



KANSAS CORPORATION COMMISSION 1223657
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Pickrell Drilling Company, Inc.
Well Name	LEE F 1
Doc ID	1223657

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4512	4517	Chero	

LOG FILE

TOPS + TESTS

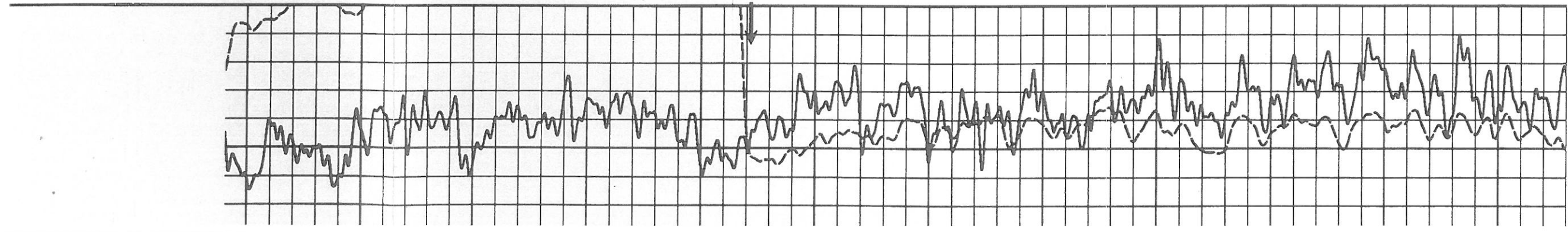
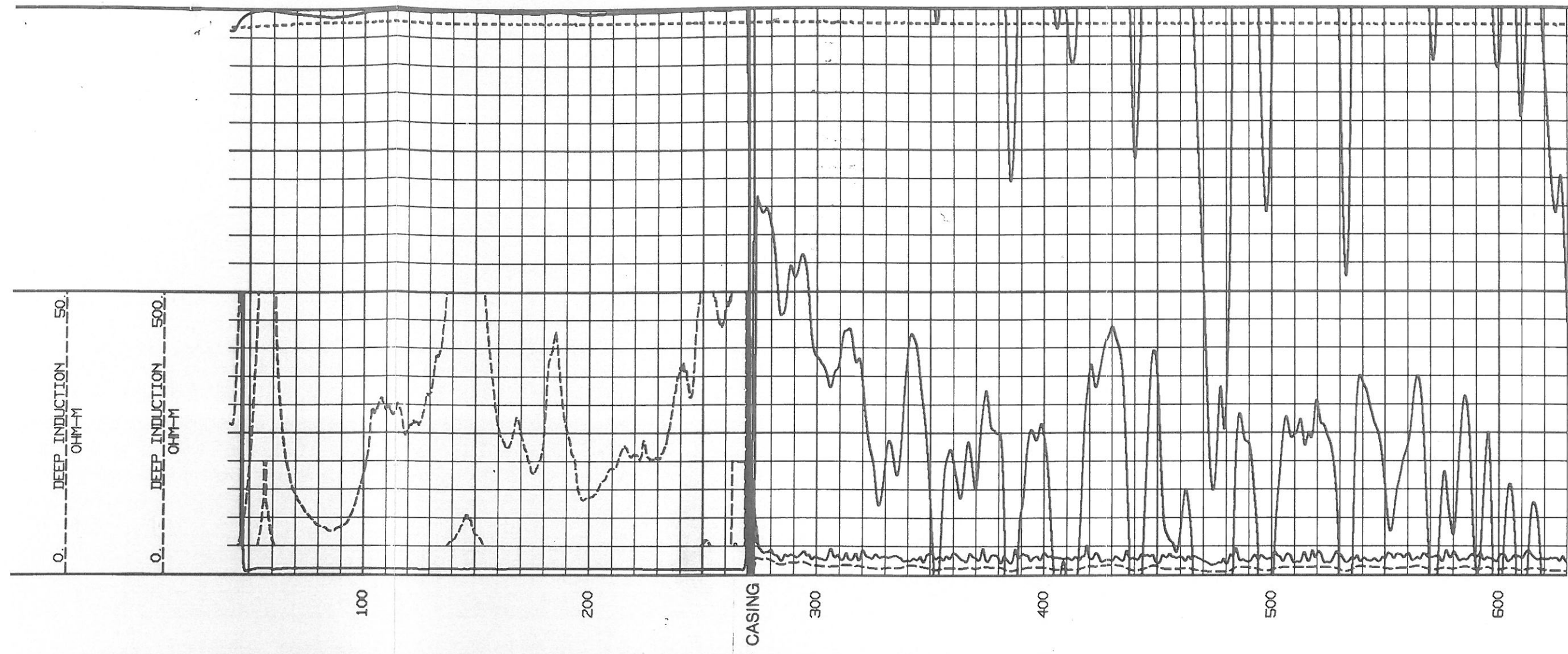


