

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	(Q/Q/Q/Q) foot from N / S Line of Section
Name:	fact from F / W Line of Continu
Address 1:	LOCATION D. L. D. L. O.
Address 2:	
City: State: Zip: +	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Name:	Target Formation(s):
	Negroot League or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	,
Seismic ;# of HolesOther	Depth to bottom of fresh water:
Other:	
If OWWO: old well information as follows:	Surface Pipe by Alternate: II III
	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: No Well Farm Pond Other:
If Yes, true vertical depth:	
Bottom Hole Location:	DWK Femili #.
KCC DKT #:	(Note: Apply for Ferrill with DWK)
	If Yes, proposed zone:
	ii 165, proposed 20116.
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and even	entual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well	
2. A copy of the approved notice of intent to drill shall be poste	
., .,	5 5 :
3. The minimum amount of surface pipe as specified below she	all be set by circulating cement to the top; in all cases surface pipe shall be set
The minimum amount of surface pipe as specified below sh through all unconsolidated materials plus a minimum of 20 fe	
through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator as	eet into the underlying formation. Indicate the district office on plug length and placement is necessary prior to plugging;
through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is e	eet into the underlying formation. Indeed the district office on plug length and placement is necessary <i>prior to plugging;</i> Ither plugged or production casing is cemented in;
through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is e 6. If an ALTERNATE II COMPLETION, production pipe shall be	the tinto the underlying formation. Indicate the district office on plug length and placement is necessary <i>prior to plugging</i> ; ther plugged or production casing is cemented in; the cemented from below any usable water to surface within 120 DAYS of spud date.
through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is e 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin	the tinto the underlying formation. Indicate the district office on plug length and placement is necessary <i>prior to plugging;</i> Ither plugged or production casing is cemented in; Ither cemented from below any usable water to surface within <i>120 DAYS</i> of spud date. Indicate the company of the company o
through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is e 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin	the tinto the underlying formation. Indicate the district office on plug length and placement is necessary <i>prior to plugging;</i> Ither plugged or production casing is cemented in; It cemented from below any usable water to surface within 120 DAYS of spud date.
through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is e 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin	the tinto the underlying formation. Indicate the district office on plug length and placement is necessary <i>prior to plugging;</i> Ither plugged or production casing is cemented in; Ither cemented from below any usable water to surface within <i>120 DAYS</i> of spud date. Indicate the company of the company o
through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is e 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin must be completed within 30 days of the spud date or the we	the tinto the underlying formation. Indicate the district office on plug length and placement is necessary <i>prior to plugging;</i> Ither plugged or production casing is cemented in; Ither cemented from below any usable water to surface within <i>120 DAYS</i> of spud date. Indicate the company of the company o
through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is e 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin must be completed within 30 days of the spud date or the we	the tinto the underlying formation. Indicate the district office on plug length and placement is necessary <i>prior to plugging;</i> In the plugged or production casing is cemented in; In cemented from below any usable water to surface within <i>120 DAYS</i> of spud date. In gorder #133,891-C, which applies to the KCC District 3 area, alternate II cementing the shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is e 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin must be completed within 30 days of the spud date or the we	the tinto the underlying formation. Indicate the district office on plug length and placement is necessary <i>prior to plugging;</i> Ither plugged or production casing is cemented in; It cemented from below any usable water to surface within 120 DAYS of spud date. It gorder #133,891-C, which applies to the KCC District 3 area, alternate II cementing the shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to:
through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is e 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin must be completed within 30 days of the spud date or the we Submitted Electronically For KCC Use ONLY	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification.
through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is e 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin must be completed within 30 days of the spud date or the we Submitted Electronically For KCC Use ONLY API # 15 -	Remember to: - File Certification of Compliance with Intent to Drill; - Act (KSONA-1) with Intent to Drill;
through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is e 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin must be completed within 30 days of the spud date or the we Submitted Electronically For KCC Use ONLY	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is e 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin must be completed within 30 days of the spud date or the we Submitted Electronically For KCC Use ONLY API # 15 -	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator an 5. The appropriate district office will be notified before well is e 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin must be completed within 30 days of the spud date or the we Submitted Electronically For KCC Use ONLY API # 15	Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is e 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin must be completed within 30 days of the spud date or the we Submitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: _

