For KCC Use:

Eff	e	ct	iv	е	Date:

District	#	

SGA?	Yes	No
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# KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	feet from N / S Line of Section
Name:	E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	
Humo	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

# **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted E	Electronically
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For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires:	
Spud date: Agent:	

Mail to: KCC - Conservation Division,

#### Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

ш

Well will not be drilled or Permit Expired Date: \_\_\_\_\_ Signature of Operator or Agent:

Mail to: KCC - Conservation Division,	Signature
130 S. Market - Room 2078, Wichita, Kansas 67202	



Side Two

For KCC Use ONLY

API # 15 - \_\_\_\_

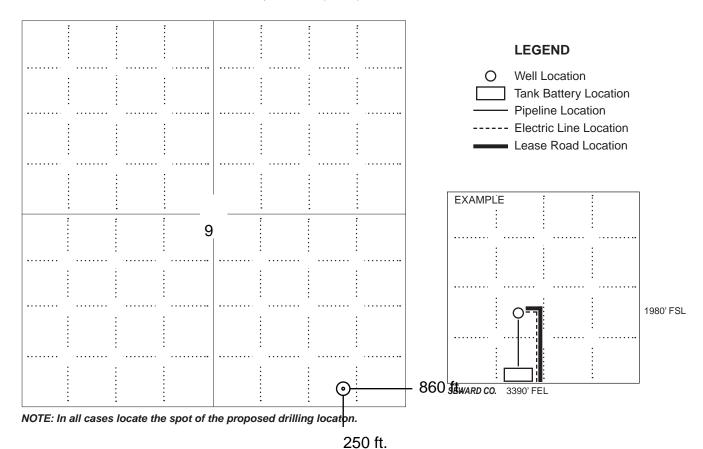
# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1223599

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit:	ype of Pit: Pit is:			
Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	t Pit capacity:		Feet from East / West Line of Section	
		(bbls)		County
Is the pit located in a Sensitive Ground Water A	vrea? Yes	No	Chloride concentration: (For Emergency F	Pits and Settling Pits only)
Is the bottom below ground level?			How is the pit lined if a plastic li	ner is not used?
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)	N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet)	No Pit
Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:				
feet Depth of water wellfeet		measured	well owner el	ectric log KDWR
Emergency, Settling and Burn Pits ONLY: Drilling		Drilling, Worko	Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation:	Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud	date.
Submitted Electronically				
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:	Permi	t Date: Lease	Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Kansas Corpora Oil & Gas Conse CERTIFICATION OF CO KANSAS SURFACE OWN	RVATION DIVISION       January 2014         Form Must Be Typed       Form must be Signed         All blanks must be Filled       Form Complete
This form must be submitted with all Forms C-1 (Notice of I T-1 (Request for Change of Operator Transfer of Injection or Any such form submitted without an accon Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	r Surface Pit Permit); and CP-1 (Well Plugging Application). npanying Form KSONA-1 will be returned.
OPERATOR: License #	Well Location:
Surface Owner Information:         Name:         Address 1:         Address 2:         City:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

# Submitted Electronically

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API # 15 -\_\_\_

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

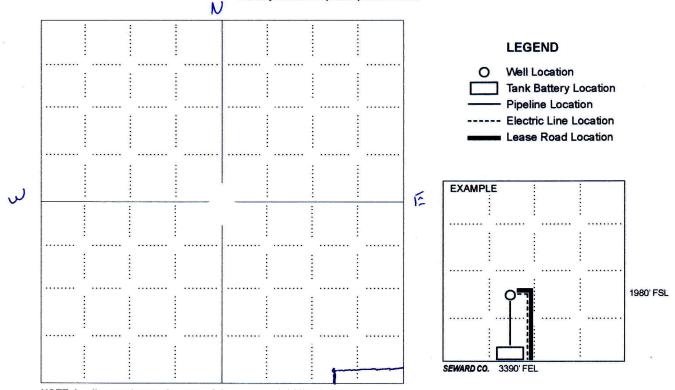
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Black Dog Delelopment	Location of Well: County: Allen		
Lease: Phillips	250 feet from N / X S Line of Section		
Well Number: 1	860 feet from X E / W Line of Section		
Field: <sup>lola</sup>	Sec.9Twp.25S.R.18XEW		
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: _ <u>SE</u> SWSESE	ls Section: 🔀 Regular or 🔲 Irregular		
	If Section is Irregular, locate well from nearest corner boundary.		