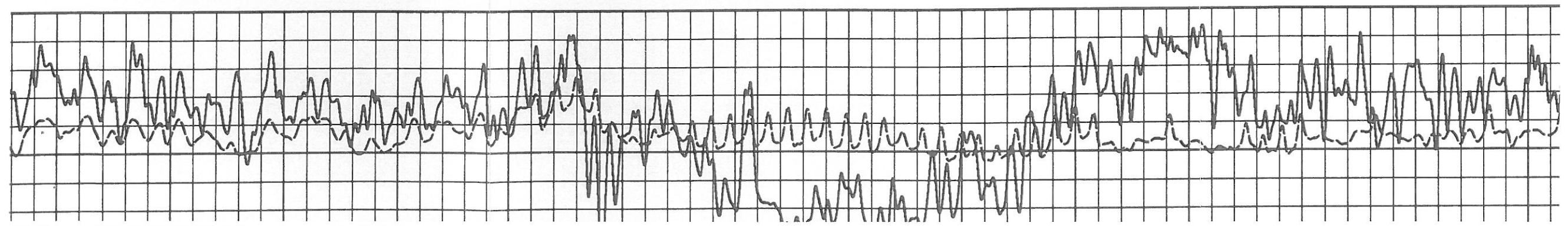
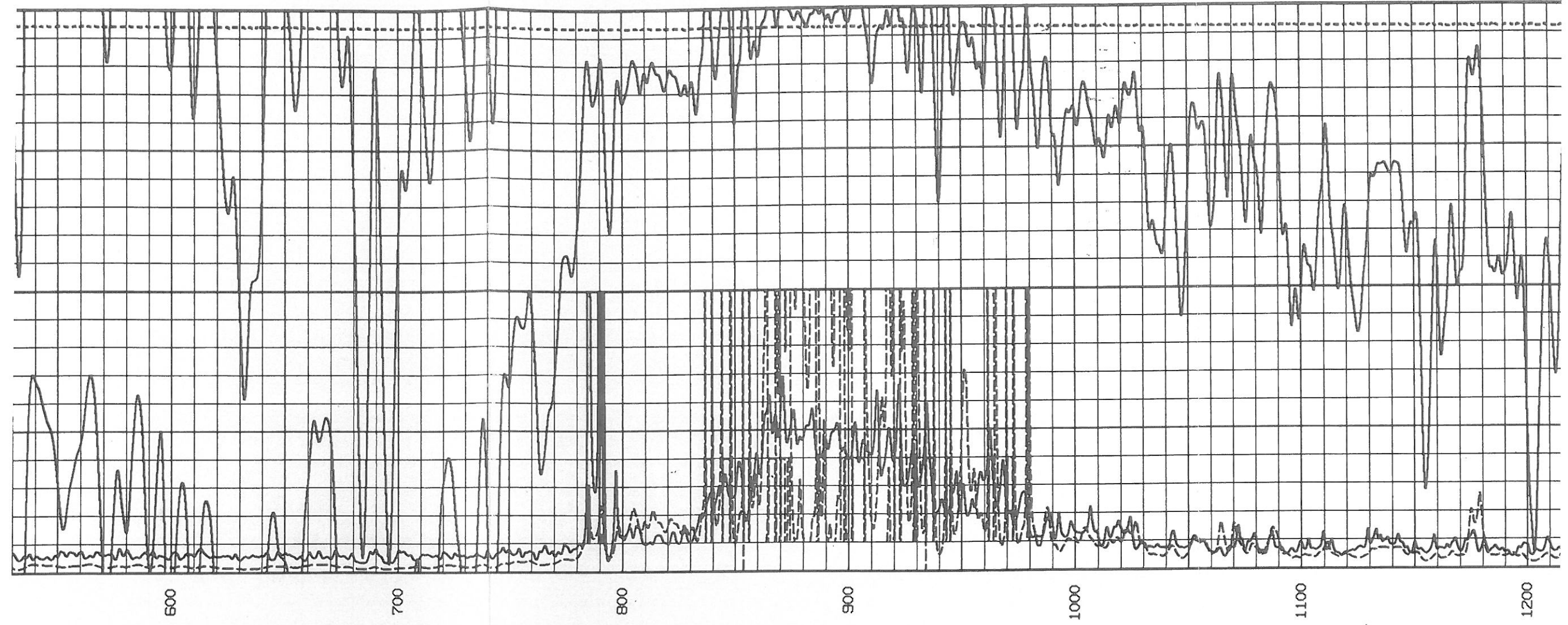
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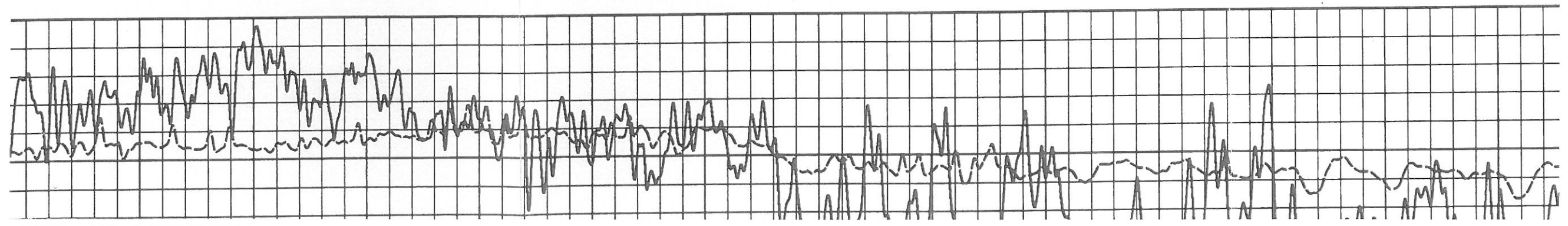
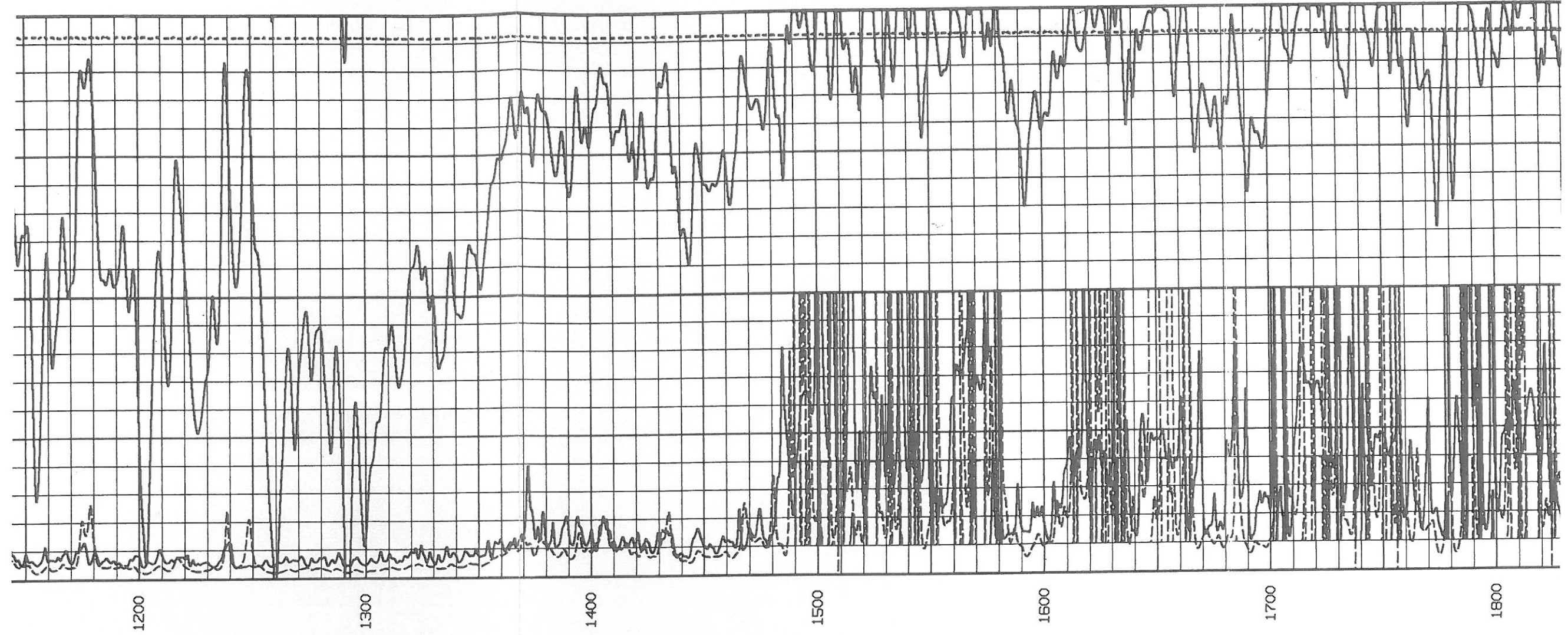
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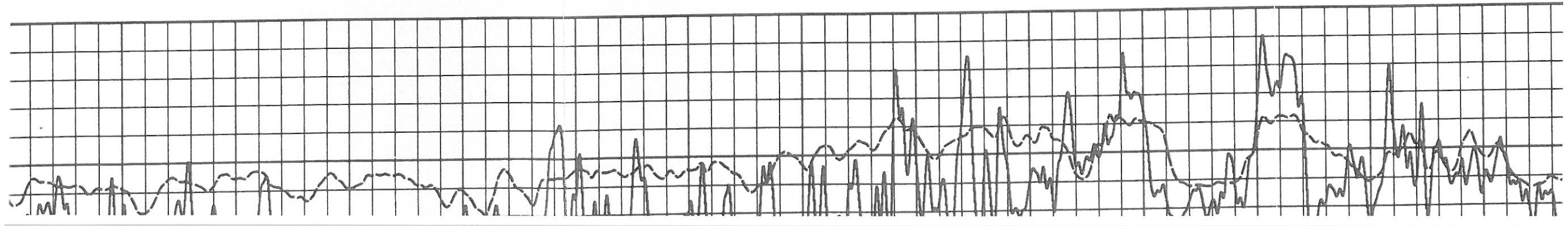
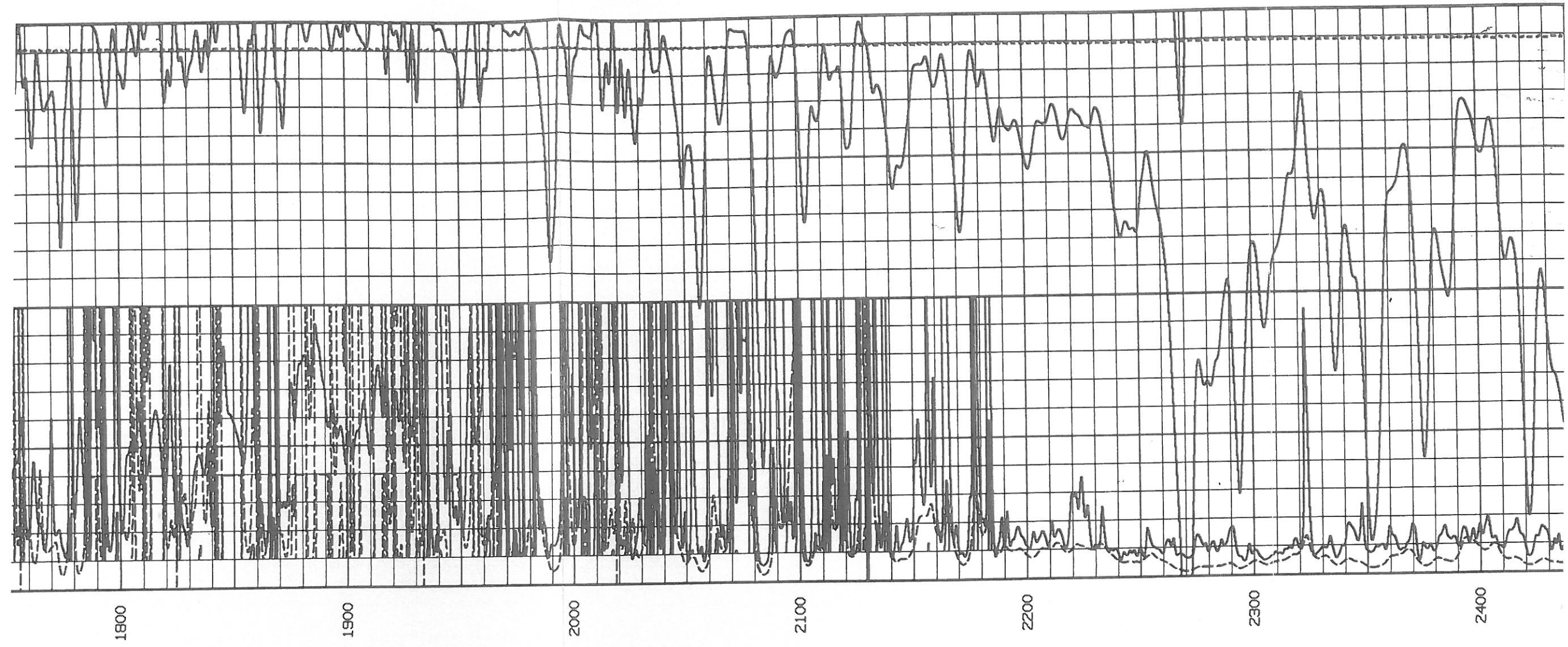
COMP. PICKRELL DRILLING COMPANY	COMPANY PICKRELL DRILLING COMPANY, INC.
WELL NO. 1 LEE "F"	WELL NO. 1 LEE "F"
FIELD MOFFETT NORTH	FIELD MOFFETT NORTH
COUNTY BARBER	COUNTY BARBER
API NO. 15-007-22, 043	API NO. 15-007-22, 043
LOCATION C - NE - NE	LOCATION C - NE - NE
660 FT. FNL OF SEC:	660 FT. FNL OF SEC:
6600 FT. FEL OF SEC:	6600 FT. FEL OF SEC:
SEC. 4	TWP. 30S
GROUND LEVEL	RCE. 15W
KELLY BUSHING	ELEV. 1934.0
5.0 FT. ABOVE PERM. DATUM	ELEV.: K.B. 1939.0
DRILLING MEASURED FROM KELLY BUSHING	D.F. N/A
DATE 07/04/92	G.L. 1934.0
RUN NO. ONE	
DEPTH-DRILLER 4830	
DEPTH-LOGGER 4828	
BTM. LOG INTER. 4826	
TOP LOG INTER. 271	
CASING-DRILLER 8 5/8 @ 271	@
CASING-LOGGER 271	@
BIT SIZE 7 7/8 IN.	
TYPE FLUID IN HOLE CHEMICAL	
DENS. : VISC. 9.3 : 58	: :
PH : FLUID LOSS 9.50 : 14.4 L	: : ML
SOURCE OF SAMPLE MUD PIT	: : ML
RM @ MEAS. TEMP. 0.56 @ 84 F	@ F @
RMF @ MEAS. TEMP. 0.49 @ 84 F	@ F @
RMC @ MEAS. TEMP. 0.73 @ 84 F	@ F @
SOURCE RMF RMC MERS : MERS	: :
RM @ BHT 0.37 @ 126 F	@ F @
TIME CIRC. STOPPED 09:30 AM	
TIME ON BOTTOM 01:00 PM	
MAX. REC. TEMP. 126 F @ TD	F @
EQUIP. : LOCATION 51540 : CT BEND	F @
RECORDED BY ELLER	:
ATTENDED BY MR. BILL KLAVER	