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

itor:				Location	n of Well: County:
:					feet from N / S Line of Secti
lumber:					feet from E / W Line of Section
				Sec	Twp S. R
or of Acros attr	ributable to well:				
		<u> </u>		- Is Section	on: Regular or Irregular
ZIIVQIIVQIIV	or acreage			_	
					on is Irregular, locate well from nearest corner boundary.
				Section	corner used: NE NW SE SW
				PLAT	
Si	how location of t	the well. Show fo	ootage to the near	rest lease or unit	boundary line. Show the predicted locations of
			-		Kansas Surface Owner Notice Act (House Bill 2032).
lease loc	ius, iarik ballerie	ss, pipelines and			
			You may attach	n a separate plat i	if desired.
	: :	:	:		
					LEGEND
	:		:	: : : : : : : : : : : : : : : : : : :	
	: :	:	:	:	O Well Location
					Tank Battery Location
	:	:	:	:	Pipeline Location
	: :	:	:	: :	Electric Line Location
		:	:		Lease Road Location
		:	•		Eedse Road Eocation
••••		·····	•	•	
			·············	. • •	EXAMPLE : :
		: :			
		3			EXAMPLE :
		: :			
		3			EXAMPLE :
		3			EXAMPLE : :
		3			EXAMPLE :
		3			EXAMPLE :
		3			EXAMPLE : : : : : : : : : : : : : : : : : : :
		3			EXAMPLE : : : : : : : : : : : : : : : : : : :
		3			EXAMPLE : : : : : : : : : : : : : : : : : : :
		3			EXAMPLE :
		3			EXAMPLE :

148 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission 12237 Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date col Pit capacity: urea? Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



1223774

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🗌 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I 	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

10 ACRE HErrmann Unit

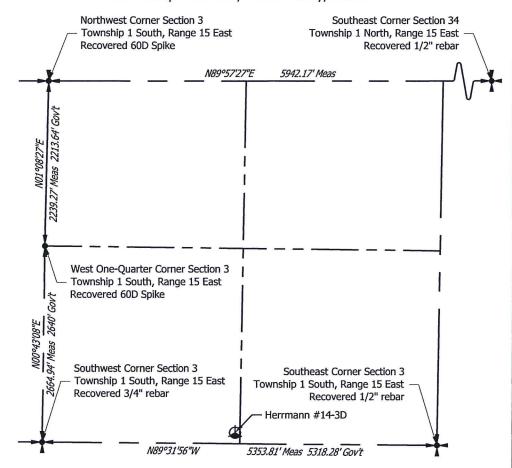
Operator: Running Fo	xes Petroleum	Logotion of Walls 5	ESESESW		
ease: HERRMA		ill @	et from SOUTH Section Lin		
Well Number: 14-30		2611	WEST at from EAST Section Line	е	
County: Brown	•	***		15 XE	
SW4-Sect	ion 3	1		t- Section	
Harrmann				4	gruber
330+Z9= 359 ((W to E)			(F1.11) 330	-79 = 301
330+148=478				-478, 330	+148=478
3.9394				450	
ACVES			<u> </u>	350'	3.3030
1000		23		250'	Acres
	Herrin	anos 14-3D	330'	148'	* u
	330/	1,	332	140 .	
		21		50'	
		E Carb		50'	*
NW4-Section 10	187,	3301		NE4-	Section 10
•	1			150' 182'	
				-1.02	
<i>y</i>		CO' I	50' -60'		
	23ec 24ec 25ec	2611	50' Z50"		
		V	•		
*	- -	2640			

Bailey 330-148=182 (w to E) 660

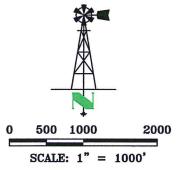
2.7576 Acres

WELL SITE GEODETIC LOCATION

Located in the Southwest One-Quarter of Section 3, Township 1 South, Range 15 East of the Sixth Principal Meridian, Brown County, Kansas



	Well	Location	Hub Elev	Latitude	Longitude
0	Herrmann 14-3D	2611'Ex148'N	1076.40'	39°59'14.399"	-95°43'16.598"



LAND SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THIS SURVEY WAS DONE BY THE UNDERSIGNED, AND THAT THE SURVEY WAS DONE ON THE GROUND ON $\bigcirc\bigcirc\bigcirc/11/14$.

