

For KCC	Use:			
Effective	Date:			
District #	!			
SGA?	Yes	No		

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:						
month day year							
ODERATOR, Licensett	(0/0/0/0) feet from N / S Line of Section						
OPERATOR: License# Name:	feet from E / W Line of Section						
Address 1:	Is SECTION: Regular Irregular?						
Address 2:							
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)						
Contact Person:	County:						
Phone:	Lease Name: Well #:						
CONTRACTOR, Licensett	Field Name:						
CONTRACTOR: License#	Is this a Prorated / Spaced Field?						
Name:	Target Formation(s):						
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):						
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSI						
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:						
Disposal Wildcat Cable	Public water supply well within one mile: Yes No						
Seismic ; # of Holes Other	Depth to bottom of fresh water:						
Other:	Depth to bottom of usable water:						
If OMMANO, and well information and II	Surface Pipe by Alternate: III						
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:						
Operator:	Length of Conductor Pipe (if any):						
Well Name:	Projected Total Depth:						
Original Completion Date: Original Total Depth:	Formation at Total Depth:						
	Water Source for Drilling Operations:						
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:						
If Yes, true vertical depth:	DWR Permit #:						
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )						
KCC DKT #:	Will Cores be taken? Yes No						
	If Yes, proposed zone:						
AFF	IDAVIT						
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

erator:						_ Lo	cation of W	ell: Cour	nty:				
ase:									fe	et from	N /	S Line	of Section
II Number:									fe	et from	E /	W Line	of Section
eld:						Se	c	Twp		S. R		E	W
mber of Acres attr						_ IS (	Section:	Regu	ılar or	Irregular			
	Š					If S	Section is ction corne	_		ell from ne		rner boun	dary.
				d electrica	l lines, as	required b	y the Kans	as Surfac		predicted Ic Notice Act (			
				YOU III	ау апаст а	а ѕерагате	plat if desi	<b>t.</b>					
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	: :	:	: : :		: : :	: :						,	
	:	:	:		:	:			SEWARD CO.	3390' FEL		•	

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 223697

Form CDP-1
May 2010
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:				
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A  Is the bottom below ground level?  Yes No	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)  Area? Yes No  Artificial Liner?  Yes No		SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County County mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits				
Depth fro	om ground level to dee	epest point:	(feet) No Pit				
material, thickness and installation procedure.		liner integrity, ir	cluding any special monitoring.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:				
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment procedure:					
Does the slope from the tank battery allow all s flow into the pit?   Yes   No	oilled fluids to	Drill pits must be closed within 365 days of spud date.					
Submitted Electronically							
	КСС	OFFICE USE O	NLY Steel Pit RFAC RFAS				
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No				



## Kansas Corporation Commission Oil & Gas Conservation Division

1223697

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

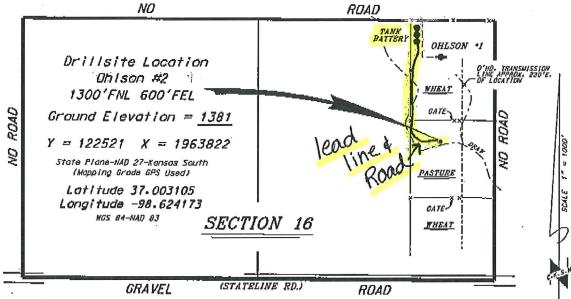
## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

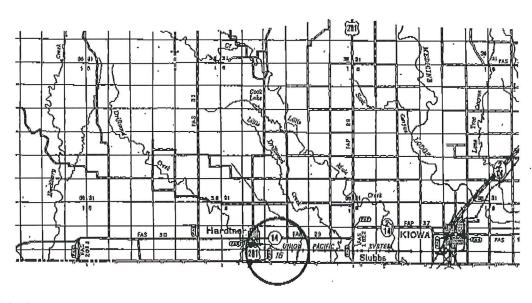
Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)						
OPERATOR: License #	Well Location:						
Name:	SecTwpS. R East West						
Address 1:	County:						
Address 2:	Lease Name: Well #:						
City:	3						
Contact Person:	the lease below:						
Phone: ( ) Fax: ( )							
Email Address:							
Surface Owner Information:							
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona						
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the						
Address 2:							
City:							
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1						
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF  Submitted Electronically	- I wiii be returnea.						
T.							

### WOOLSEY OPERATING COMPANY, LLC OHLSON LEASE IN SECTION 16. 7355, R12W BARBER COUNTY, KANSAS



Notes:

- 1. Set iron rod at location site.
- 2. All flagging Red & Yellow.
- Overhead power available in Sec. 16.
- Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
- 5. CAUTION: Various pipelines in Sec. 16.
- 6. Section 16 is irregular.
- 7. Cattle in pasture at date of staking.
- 8. Contact landowner for best access.



- Controlling data is based upon the best sups and photographs anglights to us and upon a regular section of land containing 64b cores.
- \*\*RAPPARIADIA section lines were determined using the normal standard of care or proceedings in the state of konsos. The section carteries, which establish has previously for independent of the second of the second reduction of the second reduction of the second reduction of parameters. The operator securing this service and occapting the parties of all lines are compared to half denoted kensos in little second occapting the parties of all lines are compared to half denoted kensos diffusions because the construction of the second control of second control of second construction of the second control of second control of second consequent of second control of second cont

Elevations derived from Notional Gepdetia Vertical Datum.

September 24, 2014

CENTRAL KANSAS OILFIELD SERVICES, INC. (\$20)792-1977

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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

October 03, 2014

DEAN PATTISSON Woolsey Operating Company, LLC 125 N MARKET STE 1000 WICHITA, KS 67202-1729

Re: Drilling Pit Application OHLSON 2 NE/4 Sec.16-35S-12W Barber County, Kansas

#### Dear DEAN PATTISSON:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

KEEP PITS away from draw/drainage. KEEP PITS on North side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.