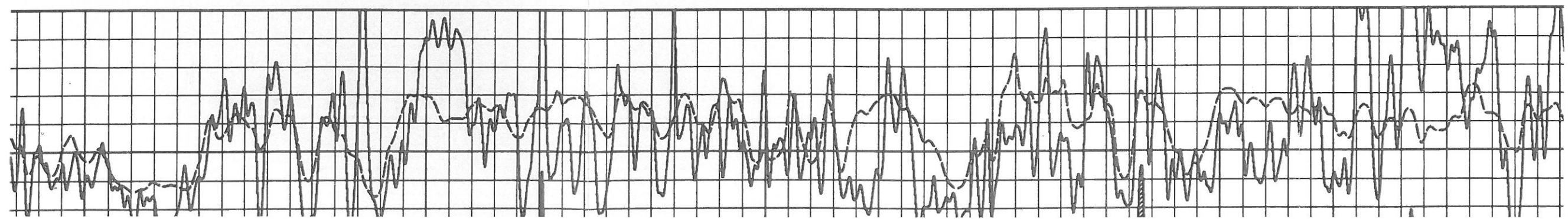
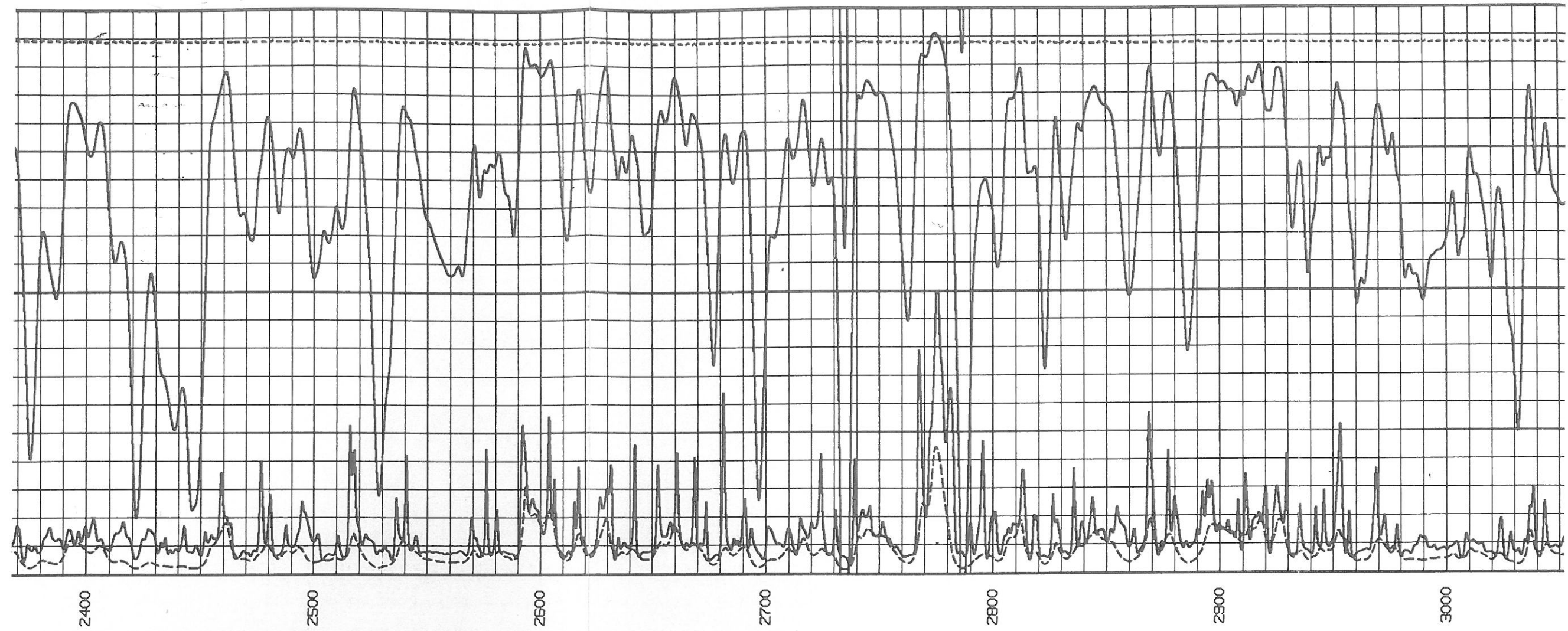
TOPS + TESTS

