

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC    | Use:   |  |
|------------|--------|--|
| Effective  | Date:  |  |
| District # |        |  |
| SGA?       | Yes No |  |

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1223801

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

### NOTICE OF INTENT TO DRILL

| Expected Spud Date:  | Spot Description:   |
|--|---|
| month day year   | Sec Twp S. R 🔲 E 🔲 V  |
| DPERATOR: License#   | (0/0/0/0) feet from N / S Line of Section   |
| Name:  | feet from E / W Line of Section   |
| ddress 1:  | Is SECTION: Regular Irregular?  |
| ddress 2:  | (Note: Locate well on the Section Plat on reverse side)   |
| City: State: Zip: +  | County:   |
| Contact Person:  | Lease Name: Well #:   |
| hone:  | Field Name:   |
| CONTRACTOR: License#   | Is this a Prorated / Spaced Field?  |
| lame:  | Target Formation(s):  |
| Well Drilled For: Well Class: Type Equipment:  | Nearest Lease or unit boundary line (in footage):   |
| Oil Enh Rec Infield Mud Rotary   | Ground Surface Elevation:feet MS  |
| Gas Storage Pool Ext. Air Rotary   | Water well within one-quarter mile:   |
| Disposal Wildcat Cable   | Public water supply well within one mile:   |
| Seismic ; # of Holes Other   | Depth to bottom of fresh water:   |
| Other:   | Depth to bottom of usable water:  |
| If OWWO: old well information as follows:  | Surface Pipe by Alternate: I II   |
|  | Length of Surface Pipe Planned to be set:   |
| Operator:  | Length of Conductor Pipe (if any):Projected Total Depth:  |
| Well Name: Original Total Depth:   | Frojected Total Depth:  |
| Original Completion Bate Original Total Beptil   | Water Source for Drilling Operations:   |
| irectional, Deviated or Horizontal wellbore?   | Well Farm Pond Other:   |
| Yes, true vertical depth:  | DWR Permit #:   |
| Bottom Hole Location:  | (Note: Apply for Permit with DWR )  |
| (CC DKT #:   | Will Cores be taken?  |
|  |   |
|  | If Yes, proposed zone:  |
|  | If Yes, proposed zone:  |
| AFF  | IDAVIT  |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plu  | IDAVIT  |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met:   | IDAVIT  |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plu  | IDAVIT gging of this well will comply with K.S.A. 55 et. seq.   |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> the set of the state of the surface of the specified below <i>shall be set</i> the state of th | IDAVIT gging of this well will comply with K.S.A. 55 et. seq.  drilling rig; y circulating cement to the top; in all cases surface pipe shall be set  |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the  | IDAVIT gging of this well will comply with K.S.A. 55 et. seq.  drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation.  |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the districtions.  | drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging;   |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg  | drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ad or production casing is cemented in;   |
| AFF he undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1.   | drilling rig; y circulating cement to the top; in all cases surface pipe <i>shall be set</i> underlying formation. ict office on plug length and placement is necessary <i>prior to plugging;</i> and or production casing is cemented in; from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing   |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plusis agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.  | drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing   |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1.   | drilling rig; y circulating cement to the top; in all cases surface pipe <i>shall be set</i> underlying formation. ict office on plug length and placement is necessary <i>prior to plugging;</i> and or production casing is cemented in; from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing   |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1: must be completed within 30 days of the spud date or the well shall be   | drilling rig; y circulating cement to the top; in all cases surface pipe <i>shall be set</i> underlying formation. ict office on plug length and placement is necessary <i>prior to plugging;</i> and or production casing is cemented in; from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing   |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1: must be completed within 30 days of the spud date or the well shall be  | drilling rig; y circulating cement to the top; in all cases surface pipe <i>shall be set</i> underlying formation. ict office on plug length and placement is necessary <i>prior to plugging;</i> and or production casing is cemented in; from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing   |
| he undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  | drilling rig; y circulating cement to the top; in all cases surface pipe <i>shall be set</i> underlying formation. ict office on plug length and placement is necessary <i>prior to plugging;</i> and or production casing is cemented in; from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing   |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  | drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ad or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification   |
| AFF The undersigned hereby affirms that the drilling, completion and eventual pluses agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  submitted Electronically  For KCC Use ONLY  API # 15 -   | drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ad or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  |
| he undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  submitted Electronically  For KCC Use ONLY  API # 15 -  | drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ad or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;  |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plusis agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  1. In the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugg.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  1. In the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugg.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be shall be appeared to the well shall be well as a production pipe required to the well shall be appeared to the well shall be app      | drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ad or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;   |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plusis agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  1. In the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugg.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  1. In the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugg.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be shall be appeared to the well shall be well as a production pipe required to the well shall be appeared to the well shall be app      | drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ad or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;  |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  Libmitted Electronically  For KCC Use ONLY  API # 15   | drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ad or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;  |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district.  5. The appropriate district office will be notified before well is either plugg.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  submitted Electronically  For KCC Use ONLY  API # 15  | drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ad or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; |