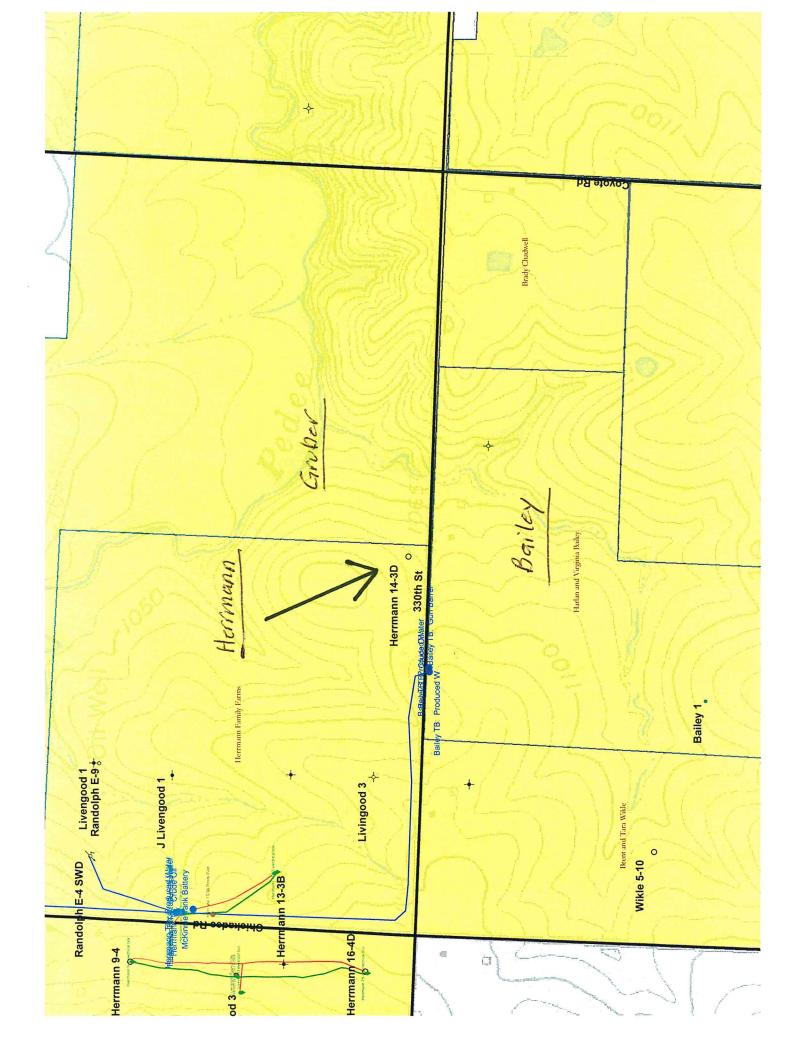




73051 617 Ave Tecumseh, NE 68450 (402) 335-2033 (402) 335-2043 FAX

09/17/14	JOB NO.
09/18/14	2060.13

Running Foxes Petroleum Inc.





RUNNING FOXES PETROLEUM INC.

6855 S. Havana Street Suite 400 Centennial, CO 80112 720-889-0510

TO: Members of the Herrmann Unit

Total acreage contributed to the Herrmann Unit

Harlan and Virginia M. Bailey

3.75 acres

Herrmann Family Farms

3.906 acres

Charles R. and Jane E. Gruber

2.344 acres

The percentage split as follows: of the 12.5% Landowners, royalty would be:

Harlan and Virginia M. Bailey

37.5% (4.6875%)

Herrmann Family Farms

39.06% (4.8825%)

Charles R. and Jane E. Gruber

23.44% (2.93%)

12th day of Jestoch 2014

Steven A. Tedesco, President

We have, and each of us has, read the foregoing distribution of proceeds should a well on our property be productive. We agree to the foregoing distribution of income.

Representative of Herrmann Family Farms, LLC

2

State of Kansas County of Brown

AKNOWLEDGEMNT FOR INDIVIDUAL

The foregoing instrument was acknowledge before me this 26 day of Hugust, 2014 Kindy Derman, Representative of Herrmann Family Farms, LLC

Witness my hand and official seal.

KATHRYN A. DEMEL State of Kansas My Appt. Exp. 2/26/2016

Notary Publi

My commission expires:

County State of



RUNNING FOXES PETROLEUM INC.