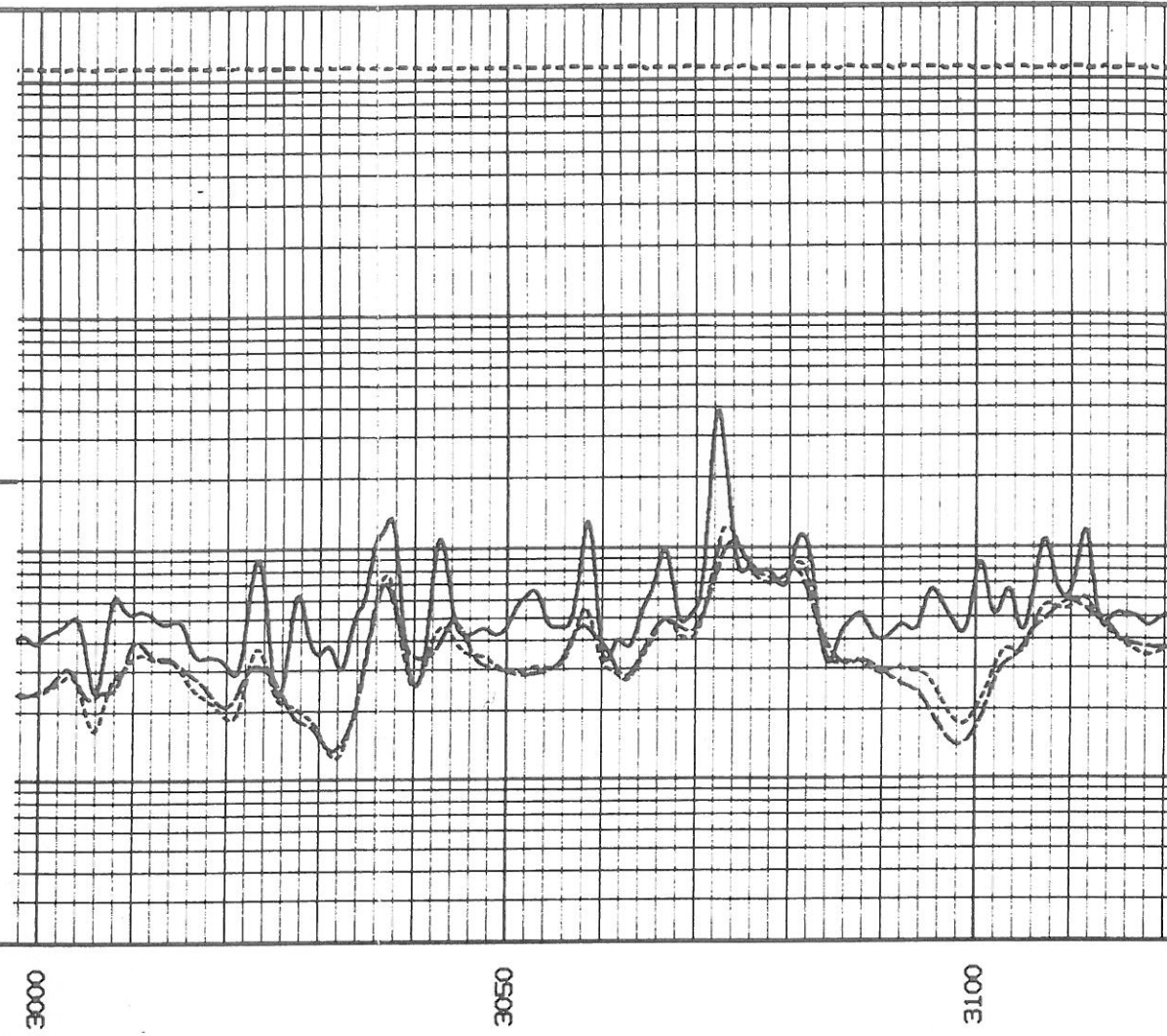
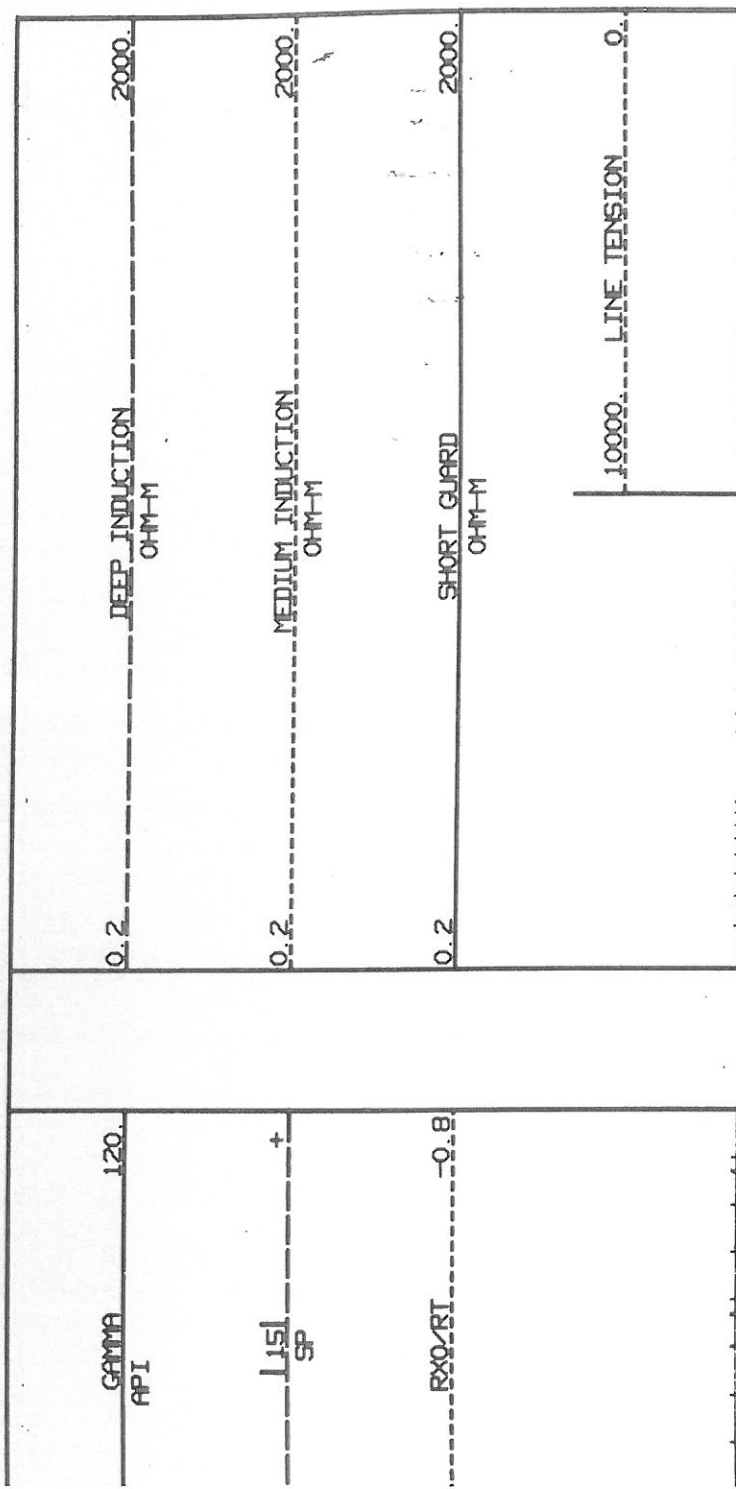
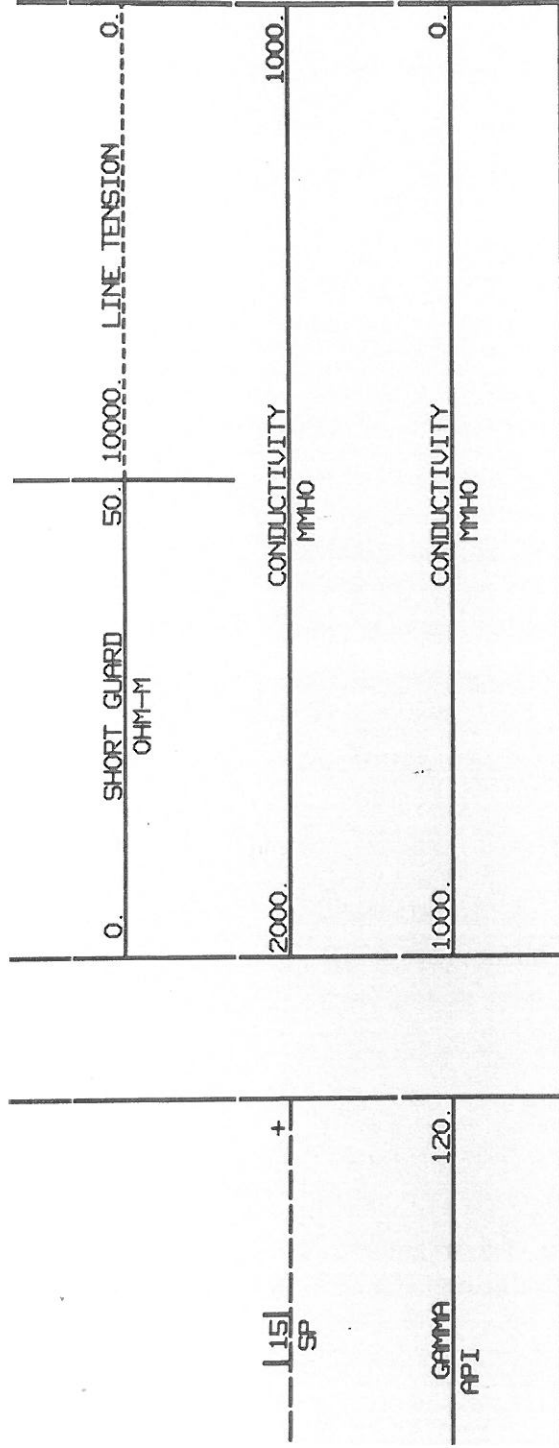


