can has Lon	Km a			
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1118B 287* Premium Gel 60 1111 215* Granulated Satt 79: 1400 1 2½" Rubber Plug 26 7.8% SALESTAX 10>2		4				THE TAX TO SELECT THE		menon a muse annumanasa
1118B 287" Premium Gel 60 1111 215" Granulated Satt 79" 1402 1 2½" Rubber Plug 58 7.8% SALESTAX 1078	1124	ı	11 5145	50/50 Pos	mix Come	uS Su		12154
1111 215 Granulated Satt 79. 1402 1 212" Rubber Plue 28		-	287#	1	608	== 2 mir.4 == == 55.55 200000		10×
7.8% SALESTAX 10>2			21544		15-11			70.5
7.8% SALESTAX 10>2		0	×12	DY " Dich	205			500
7.8% SALESTAX 10>8	7409		L	dr Root	Tring.		1	20
7.8% SALESTAX 10>8			***					38
7.8% SALESTAX 10>8						(a)	STATE OF THE PARTY	
7.8% SALESTAX 10> 8						10.	LEMA	15:51
7-5% SALES TAX /07 8						Loin	4 55-1	
7.8% SALES TAX 10 > 8 ESTIMATED			included and the second		AND A CONTRACTOR OF		<u> </u>	8
avin 3737 O A ESTIMATED						7.8%	SALESTAX	10 > 89
	ıvin 3737	Λ Λ		L		7.070		11/2

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

251907