6855 S. Havana Street Suite 400 Centennial, CO 80112 720-889-0510

TO: Members of the Herrmann Unit

Total acreage contributed to the Herrmann Unit

Harlan and Virginia M. Bailey

3.75 acres

Herrmann Family Farms

3.906 acres

Charles R. and Jane E. Gruber

2.344 acres

The percentage split as follows: of the 12.5% Landowners , royalty would be:

Harlan and Virginia M. Bailey

37.5% (4.6875%)

Herrmann Family Farms

39.06% (4.8825%)

Charles R. and Jane E. Gruber

23.44% (2.93%)

12 day of Color 2014

Steven A. Tedesco, President

We have, and each of us has, read the foregoing distribution of proceeds should a well on our property be productive. We agree to the foregoing distribution of income.

Harlan Dailey 8-19-14

Virginia M. Bailey

8. 20 - 1 Date

State of Kansas County of Brown

AKNOWLEDGEMNT FOR INDIVIDUAL

The foregoing instrument was acknowledge before me this 20th day of day of day of 2014 by Harlan Bailey and Virginia M. Bailey.

Witness my hand and official seal.

KATHRYN A. DEMEL State of Kansas My Appt. Exp. 2 26 2016

Notary Public

My commission expires:

Mown County, State of



6855 S. Havana Street Suite 400 Centennial, CO 80112 720-889-0510

TO: Members of the Herrmann Unit

Total acreage contributed to the Herrmann Unit

Harlan and Virginia M. Bailey

3.75 acres

Herrmann Family Farms

3.906 acres

Charles R. and Jane E. Gruber

2.344 acres

The percentage split as follows: of the 12.5% Landowners, royalty would be: Harlan and Virginia M. Bailey

Herrmann Family Farms

37.5% (4.6875%)

Charles R. and Jane E. Gruber

39.06% (4.8825%) 23.44% (2.93%)

Steven A. Tedesco, President

We have, and each of us has, read the foregoing distribution of proceeds should a well on our property be productive. We agree to the foregoing distribution of income.

S. Muller 8/20/14

State of Kansas County of Brown

AKNOWLEDGEMNT FOR INDIVIDUAL

The foregoing instrument was acknowledge before me this 20 day of 40e, , 2014 by Charles R. Gruber and Jane E. Gruber.

> Witness my hand and official seal.

My commission expires:

County, State of Karisas

LINDA J. HILL Notary Public - State of Kansas My Appt. Expires (1/13/2014) Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

September 19, 2014

Chad Counts Running Foxes Petroleum Inc. 6855 S HAVANA ST, STE 400 CENTENNIAL, CO 80112

Re: Drilling Pit Application Herrmann 14-3D SW/4 Sec.03-01S-15E Brown County, Kansas

Dear Chad Counts:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. (a)	DISPOSAL OF DIKE AND PIT CONTENTS. Each operator shall perform one of the following when disposing of dike or
pit	
(4)	contents:
(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
(2)	dispose of reserve pit waste down the annular space of a well completed
	according to the alternate I requirements of K.A.R. 82-3-106, if the waste to
	be disposed of was generated during the drilling and completion of the well;
or (3)	dispose of the remaining solid contents in any manner required by the
(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
	(A) Burial in place, in accordance with the grading and restoration
	requirements in K.A.R. 82-3-602 (f);
	(B) removal and placement of the contents in an on-site disposal area
	approved by the commission;
	(C) removal and placement of the contents in an off-site disposal area
on	
	acreage owned by the same landowner or to another producing
lease	or unit approted by the same approtor if prior written permission
from	or unit operated by the same operator, if prior written permission
пош	the landowner has been obtained; or

	(removal of the contents to a permitted off-site disposal area
approved		
		by the department.
(b)	Е	ch violation of this regulation shall be punishable by the following:
(1	1) A	\$1,000 penalty for the first violation;
(2	2) a	\$2,500 penalty for the second violation; and
(3	3) a	65,000 penalty and an operator license review for the third violation.

<u>File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.</u>

Haul-off pit will be located in an on-site disposal area:YesNo		
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:YesNo If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.		
Haul-off pit is located in an off-site disposal area on another producing lease or unit operated by the same operator:YesNo If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage whe the haul-off pit is to be located, to the haul-off pit application.)	