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

5

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

		τΔ\Λ/	ER WELL RECORD F	orm WWC-5	KSA 82a	1212	
1 LOCATI	ON OF WAT				tion Number	Township Numbe	er Range Number
	ALLEN	I SE	14 SE 14 SE	1/4	9	т 25	S R 8 EW
Distance a	and direction	from, nearest, town or city, street			1	• • •	
51	Miles.	North of Humb	altonold Ki	Hury to	JOOFF	westousedin	Line owwest side
2 WATE	R WELL OW	NER: Tom Mueller		1.		oflying	
proved.	Address, Box		г . ж.			Board of Agricu	ulture, Division of Water Resources
	, ZIP Code	Folg Kr. 66	749		<u>, anna An</u> n	Application Nu	
3 LOCATI	E WELL'S LO	DCATION WITH 4 DEPTH OF	COMPLETED WELL.	.80	. ft. ELEVA	TION:	• • • • • · · · · · · · · · · · · · · ·
- AN "X"	IN SECTION	FLAT 1Y CONSIGNATION PROVIDENCE CONSIGNATION CONTRACTOR	r'				ft. 3. <b>3</b>
T I		I WELL'S STAT	IC WATER LEVEL 🎝	K ft. be	elow land sur	face measured on mo	/day/yr Aug 7. 89
	NW	Pu	mp test data: Well water	was	ft. al	iter ho	purs pumping gpm
<b>*</b>	a aa IVIVI aa aa	Est. Yield	gpm: Well water	was	ft. al	fter ho	ours pumping gpm
.≝ w L	i	Bore Hole Diar	meter/5in. to .	.2.4	ft., a	and	
ž w r	1	CONTRACTOR OF THE OWNER		Public water	r supply	8 Air conditioning	11 Injection well
Î L	s	1 Domesti		Oil field wat		9 Dewatering	12 Other (Specify below)
	Ĩ	2 Irrigation		-		0 Observation well	
łL	l	Was a chemica	al/bacteriological sample su	ibmitted to De			; If yes, mo/day/yr sample was sub
	<u> </u>	mitted				ter Well Disinfected?	
Area	Contraction of the local division of the loc	ASING USED:	5 Wrought iron	8 Concre			Glued C. M. Clamped
1 St		3 RMP (SR)	6 Asbestos-Cement	9 Other (	specify below	<b>()</b>	Welded
2 P\	NULL INCOME.	4 ABS	7 Fiberglass	• • • • • • •	NO N	n n n n n n n n n n n n n n n n n n n	Threaded A T.Y.V.
		nd surface	in., weight				auge No
		R PERFORATION MATERIAL	e elicatoriata	7 PV(			
1 St		3 Stainless steel	5 Fiberglass		P (SR)	11 Other (s	specify)
2 Br	n veren en e	4 Galvanized steel	6 Concrete tile	9 ABS	5	Baw cut	11 None (open hole)
a de la companya de l		ATION OPENINGS ARE: t 3 Mill slot	5 Gauze 6 Wire w	d wrapped		9 Drilled holes	TT None (open noie)
	ontinuous slo ouvered shutt			cut	4		्र है. इ.स.च.च.च.च.च.च.च.च.च.च.च.च.च.च.च.च.च.च.
		D INTERVALS: From	<b>an a</b>	118	ft From		. ft. to
OUTILLIA							. ft. to
Ċ	GRAVEL PAG						
		From	ft. to		ft., Fror	ę :	ft. to ft.
			and the second				
6 GHOU	T MATERIAL	: 1 Neat cement	2 Cement grout	3 Bento	nite 4		
Grout Inte	T MATERIAL rvals: Fror					Other	
Grout Inte	rvals: Fror				to	Other	ft. to
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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

September 18, 2014

Mitch Phillips Black Dog Development LLC 1130 MINNESOTA RD IOLA, KS 06749

Re: Notice of Intent to Drill Phillips 1 SE/4 Sec.09-25S-18E Allen County, Kansas

Dear Mr. Phillips:

Records indicate that a domestic water well is located less than 660 feet from this proposed location. Eastern Kansas Surface Casing Order #133,891-C for Area 2, paragraph 2 states, "No well shall be drilled closer than 660 feet of an existing domestic or municipal water well without written owner notification, a copy of which must be attached to the drilling intent form during filing. Special casing and cementing requirements may be imposed in those areas producing fresh and usable water."

Please attach a copy of the owner notification to the intent filing to further the processing of your notice of intent to drill. A copy of the water well record is attached.

I may be contacted at 316-337-6200 if you need additional information.

Rick Hestermann Production Department

Dear Mr. Hestermann:

proposed drill location 4som of Tom and Carla Mueller address 1018 1100 ST that puts the water well 2,023' and & 445' north of my I believe the domestic water well record that was recorded in August 8 1989 is located on the property

Thanks

Mitch Phillips

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Tom Mueller

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

September 19, 2014

Mitch Phillips Black Dog Development LLC 1130 MINNESOTA RD IOLA, KS 06749

Re: Drilling Pit Application Phillips 1 SE/4 Sec.09-25S-18E Allen County, Kansas

# **Dear Mitch Phillips:**

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

# If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.