Side Two



1980' FSL

| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator:   |   | Location of Well: County:   |
|---|---|---|
| '   |   | feet from N / S Line of Section   |
| Well Number:  |   | feet from E / W Line of Section   |
| Field:  |   | SecTwpS. R  |
| Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: | :   | Is Section: Regular or Irregular  |
|   |   | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW  |
|   | es, pipelines and electrical lines, as requ | AT ase or unit boundary line. Show the predicted locations of uired by the Kansas Surface Owner Notice Act (House Bill 2032). parate plat if desired. |
|   |   | LEGEND  |
|   |   | Electric Line Location  Lease Road Location   |
|   |   |   |
|   |   | EXAMPLE   |

NOTE: In all cases locate the spot of the proposed drilling locaton.

405 ft.

1320 ft.

SEWARD CO. 3390' FEL

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:   |                   |                                    | License Number:  |  |  |
|--|-------------------|------------------------------------|--|--|--|
| Operator Address:  |                   |                                    |  |  |  |
| Contact Person:  |                   |                                    | Phone Number:  |  |  |
| Lease Name & Well No.:   |                   |                                    | Pit Location (QQQQ):   |  |  |
| Type of Pit:  Emergency Pit  Burn Pit  Proposed  If Existing, date con  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Pit capacity:  Is the pit located in a Sensitive Ground Water Area?  Yes |                   | Existing nstructed: (bbls)         | SecTwpRBastWestFeet from North / South Line of SectionFeet from East / West Line of SectionCountyChloride concentration: mg/l mg/l |  |  |
| Is the bottom below ground level?  Yes No  | Artificial Liner? | No                                 | How is the pit lined if a plastic liner is not used?   |  |  |
| Pit dimensions (all but working pits):   | Length (fee       |                                    |  |  |  |
| If the pit is lined give a brief description of the li material, thickness and installation procedure.   |                   |                                    | dures for periodic maintenance and determining acluding any special monitoring.  |  |  |
| Distance to nearest water well within one-mile of  | of pit:           | Depth to shallo<br>Source of infor | west fresh water feet.<br>mation:  |  |  |
| feet Depth of water well   | feet              | measured                           | well owner electric log KDWR   |  |  |
| Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to               |                   | Type of materia                    | over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:                            |  |  |
| flow into the pit? Yes No  Submitted Electronically  |                   | '                                  | e closed within 365 days of spud date.   |  |  |
|  | KCC               | OFFICE USE O                       | NLY  Liner Steel Pit RFAC RFAS   |  |  |
| Date Received: Permit Num  | ber:              | Permi                              | t Date: Lease Inspection: Yes No   |  |  |



1223801

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed:  C-1 (Intent)  CB-1   | 1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)  |
|--|---|
| OPERATOR: License #  | Well Location:  |
| Name:  |   |
| Address 1:   | County:   |
| Address 2:   | Lease Name: Well #:   |
| City:  | 3 · · · · · · · · · · · · · · · · · · ·   |
| Contact Person:  | the lease below:  |
| Phone: ( ) Fax: ( )  |   |
| Email Address:   |   |
| Surface Owner Information:   |   |
| Name:  |   |
| Address 1:   | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the   |
| Address 2:   |   |
| City: State: Zip:+   |   |
| the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered  Select one of the following:   I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form | nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this |
| KCC will be required to send this information to the surface of  | acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and  |
| If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form Cl   | ng fee with this form. If the fee is not received with this form, the KSONA-1<br>P-1 will be returned.  |
| Submitted Electronically   |   |
| r  |   |



## **Fall & Associates**

Stake and Elevation Service 719 W. 5" Street P.O. Box 404 Concordia, KS. 66901 1-200-536-2821

|  |     | 1-01   | 66-900-505 :                   | Date 9-19-14                     |                          |                    |
|--|-----|--------|--------------------------------|----------------------------------|--------------------------|--------------------|
|  |     |        |                                |                                  | Invoice Number           | 0918141            |
| URFIN DRILLING   |     | -6     |                                | Brown-Engle U                    |                          |                    |
| Operator   | Nur | mber   |                                | Farm Nam                         | e                        |                    |
| Decatur-KS   | 6   | 5s     | 30w                            | 405'<br>330'FSL 1320<br>Location | 'FEL                     |                    |
| County-State   | S   | T      | R                              | Location                         | a                        | <del>358 Gr.</del> |
| Murfin Drilling<br>250 N. Water<br>Suite 300                       |     |        | Moved location get out of draw |                                  | Elevation 28 Ordered By: | Shauna             |
| Wichita, KS. 67202   |     |        | Scale 1"=1000"                 |                                  | 1                        |                    |
| N  |     |        | 6                              |                                  |                          |                    |
| Set 5' Iron rod & 4' we<br>moderate slope pasture<br>of fenceline. |     | m 20'W | <u>Sta</u>                     | TE                               | 3's & O ad line          |                    |