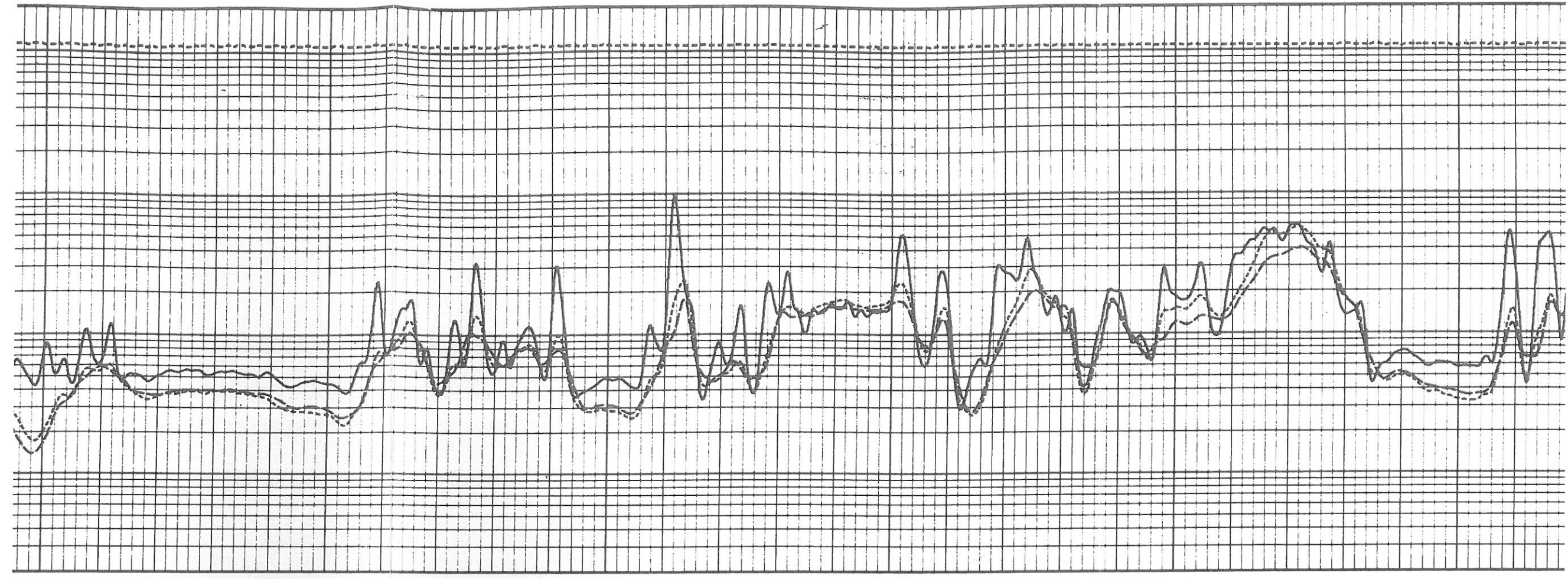












001E

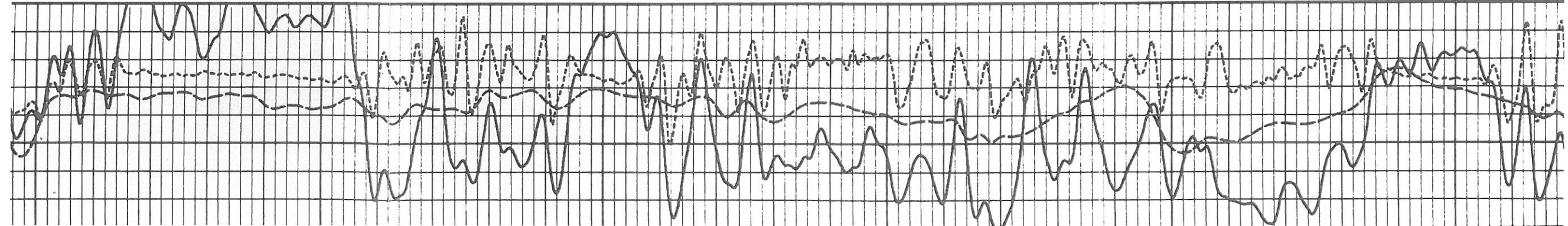
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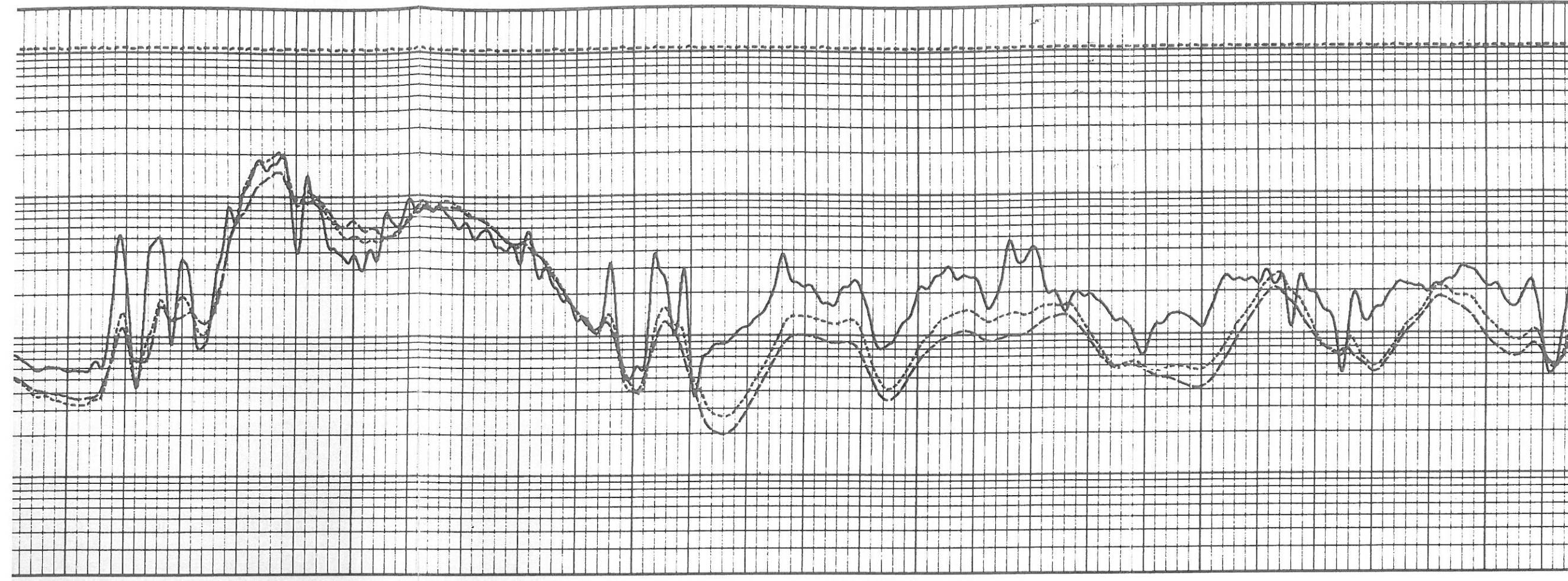
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025E

030E

035E





3350

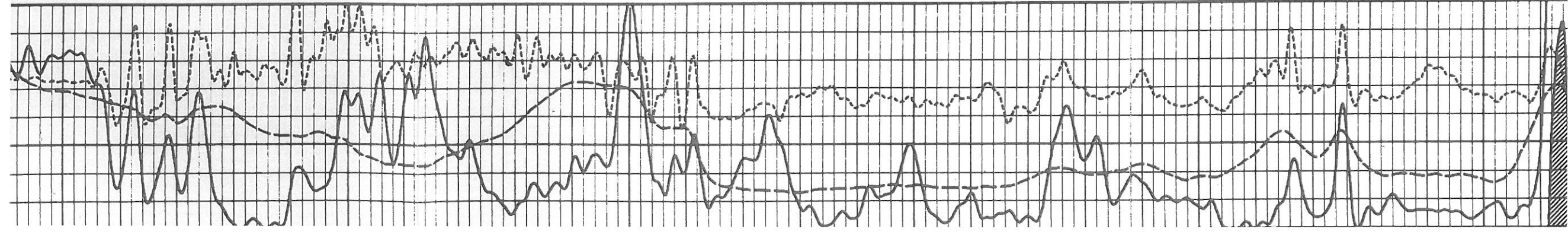
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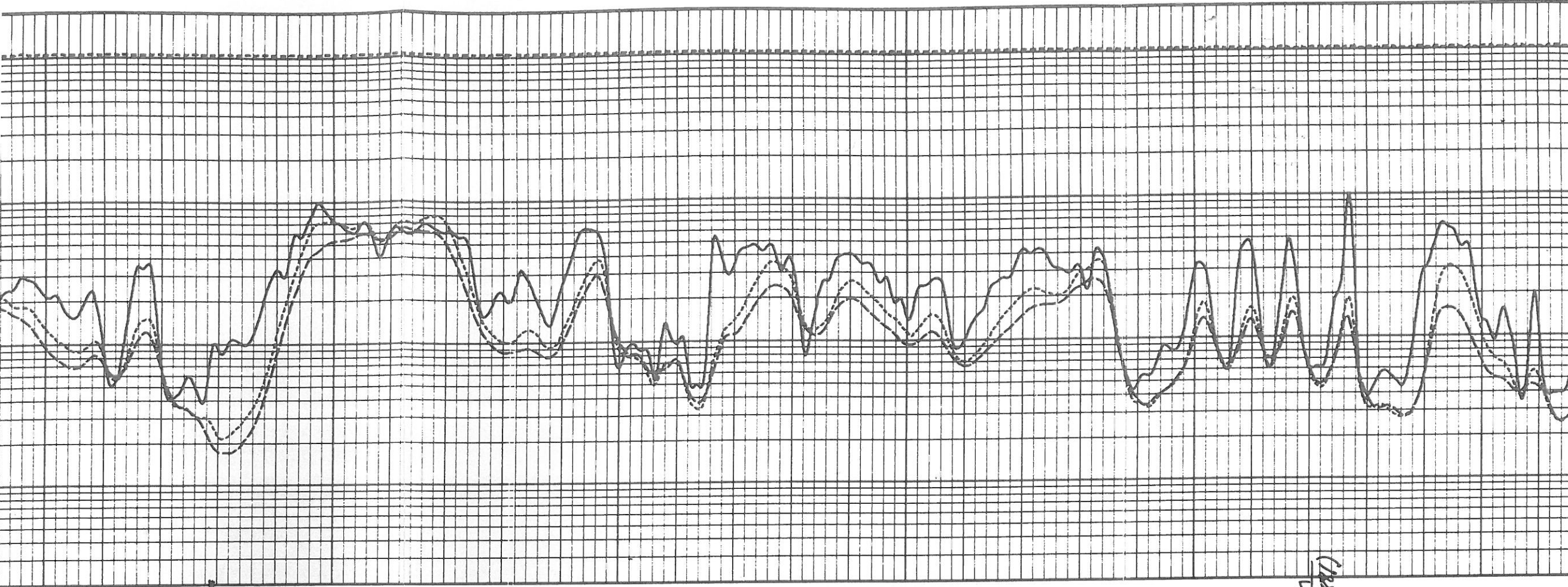
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3500

3550

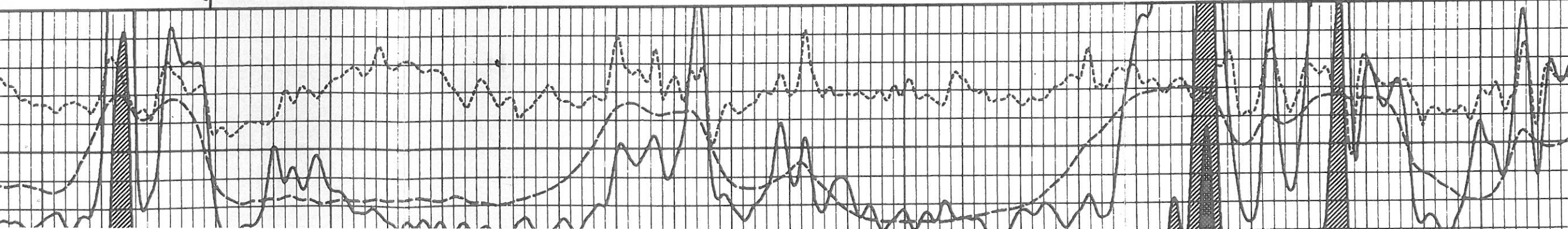
3600





LeComber
3629
(-1690)

Hechen
3706.1001



0060

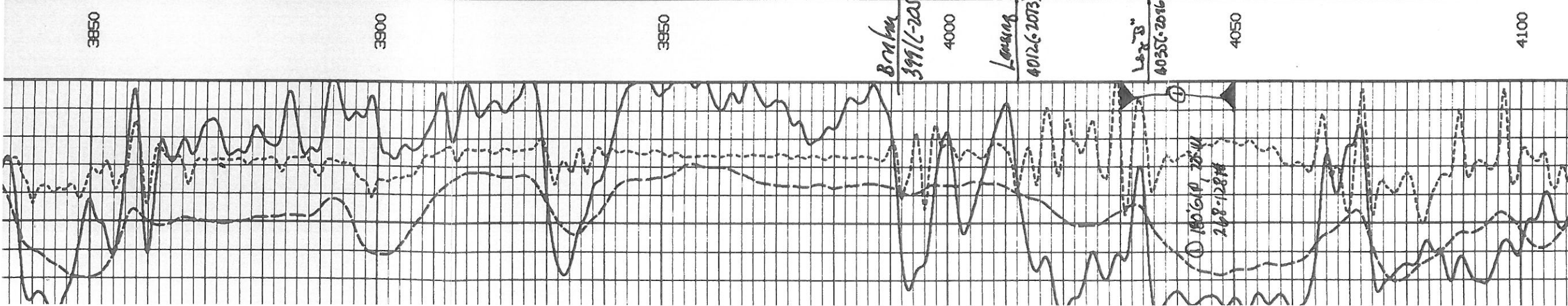
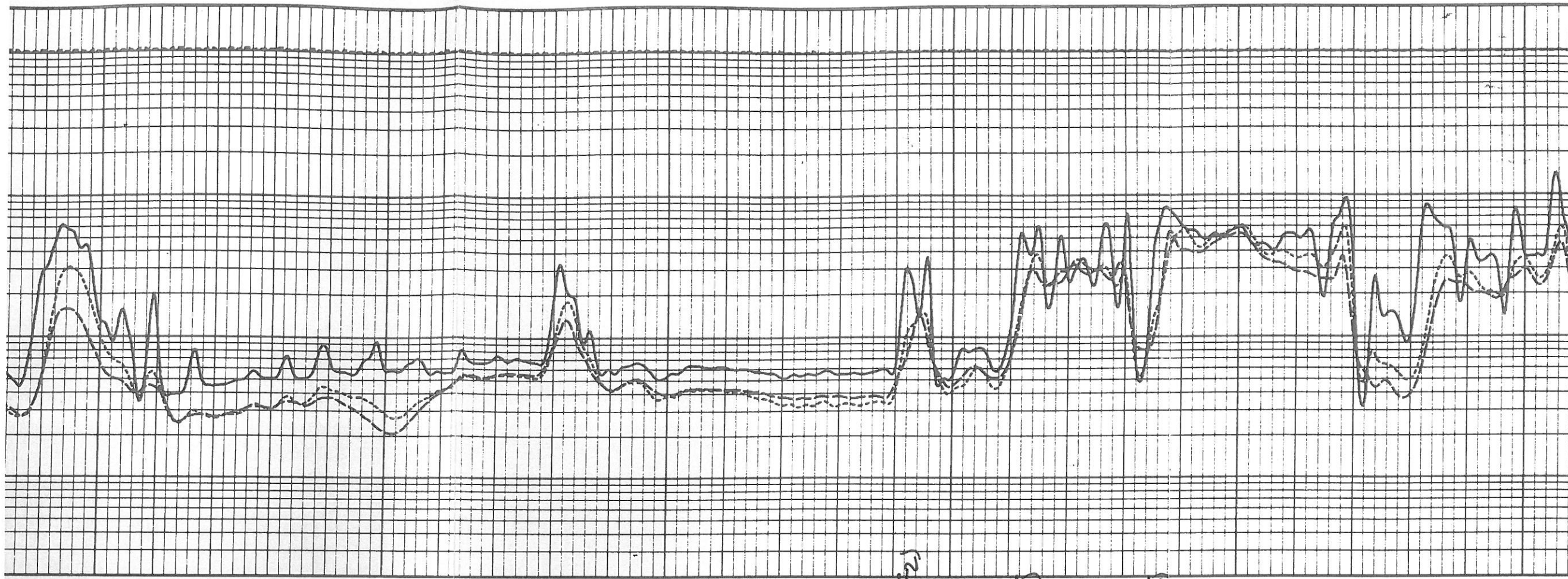
0050

0000

0050

0080

0050



3850

3900

3950

8 m/hm
3991(-2052)

4000

Lensing
4012(-2073)

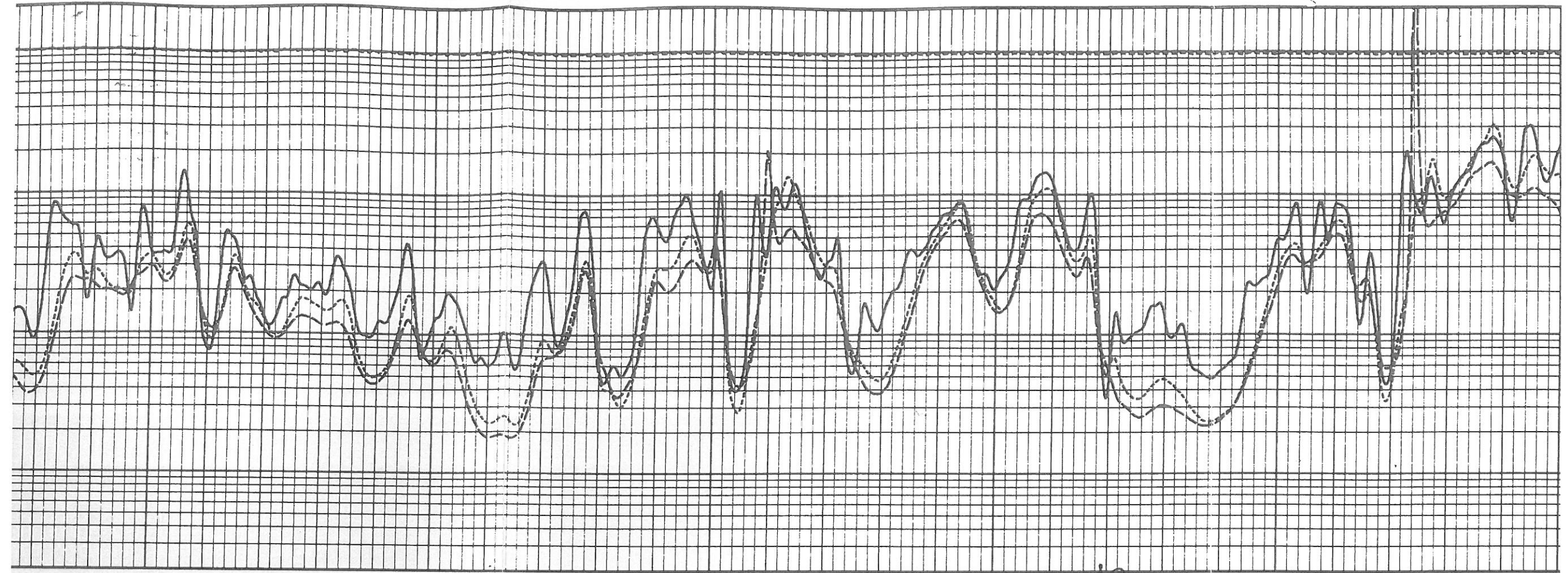
Log B
4035(-2016)

4050

4100

180 G/P 25-11
268-128#

①



4100

4150

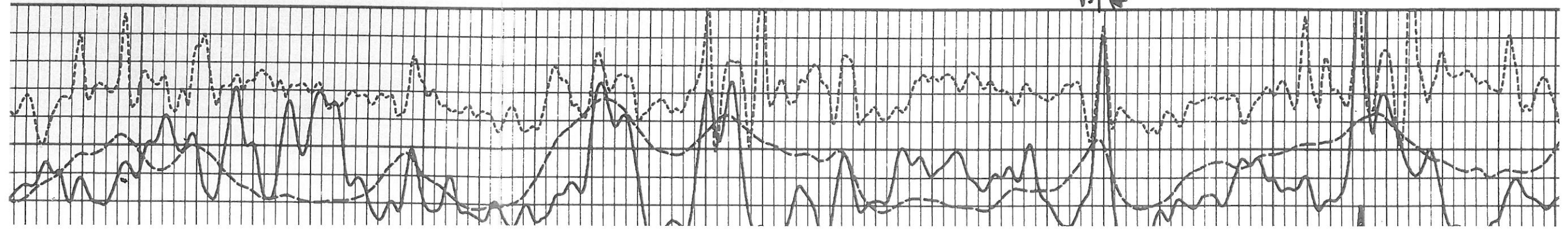
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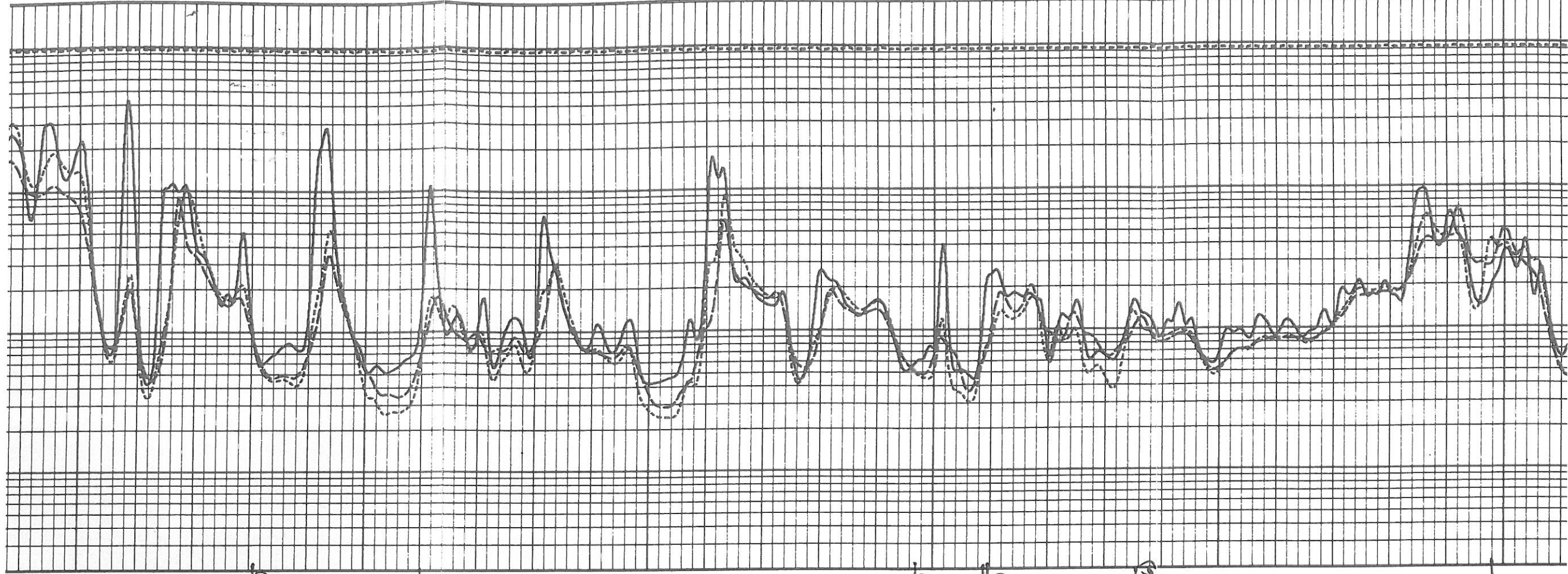
4250

Start
4269 (2381)

4300

4350





4350

B/KC
4381 (-2443)

4400

Mura
4410 (-2471)

4450

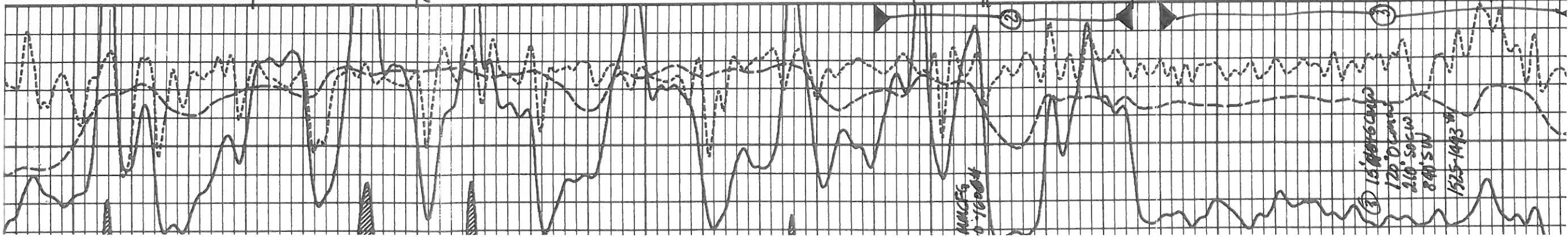
Close
4497 (-2539)
4500

Close
4500 (-2571)

Mg
4525 (-2596)

4550

Viola
4500
4578
(-2653)

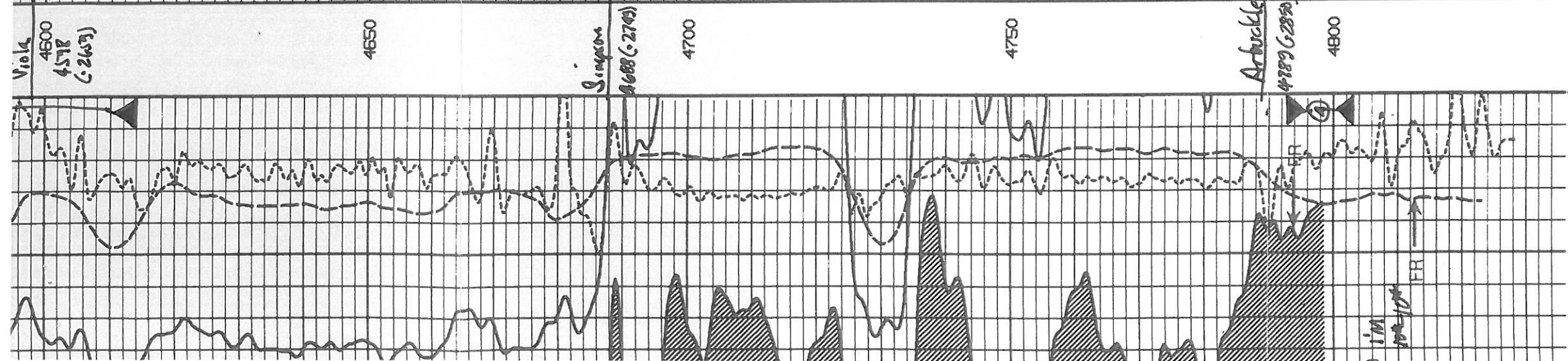
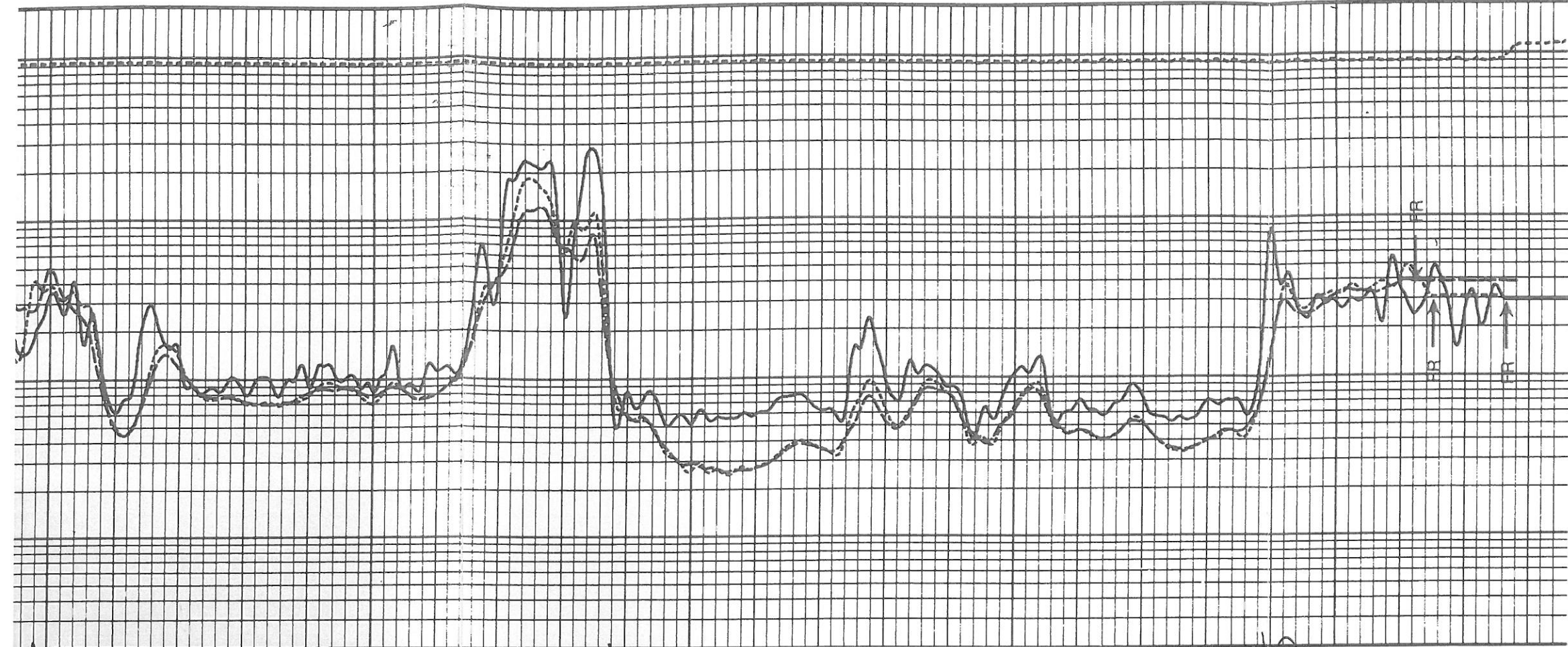


MACE
4-10004

③ 15 10000000

120° D. 10000
260° 506W
840° SW

1525-1493 W



Viola
4600
4578
(263)

4650

Simpson
4688 (274)

4700

4750

Arbuckle
4809 (280)

4800

T.D. DRILLER → 4830
T.D. HLS → 4826
T.D. LOGGED → 4826

10000 LINE TENSION 0

EX9/RI -0.8

SHORT GUARD
OHM-M

0.2

2000

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

March 03, 2015

Jack Gurley
Pickrell Drilling Company, Inc.
100 S MAIN STE 505
WICHITA, KS 67202-3738

Re: Plugging Application
API 15-007-22403-00-00
LEE F 1
NE/4 Sec.04-30S-15W
Barber County, Kansas

Dear Jack Gurley:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after September 03, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The September 03, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1